

Black Hills Colorado Gas, Inc.
SSIR Five-Year Plan - Capital Expenditures
Program Summary

	2024	2025	2026	2027	2028	Total
DIMP						
<i>Thin-Walled Steel</i>	\$ -	\$ 80,000	\$ 1,523,492	\$ -	\$ -	\$ 1,603,492
<i>Bare Steel -Protected</i>	\$ 894,006	\$ -	\$ -	\$ -	\$ -	\$ 894,006
<i>Vintage TBS/DRS Equipment Replacement</i>	\$ -	\$ 1,355,797	\$ -	\$ 529,657	\$ 1,058,674	\$ 2,944,128
<i>Poorly Coated Steel</i>	\$ -	\$ 2,546,803	\$ -	\$ 893,397	\$ -	\$ 3,440,200
<i>Regulator Station Barricade</i>	\$ -	\$ 282,544	\$ -	\$ -	\$ 193,491	\$ 476,035
TIMP						
<i>Vintage Pipe</i>	\$ 10,997,511	\$ -	\$ -	\$ -	\$ -	\$ 10,997,511
DIIP						
<i>Data Initiative</i>	\$ 1,776,924	\$ -	\$ -	\$ -	\$ -	\$ 1,776,924
Total SSIR Budget 2024-2028	\$ 13,668,441	\$ 4,265,144	\$ 1,523,492	\$ 1,423,054	\$ 1,252,165	\$ 22,132,296
Other Integrity Work	2024	2025	2026	2027	2028	Total
	\$ 11,305,389	\$ 10,208,480	\$ 16,368,070	\$ 20,478,895	\$ 15,771,495	\$ 74,132,328

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIMP - Thin-Walled Steel

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
La Junta Vintage Steel Replacement - Crowley	The project will replace approximately 15,498' of 2" steel distribution main with new HDPE. The area identified for replacement will be replaced in its entirety (Refer to attached map for areas). The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; Crowley, Colorado	2023: Tier 2 - 2,193.00 (High)	Funding Project # 10057882						\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
La Junta Vintage Steel Replacement - Rocky Ford to Ordway	The project will replace approximately 10,560' of 4" steel distribution main with new X52 fusion bonded epoxy steel main. The area identified for replacement will be replaced in its entirety (Refer to attached map for areas). The areas identified in the replacement are currently protected with rectifiers and anodes. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; North Rocky Ford, Colorado	2023: Tier 2 - 2,276.9 (High) 2024: Tier 2 - 2,276.90 (High)	Funding Project # 10057882						\$ - \$ - \$ - \$ - \$ -
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
La Junta Vintage Steel Replacement - Ordway Zone 2	The project will replace approximately 9,914' of 2" and 3,300' of 4" steel distribution main with new HDPE. The area identified for replacement will be replaced in its entirety. The areas identified in the replacement are currently protected with rectifiers and anodes. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; Ordway, Colorado	2023: Tier 2 - 2,363.70 (High)	Funding Project # 10057882						\$ - \$ - \$ - \$ - \$ -
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
La Junta Vintage Steel Replacement	The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; La Junta, Colorado	2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) 2025: Tier 2 - 2,260.70 (High)	Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882		\$ 80,000				\$ - \$ - \$ 80,000 \$ - \$ - \$ - \$ - \$ -
					\$ -	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000
La Junta Vintage Steel Replacement - RFG Hwy 50 & CR 21 N	The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; East Rocky Ford, Colorado	2023: Tier 2 - 1,931.8 (High)	Funding Project # 10057882						\$ - \$ - \$ - \$ - \$ - \$ - \$ -
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
La Junta Vintage Steel Replacement - Rocky Ford Zone 3	The project will replace approximately 22,973' of 2" and 3,400' of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.	Base Rate Area 2; Rocky Ford, Colorado	2023: Tier 2 - 2,475.50 (High) 2026: Tier 2 - 2,137.60 (High)	Funding Project # 10071526 Funding Project # 10071526			\$ 1,523,492			\$ - \$ 1,523,492 \$ - \$ - \$ - \$ - \$ -
					\$ -	\$ -	\$ 1,523,492	\$ -	\$ -	\$ 1,523,492
DIMP - Thin-Walled Steel					\$ -	\$ 80,000	\$ 1,523,492	\$ -	\$ -	\$ 1,603,492

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIMP - Bare Steel - Protected

