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November 27, 2024

Amended Advice Letter No. 875

Public Utilities Commission of the State of Colorado
1560 Broadway
Suite 250
Denver, Colorado 80202

On October 1, 2024, Black Hills Colorado Electric, LLC. d/b/a Black Hills Energy (“Black Hills” or the “Company”) filed an update to its Demand Side Management Cost Adjustment (“DSMCA”) as required by tariff. However the Commission had yet approved the 2025 DSM/BE budget pending in proceeding 24A-0157E. On October 30, 2024, the Administrative Law Judge assigned to DSM/BE Plan issued a recommended decision accepting the settlement. The purpose of this amended filing is to update the DSMCA to the approved 2025 DSME/BE budget.

COLORADO P.U.C. NO. 11

Colorado P.U.C. Sheet Number	Title of Sheet	Cancels Colorado P.U.C. Sheet Number
Amended Thirteenth Revised Sheet No. 71	DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC	Twelfth Revised Sheet No. 71

The 2025 approved budget of \$7,381,767 from the previous 2024 budget of \$7,403,551, results in a decrease of the DSMCA Rider from 3.03 percent to 3.02 percent. The Company notes that the Settlement Agreement also calls for changes in the Performance Incentive Mechanism (“PIM”) and Financial Disincentive Offset (“FDO”). The PIM and FDO are updated in the Company’s April DSMCA filing update. The Company will include changes to the PIM and FDO in the April filing. If permitted to go into effect on January 1, 2025, the customer bill impacts of updating the DSMCA results in a \$0.01 decrease in the average residential bill from \$106.13 to \$106.12 and for small commercial, a \$0.04 decrease in the average bill from \$347.19 to \$347.15. Because the change results in a rate decrease, the Company has not included a rate trend report with this filing

This filing will be noticed pursuant to the requirements of the Colorado Public Utilities Law. Concurrently with this filing, Black Hills is filing a Motion for Alternative Form of Notice

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(“Motion”), with an Attachment 1 – Customer Notice (“Customer Notice”). The Motion requests Commission approval to provide one consolidated customer notice that reflects the filing of four cost adjustments: the Demand Side Management Cost Adjustment (“DSMCA”) filed on December 2, 2024, the Transmission Cost Adjustment (“TCA”) filed on November 1, 2024, the PCCA filed November 15, 2024, and the Energy Cost Adjustment (“ECA”) to be filed on November 30, 2024. These four or these cost adjustments are all effective on January 1, 2025. In order to provide customers with a complete and comprehensive notice of all the changes, Black Hills is proposing to provide one notice explaining the overall bill impact of the three cost adjustment changes. The Motion requests Commission approval for three methods of providing the Customer Notice to affected customers. First, the Company will file with the Commission and keep open for inspection, Amended Advice Letter No. 875-Electric and will post the notice and filing information on its website. Second, a bill message will be printed on each applicable customer’s bill providing the website.

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Sincerely,

Black Hills Colorado Electric, LLC

/s/ Dan Ahrens

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