BLACK HILLS COLORADO ELECTRIC, LLC

d/b/a BLACK HILLS ENERGY

	Colo. PUC No.	11	
	Cancels Colo. PUC No.	10	
_	SixthFifth Revised Sheet No.	85	
Cancels	Fifth Equith Revised Sheet No.	85	

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC

PURCHASED CAPACITY RATE CALCULATION

	Residential and Energy Only	Small General Service	<u>Large</u> <u>General</u> Service	<u>Large Power</u> <u>Service</u>	
(1) Incremental Purchased Capacity Cost	\$738,394 <u>1,186,29</u> 5	<u>\$195,893</u> <u>314,720</u>	\$415,774 <u>667,</u> 979	\$387,552 <u>622,</u> 637	<u>R</u> I
(2) Deferred Purchased Capacity Cost	\$(20,581)41,353	<u>\$(100,001)</u> 4,800	\$(31,188) (5,0 90)	\$30,997 <u>90,69</u> <u>5</u>	R/ R
(3) Purchased Capacity Cost Adjustment	\$717,813 <u>1,227,64</u> <u>8</u>	<u>\$95,892<mark>319,520</mark></u>	\$384,587 <u>662,</u> 889	\$418,549 <u>713,</u> 332	<u>R</u> I
(4) Projected Billing Determinants for the period January 1, 20254 - December 31, 20254	626,959,601 <u>5,199</u> kWh	194,186,421 <u>3,444</u> , 729 kWh	1,483,430 53, 391 kW	956,844 <u>60,63</u> <u>6 kW</u>	IR/ IR, R
(5) PCCA Rate	\$0.00114 <mark>96</mark> /kWh	\$0.00049 <mark>165</mark> /kWh	\$0.25926456 10/kW	\$0.43743 <mark>742</mark> 56/kW	RI

Advice Letter No.:	8 <u>7758</u>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	November 15, 202 <u>4</u> 3
Title:	Vice PresidentRegulatory	Effective Date:	January 1, 202 <u>5</u> 4

BLACK HILLS COLORADO ELECTRIC, LLC

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11
Cancels Colo. PUC No. 10
SixthFifth Revised Sheet No. 86
Cancels Fifthourth RevisedSheet No. 86

PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC

RATE TABLE

Rate Schedule	Applicable Charge	<u>Customer Class</u>	Monthly Rider Rate	
Residential Service RS-1 RS-2	Energy Charge Energy Charge	Energy Only Service Energy Only Service	\$ 0.001 <u>14</u> 96 /kWh \$ 0.001 <u>14</u> 96 /kWh	<u>R</u> I <u>R</u> I
Irrigation Pumping IP-1	Energy Charge	Energy Only Service	\$ 0.001 <u>14</u> 96 /kWh	<u>R</u> I
Area, Street, Highwa	ay and Signal Lighting			
PAL-1	Energy Charge	Energy Only Service	\$ 0.00 <u>114<mark>196</mark></u> /kWh	RI
SL-1	Energy Charge	Energy Only Service	\$ 0.001 <u>14<mark>96</mark></u> /kWh	RI
SL-2	Energy Charge	Energy Only Service	\$ 0.001 <u>14<mark>96</mark></u> /kWh	RI RI RI RI
SSL-1	Energy Charge	Energy Only Service	\$ 0.00196/kWh	RH
0 110 10 1	D 1			
Small General Servi		0	Φ O OOO 404 OF 11-14 II-	DI
SGS-D	Energy Charge	Small General Service	\$ 0.00 <u>049</u> 165 /kWh	<u>R</u>
Small General Servi	ce-Non-Demand			
SGS-N	Energy Charge	Small General Service	\$ 0.00049 165 /kWh	RI
SGS-TOU	Energy Charge	Small General Service	\$ 0.00 <u>049</u> 165/kWh	<u>R</u> I <u>R</u> I
			<u> </u>	
Large General Servi	<u>ce</u>			
LGS-S	Demand Charge	Large General Service	\$ 0. <u>25296<mark>45610</mark>/kW-mo</u>	RI
LGS-STOU	Demand Charge	Large General Service	\$ 0. <u>25296<mark>45610</mark>/kW-mo</u>	<u>R</u> I
LGS-P	Demand Charge	Large General Service	\$ 0. <u>25296<mark>45610</mark></u> /kW-mo	RI RI RI
LGS-PTOU	Demand Charge	Large General Service	\$ 0. <u>25296<mark>45610</mark></u> /kW-mo	<u>R</u> I
Lanna Davian Camila	_			
Large Power Service	<u>e</u> Demand Charge	Large Power Service	\$ 0.43743 74256/ kW-mo	DI
LPS-STOU	Demand Charge	Large Power Service	\$ 0.43473 74256 /kW-mo	
LPS-P	Demand Charge	Large Power Service	\$ 0.43743 74256 /kW-mo	DI
LPS-PTOU	Demand Charge	Large Power Service	\$ 0.43743 74256 /kW-mo	RI
LPS-T	Demand Charge	Large Power Service	\$ 0.43743 <mark>74256</mark> /kW-mo	RI
LPS-TTOU	Demand Charge	Large Power Service	\$ 0.43743 <mark>74256</mark> /kW-mo	RI RI RI RI RI RI
			, <u></u>	
Generation Supplem	<u>iental Service</u>			
GSS-T	Demand Charge	Large Power Service	\$ 0. <u>43743<mark>74256</mark></u> /kW-mo	RI

Advice Letter No.:	8 <u>77</u> 58	Decision or Authority No.	
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