

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
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FOR THE FORECASTED TWELVE MONTHS ENDING MARCH 31, 2025

(1)	ESTIMATED GENERATION – (F)	\$13,546,384	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$41,604,493	R
(3)	INCENTIVE SHARING – (IS)	(\$6,204,881)	R
(4)	NET RESA TRANSFER – (RT)	\$14,015,855	I
(5)	RECOVERY TRUE-UP – (RTU)	\$15,618,400	I
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	\$25,254	
(7)	WEIS Annual Fee (WAF)	\$147,206	I
(8)	WEIS Sales Revenues (WSF)	\$5,804	I
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	\$78,758,514	R
(10)	ESTIMATED SALES (kWh)	1,828,278,000	I
(11)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING JANUARY 1, 2024 (LINE 9 / LINE 10)	\$0.04308	R

Advice Letter No.:	863	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	February 28, 2024
Title:	Vice President – Regulatory	Effective Date:	April 1, 2024