

## GCA Attachment 1 – GCA Summary

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective March 1, 2024  
Summary of Rate Change (\$ / Dth)  
Commission Rule 4604(b)  
Base Rate Areas 1, 2 & 3

Line No.	Description (1)	Reference (2)	Central GCA Region GCA Rate Component (3)	North/Southwest GCA Region GCA Rate Component (4)
1	<u>1. Change in Projected Gas Cost:</u>			
2	Projected Gas Cost to Be Effective March 1, 2024 - p	Attachment No. 2	\$4.2322	\$6.1704
3	Gas Cost Included in Last GCA Filing - Effective January 1, 2024 - per Dt		\$5.1123	\$6.3275
4	Current Adjustment to Gas Cost Rates to be Effective March 1, 2024 - pe		(\$0.8801)	(\$0.1571)
5	<u>2. Unrecovered Purchase Gas Costs:</u>			
6	Total Surcharge Rate to be Effective March 1, 2024 - Attachment No. 3		(\$0.5143)	(\$0.4376)
7	Previous Surcharge Rate in Last GCA Filing - Effective January 1, 2024 -		(\$0.6426)	(\$0.6414)
8	Change in Surcharge Rate - per Dth		\$0.1283	\$0.2039
9	<u>3. Summary:</u>			
10	Total Gas Cost Rates to be Effective March 1, 2024 - (Line 2 + Line 6)		\$3.7179	\$5.7328
11	Previous Total Gas Cost Rate in Last GCA Filing - Ef (Line 3 + Line 7)		\$4.4697	\$5.6861
12	Change in Total Gas Cost Rate - per Dth		(\$0.7518)	\$0.0468
13	<u>4. Annual Change in Revenue:</u>			
14	Forecasted Sales Quantities		10,296,921	3,175,653
15	Total Projected Annual Revenue (Line 10 x Line 14)		\$38,283,221	\$18,205,537
16	Previous Projected Annual Revenue - Effective January 1, 2024		\$45,952,871	\$18,208,579
17	Total Projected Annual Change in Revenue		(\$7,669,650)	(\$3,042)
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	-16.82%	0.82%

Black Hills Colorado Gas, Inc.  
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GCA Filing Effective March 1, 2024  
Summary of Rate Change (\$ / Dth)  
Commission Rule 4604(b)  
Base Rate Areas 1, 2 & 3

Line No.	Description	Reference	Western Slope GCA Region		
			Without Storage GCA Rate Component	Storage Rate	With Storage GCA Rate Component
	(1)	(2)	(5)	(6)	(7)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective March 1, 2024 - p	Attachment No. 2	\$5.1828	\$0.7436	\$5.9264
3	Gas Cost Included in Last GCA Filing - Effective January 1, 2024 - per Dt		\$8.8029	\$0.9262	\$9.7291
4	Current Adjustment to Gas Cost Rates to be Effective March 1, 2024 - pe		(\$3.6201)	(\$0.1826)	(\$3.8027)
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective March 1, 2024 -	Attachment No. 3	\$1.5669	\$0.0502	\$1.6171
7	Previous Surcharge Rate in Last GCA Filing - Effective January 1, 2024 -		\$1.2571	(\$0.1009)	\$1.1562
8	Change in Surcharge Rate - per Dth		\$0.3098	\$0.1511	\$0.4609
9	<u>3. Summary:</u>				
10	Total Gas Cost Rates to be Effective March 1, 2024 -	(Line 2 + Line 6)	\$6.7497	\$0.7938	\$7.5435
11	Previous Total Gas Cost Rate in Last GCA Filing - Ef	(Line 3 + Line 7)	\$10.0600	\$0.8253	\$10.8853
12	Change in Total Gas Cost Rate - per Dth		(\$3.3103)	(\$0.0315)	(\$3.3418)
13	<u>4. Annual Change in Revenue:</u>				
14	Forecasted Sales Quantities		6,095,121	2,906,178	2,906,178
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$41,140,059	\$2,306,924	\$21,922,664
16	Previous Projected Annual Revenue - Effective January 1, 2024		\$61,534,807	\$2,407,111	\$31,748,550
17	Total Projected Annual Change in Revenue		(\$20,394,748)	(\$100,187)	(\$9,825,886)
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	-32.91%	-3.82%	-30.70%

