

Rocky Mountain Natural Gas LLC, d/b/a Black Hills Energy
 Calculation of Revenue Adjustment Mechanism Credit (FTS)
 Effective January 1, 2024

Line No.	Description	Reference	Accrued Amount in Previous Filing (Estimate) (e)	12 Months Ended Sept 2023 (Actual) (f)	12 Months Ended Sept 2023 (True-Up) (g) = (f) - (e)	Calendar Year 2024 (Estimate) (h)	2024 Total (g) + (h)
1	Revenue Included in RAM Calculation	Attachment C, Page 2 of 4	\$ 423,267	\$ 1,066,077	\$ 642,810	\$ 1,001,746	\$ 1,644,555
2	Applicable Contract Demand (Dth's of MDTQ)						113,109
3	Annual Billing Units	Line 2 X 12					1,357,308
4	RAM Credit (per Dth of MDTQ)	Line 1 / Line 3					\$ (1,2116)

Notes

1. May not foot due to rounding.

Line No.	Description (a)	Reference (b)	Period of Estimate (d)	Accrued Amount in Previous Filing (Estimate) (e)	12 Months Ended Sept 2023 (Actual) (f)	12 Months Ended Sept 2023 (True-Up) (g) = (f) - (e)	Calendar Year 2024 (Estimate) (h)
1	Off-System Transportation:						
2	Grandfathered Revenues	Off-System Estimates	2022 Calendar Year Estimate	\$ -	\$ 9,848		\$ 234,653
3		Off-System Estimates	2023 Calendar Year Estimate	-	580,221		
4	Applicable to RAM (100%)			\$ -	\$ 590,068	\$ 590,068	\$ 234,653
5							
6							
7	Additional Off-Sys Revenues	Off-System Estimates	2022 Calendar Year Estimate	\$ 281,787	\$ 244,896		\$ 1,176,189
8		Off-System Estimates	2023 Calendar Year Estimate	304,664	724,513		
9	Subtotal Additional Off-Sys Revenues			\$ 586,451	\$ 969,409	\$ 382,958	\$ 1,176,189
10							
11	Applicable to RAM (25% through July 14, 2023; 40% aft	Line 9 x 25% or 40%		\$ 146,613	\$ 242,352	\$ 95,739	\$ 470,476
12							
13	Total to RAM	Line 4 + Line 11		\$ 146,613	\$ 832,421	\$ 685,808	\$ 705,129
14							
15	Liquids:						
16	Rifle Plant:						
17	Total in Revenue Requirement	Liquids Rev Req		\$ 227,000	\$ 249,708		\$ 336,000
18	Projected Liquids Sales Net Revenue	Liquids Estimate		293,206	296,196		296,617
19	Amount to be Credited			227,000	249,708		296,617
20	Amount to be Shared	Line 18 - Line 19		66,206	46,487		-
21	Applicable to RAM (75%)	Line 20 x 75%		\$ 49,655	\$ 34,865		\$ -
22							
23	Total Liquid Revenues to RAM	Line 19 + Line 21		\$ 276,655	\$ 284,574	\$ 7,919	\$ 296,617
24							
25	Operational Purchases and Sales of Gas (1):						
26	Purchases	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
27							
28	Sales	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
29							
30	Overrun Penalty/Charges	Op Purchase & Sale		\$ -	\$ 132,719	\$ 132,719	\$ -
31							
32	Cash out Gain/Loss	Op Purchase & Sale		\$ -	\$ (361,624)	\$ (361,624)	\$ -
33							
34	Total to RAM	Line 30 + Line 32		\$ -	\$ (228,905)	\$ (228,905)	\$ -
35							
36							
37	Automatic Park and Loan Service (APAL) (1):						
38	Revenue	APAL		\$ -	\$ 177,988	\$ 177,988	\$ -
39							
40	Total Revenue included in RAM	Lines 13+23+34+38		\$ 423,267	\$ 1,066,077	\$ 642,810	\$ 1,001,746

Notes

1. The amounts included for Rate Schedules MCS and APAL and Operational Purchases and Sales of Gas are the actual twelve months ended September 30th.

Rocky Mountain Natural Gas LLC, d/b/a Black Hills Energy
 Calculation of Revenue Adjustment Mechanism Credit (NNS)
 Effective January 1, 2024

Line No.	Description	Reference	Actuals through July 14, 2023 (Actual)	Actuals July 15, 2023- Sept. 2023 (Actual)	2024 Total
1	Revenue Included in RAM Calculation	Attachment C,Page 4 of 4	\$ 382,224	\$ 18,595	\$ 400,819
2	Applicable Contract Demand (Dth's of MDWQ)				12,700
3	Annual Billing Units	Line 2 X 12			152,400
4	RAM Credit (per Dth of MDWQ)	Line 1 / Line 3		\$	(2.6300)

Line No.	Description	Reference	Actuals through July 14, 2023 (Actual) (a)	Actuals July 15, 2023- Sept. 2023 (Actual)	2024 Total (a) + (b)
1	Market Center Services (MCS):				
2	Revenues	Actuals	\$ 546,034	\$ 21,876	\$ 567,910
3	Applicable to RAM (70% through July 14, 2023; 85% after July 15,2023)	Line 2 x 70%/80%	\$ 382,224	\$ 18,595	\$ 400,819
4					
5	Total Revenue included in RAM	Line 3	\$ 382,224	\$ 18,595	\$ 400,819