ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING June 30, 2025

(1)	ESTIMATED GENERATION – (F)	$24,059,005	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	$23,864,457	R
(3)	INCENTIVE SHARING – (IS)	($6,204,881)	
(4)	NET RESA TRANSFER – (RT)	$13,836,347	R
(5)	RECOVERY TRUE-UP – (RTU)	$13,105,808	R
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	$25,254	
(7)	WEIS Annual Fee (WAF)	$147,206	
(8)	WEIS Sales Revenues (WSF)	$326	R
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	$68,833,523	R
(10)	ESTIMATED SALES (kWh)	1,835,918,000	I
(11)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING JANUARY 1, 2024 (LINE 9 / LINE 10)	$0.03749	R