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Castle Rock Bare Steel West of Wilcox	The Castle Rock Bare Steel West of Wilcox project entails the replacement of bare steel pipe that was installed in 1960s. The pipe is reaching the end of its useful life and no longer meets modern construction standards. Approximately 2,450 feet of 2" pipe will be replaced.	Base Rate Area 3; Castle Rock, Colorado	Tier 2 - 1,645.8 (High)	Work Order # 10083271	\$ 894,006	\$ -	\$ -	\$ -	\$ -	\$ 894,006
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ 894,006	\$ -	\$ -	\$ -	\$ -	\$ 894,006
					\$ 894,006	\$ -	\$ -	\$ -	\$ -	\$ 894,006

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIMP - Vintage TBS/DRS Equipment Replacement

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs		
Pagosa Springs DRS Reg Station	In the Pagosa Springs DRS Reg Station project BHCG plans to upgrade one DRS in Bayfield, Colorado. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down.	Base Rate Area 2; Bayfield, Colorado	Tier 2 - 3,063.20 (High)	Funding Project # 10057883	\$	869,594				\$ 869,594		
										\$ -		
										\$ -		
										\$ -		
										\$ -		
										\$ 134,009		
										\$ 134,009		
										\$ 1,003,603		
La Junta DRS Reg Station	The La Junta District Regulator Station ("DRS") will upgrade 6 DRS's in the La Junta operations district that is in Rocky Ford. BHCG will upgrade DRS's in various towns including La Junta, Rocky Ford, and Cheraw. Equipment for the DRS is outdated, unreliable, and not standard equipment, are not available as the equipment wears down. The Company will replace vintage equipment with equivalent sized new equipment meeting current PHMSA standards	Base Rate Area 2; La Junta, Colorado	2023: Tier 2 - 2,137.60 (High) 2025: Tier 1 - 3,171.50 (High); Tier 1 - 3,149.1 (High); Tier 2 - 2,998.30 (High) 2026: Tier 1 - 3,171.50 (High)	Funding Project # 10058450 Funding Project # 10058450 Funding Project # 10058450		\$ 40,517				\$ 40,517		
										\$ -		
										\$ -		
										\$ -		
										\$ 293,545		
										\$ 482,434		
										\$ 816,496		
Fountain DRS Reg Station	In the Fountain DRS Reg Station project BHCG plans to upgrade one DRS's in the Fountain operations district, near the Widefield area. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down.	Base Rate Area 3; Widefield areas in the Fountain, Colorado area	2023: Tier 1 - 3,093.20 (High) 2023: Tier 1 - 3,093.20 (High) 2024: Tier 2 - 2,963	Funding Project # 10058465	\$	28,941				\$ 28,941		
										\$ -		
										\$ -		
										\$ -		
										\$ -		
										\$ 28,941		
Monument DRS Reg Station	In the Monument DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Monument operations district. BHCG will upgrade DRS's Woodmoor. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down.	Base Rate Area 3; Woodmoor, Colorado	2025: Tier 2 - 1,922.10 (High); Tier 2 - 1,988.90 (High); Tier 2 - 2,066.70 (High)	Funding Project # 10058475						\$ -		
										\$ -		
										\$ -		
										\$ -		
										\$ 227,816		
										\$ 227,816		
Burlington DRS Reg Station	In the Burlington DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Burlington operations district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down.	Base Rate Area 3; Burlington, Flagler, Stratton, and Vona, Colorado	2025: Tier 2 - 1,940.80 (High); Tier 2 - 2,950.20 (High) 2027: Tier 2 - 3,098.20 (High)	Funding Project # 10058501 Funding Project # 10058501	\$	416,745		\$ 236,112		\$ 416,745		
										\$ 236,112		
										\$ -		
										\$ -		
										\$ 147,411		
										\$ 147,411		
										\$ 800,268		
Castle Rock DRS Reg Station	In the Burlington DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Burlington operations district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down.	Base Rate Area 2; Castle Rock, Colorado		Funding Project # 10058489						\$ -		
										\$ -		
										\$ -		
										\$ -		
										\$ 67,004		
										\$ 67,004		
DIMP - Vintage TBS/DRS Equipment Replacement					\$	1,355,797	\$	529,657	\$	1,058,674	\$	2,877,124

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIMP - Poorly Coated Steel

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Pagosa Springs Poorly Coated Steel	The project will replace approximately 6,850' of a combination of 4", 3" and 2" steel distribution main with new 6", 4" and 2" PE, street/neighborhood/area. The pipeline being replaced was installed in 1968 year. Due to lack of cathodic protection and soil chemistry, the coating on the pipeline has gradually degraded to an inadequate level to protect against corrosion. Coated steel tends to develop coating issues where pipe is mechanically coupled, pipe girth welded using acetylene, or pipe is more than 50 years old.	Base Rate Area 2; Pagosa Springs, Colorado	2024: Tier 2 - 2,387.90 (High)	Funding Project #10071533						\$ -
						\$ 2,546,803				\$ 2,546,803
								\$ 893,397		\$ 893,397
										\$ -
										\$ -
DIMP - Poorly Coated Steel					\$ -	\$ 2,546,803	\$ -	\$ 893,397	\$ -	\$ 3,440,200

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIMP - Regulator Station Barricade

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Burlington Barricade Install	The Burlington Barricade Installation project will install 24 barricades to protect regulator and valve settings from outside force damage. The project will install barricades in a phased approach over multiple years. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street.	Base Rate Area 3; Burlington operations district, Colorado	2024: Tier 2 - 2,508.20 (High); Tier 2 - 3,020.40 (High)	Funding Project #10059104		\$ 236,430				\$ -
			2025: Tier 2 - 1,940.8 (High); Tier 2 - 2,508.20; Tier 2 - 2,950.20 (High)					\$ -		
			2026: Tier 2 - 2,508.20				\$ -			
							\$ 236,430			
					\$ -	\$ 236,430	\$ -	\$ -	\$ -	\$ 236,430
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Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Fountain Barricade Install	The Fountain Barricade Installation project will install one barricade to protect a regulator and valve settings from outside force damage near Widefield in the Fountain operations district. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street.	Base Rate Area 3; Widefield area, Colorado								\$ -
								\$ -		
							\$ -			
							\$ -			
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Castle Rock Barricade Install	The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street.	Base Rate Area 3; Franktown, Colorado	2025: Tier 2 - 2,939.50 (High)	Funding Project #10071520		\$ 46,114				\$ -
								\$ -		
							\$ -			
				Funding Project #10071520			\$ 106,765			
					\$ -	\$ 46,114	\$ -	\$ -	\$ 106,765	\$ 152,879
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Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Yuma Barricade Install	The Yuma Barricade Installation project will install 4 barricades to protect regulator and valve settings from outside force damage. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street.	Base Rate Area 2; Yuma, Colorado	2025: Tier 2 - 1,926.10 (High)	Funding Project #10071531						\$ -
								\$ -		
							\$ -			
							\$ 86,726			
					\$ -	\$ -	\$ -	\$ -	\$ 86,726	\$ 86,726
					\$ -	\$ 282,544	\$ -	\$ -	\$ 193,491	\$ 476,035

Black Hills Colorado Gas, Inc.
 SSIR Five-Year Plan - Capital Expenditures
 DIIP - Data Initiative

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
Gas Service Card Mapping	The Gas Service Card Mapping project is a two phase project. The first phase involves adding legacy Captricity and DIMP auto generated service lines to production data and performing gap analysis to identify what spatial and attribute data is available to BHCG. The second phase includes mapping, verifying, or adjusting centerlines of roughly 39,000 electronic service line as-builts that are currently loaded in FileNet. This includes updating the pipeline and pressure attributes.	Base Rate Area 3	Not Applicable	Funding Project # 10076253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Main and Service Centerline Surveys Project	Project involves high accuracy GPS survey of our distribution mains, services, and meters. Original construction records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the survey will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped service lines to GIS. Documents will be used to help verify spatial location of assets where needed and for complex configurations.	Base Rate Area 3	Not Applicable	Funding Project # 10076253	\$ 1,400,232	\$ -	\$ -	\$ -	\$ -	\$ 1,400,232
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ 1,400,232	\$ -	\$ -	\$ -	\$ -	\$ 1,400,232
Distribution Main and Service Centerline Surveys Project	Project involves high accuracy GPS survey of our distribution mains, services, and meters. Original construction records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the survey will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped service lines to GIS. Documents will be used to help verify spatial location of assets where needed and for complex configurations.	Base Rate Area 2	Not Applicable	Funding Project # 10071534	\$ 376,692	\$ -	\$ -	\$ -	\$ -	\$ 376,692
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ -	\$ -	\$ -	\$ -	\$ -	
					\$ 376,692	\$ -	\$ -	\$ -	\$ -	\$ 376,692
DIIP - Data Initiative					\$ 1,776,924	\$ -	\$ -	\$ -	\$ -	\$ 1,776,924

Black Hills Colorado Gas, Inc.
SSIR Five-Year Plan - Capital Expenditures
TIMP - Vintage Pipe

Project Title	Project Description	Project Location	Risk Assessment Level	Project Number	2024 Costs	2025 Costs	2026 Costs	2027 Costs	2028 Costs	Cumulative Costs
SSIR Front St DRS PL Replacement	The "SSIR Front Street DRS & Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline near Castle Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately 4,600 linear feet of new 8" steel pipeline and a DRS. The new 8" pipeline is being relocated to a new Right of Way (ROW) alignment versus the existing 4" ROW to avoid existing and/or possible future Moderate Consequence Areas (MCA) or High Consequence Areas (HCA).	Base Rate Area 3, Franktown, Colorado	2024: Tier 1 - 1,182 (High)	Work Order #10084433	\$ 1,794,794	\$ -	\$ -	\$ -	\$ -	\$ 1,794,794
					\$ 1,794,794	\$ -	\$ -	\$ -	\$ -	\$ 1,794,794
SSIR Pine Canyon PL Replacement	The "SSIR Pine Canyon Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline near Castle Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately 5,900 linear feet of new 8" steel pipeline and possible main line valves (MLV). The new 8" pipeline is being relocated to a new Right of Way (ROW) alignment versus the existing 4" ROW to avoid existing and/or possible future Moderate Consequence Areas (MCA) or High Consequence Areas (HCA).	Base Rate Area 3, Franktown, Colorado	2024: Tier 1 - 1,182 (High)	Work Order #10084437	\$ 1,622,113	\$ -	\$ -	\$ -	\$ -	\$ 1,622,113
					\$ 1,622,113	\$ -	\$ -	\$ -	\$ -	\$ 1,622,113
SSIR Walker PL Replacement	The "SSIR Walker Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline near Castle Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately 5,600 linear feet of new 8" steel pipeline. The new 8" pipeline is being relocated to a new Right of Way (ROW) alignment versus the existing 4" ROW to avoid existing and/or possible future Moderate Consequence Areas (MCA) or High Consequence Areas (HCA).	Base Rate Area 3, Franktown, Colorado	2024: Tier 1 - 1,182 (High)	Work Order #10084439	\$ 1,669,884	\$ -	\$ -	\$ -	\$ -	\$ 1,669,884
					\$ 1,669,884	\$ -	\$ -	\$ -	\$ -	\$ 1,669,884
DRS 13A, 13B & Takeoff Replacements	The "DRS 13A, DRS 13B, and Takeoff Integrity Replacements" Project replaces the vintage DRS's and Takeoff transmission station in Fountain, Colorado beginning at Fountain's Takeoff TBS and ending at DRS 13A and DRS 13B.	Base Rate Area 3; Fountain, Colorado	2024: Tier 1 - 1,498 (High)	Work Order #10084460	\$ 1,995,536	\$ -	\$ -	\$ -	\$ -	\$ 1,995,536
					\$ 1,995,536	\$ -	\$ -	\$ -	\$ -	\$ 1,995,536
Metcaif Integrity Replacement	The "Metcaif Integrity Replacement" Project replaces the vintage 2" and 4" steel transmission pipelines in Fountain, Colorado beginning at DRS 29 and ending at Metcaif Park. The "Metcaif Integrity Replacement" Project between the DRS 29 and DRS 13A will install 1+ miles of new 8" steel. The new 8" pipe will be FBE/ARO coated, X52, and have a wall thickness of 0.250". The installation of the new 8" pipe will include trenching and boring by internal personnel.	Base Rate Area 3; Fountain, Colorado	2024: Tier 1 - 1,498 (High)	Work Order #10084459	\$ 1,939,107	\$ -	\$ -	\$ -	\$ -	\$ 1,939,107
					\$ 1,939,107	\$ -	\$ -	\$ -	\$ -	\$ 1,939,107
Squirrel Creek East PL Replacement	The "Squirrel Creek East Pipeline Replacement" Project replaces the vintage 2" and 4" steel transmission pipelines in Fountain, Colorado beginning at Squirrel Creek and ending Aspen Ranch Development. The "Squirrel Creek East Pipeline Replacement" Project between Squirrel Creek and Aspen Ranch will install 1+ miles of new 8" steel. The new 8" pipe will be FBE/ARO coated, X52, and have a wall thickness of 0.250". The installation of the new 8" pipe will include trenching and boring by internal personnel.	Base Rate Area 3; Fountain, Colorado	2024: Tier 1 - 1,498 (High)	Work Order #10084461	\$ 1,976,077	\$ -	\$ -	\$ -	\$ -	\$ 1,976,077
					\$ 1,976,077	\$ -	\$ -	\$ -	\$ -	\$ 1,976,077
TIMP - Vintage Pipe					\$ 10,997,511	\$ -	\$ -	\$ -	\$ -	\$ 3,790,330