**Central GCA Region - Base Rate Area 2**

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

January 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$5.61	\$23.89	\$8.41	\$76.27	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$13.09	\$55.75	\$19.61	\$156.59	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$124.77	\$531.39	\$186.95	\$1,235.69	-	-
4	IS-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$41.39	\$176.29	\$62.02	\$424.61	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$15.07	\$9.47	\$8.41	\$71.31	(\$4.96)	-6.50%
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$35.16	\$22.10	\$19.61	\$145.01	(\$11.58)	-7.39%
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$335.14	\$210.65	\$186.95	\$1,125.32	(\$110.37)	-8.93%
8	IS-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$111.18	\$69.88	\$62.02	\$387.99	(\$36.62)	-8.62%

**Central GCA Region - Base Rate Area 3**

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / mo.	EASBC \$ / month	Volumetric Charge \$ / mo.	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / mo.	SSIR \$ / mo.	Upstream Demand \$ / mo.	Gas Commodity \$ / mo.	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

January 1, 2024

1	R-3	91	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$11.22	\$0.00	\$1.37	\$0.57	\$7.73	\$32.94	\$11.59	\$79.18		
2	SC-3	134	\$17.00	\$0.00	\$0.13	\$2.01	\$0.75	\$16.29	\$0.00	\$2.22	\$0.84	\$11.39	\$48.51	\$17.06	\$116.20		
3	LC-3	1,282	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$127.15	\$0.00	\$16.19	\$4.45	\$108.96	\$464.06	\$163.26	\$963.58		
4	LCI-3	-	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79.51		
5	IS-3	1,105	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$84.78	\$0.00	\$8.42	\$3.61	\$93.91	\$399.99	\$140.72	\$798.65		

**Proposed Rates - Effective March 1, 2024**

6	R-3	91	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$11.22	\$0.00	\$1.37	\$0.57	\$20.78	\$13.06	\$11.59	\$72.35	(\$6.83)	-8.63%
7	SC-3	134	\$17.00	\$0.00	\$0.13	\$2.01	\$0.75	\$16.29	\$0.00	\$2.22	\$0.84	\$30.59	\$19.23	\$17.06	\$106.12	(\$10.08)	-8.67%
8	LC-3	1,282	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$127.15	\$0.00	\$16.19	\$4.45	\$292.68	\$183.96	\$163.26	\$867.20	(\$96.38)	-10.00%
9	LCI-3	-	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79.51	\$0.00	0.00%
10	IS-3	1,105	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$84.78	\$0.00	\$8.42	\$3.61	\$252.27	\$158.56	\$140.72	\$715.58	(\$83.07)	-10.40%

**North/Southwest GCA Region - Base Rate Area 1**

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

January 1, 2024

1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$15.10	\$33.80	\$14.45	\$97.91	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$31.60	\$70.75	\$30.25	\$190.50	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$186.07	\$416.65	\$178.13	\$1,048.21	-	-
4	VS-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$941.07	\$2,107.23	\$900.92	\$4,554.66	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$37.21	\$12.09	\$14.45	\$98.31	\$0.40	0.41%
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$77.88	\$25.31	\$30.25	\$191.34	\$0.84	0.44%
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$458.61	\$149.07	\$178.13	\$1,053.17	\$4.96	0.47%
8	VS-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,319.44	\$753.94	\$900.92	\$4,579.74	\$25.08	0.55%

**North/Southwest GCA Region - Base Rate Area 2**

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

January 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$11.59	\$25.94	\$11.09	\$86.98	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$27.03	\$60.53	\$25.88	\$181.58	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$257.69	\$577.02	\$246.70	\$1,473.99	-	-
4	VS-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$85.49	\$191.42	\$81.84	\$503.66	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$28.55	\$9.28	\$11.09	\$87.28	\$0.30	0.34%
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$66.63	\$21.66	\$25.88	\$182.31	\$0.73	0.40%
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$635.13	\$206.45	\$246.70	\$1,480.86	\$6.87	0.47%
8	VS-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$210.70	\$68.49	\$81.84	\$505.94	\$2.28	0.45%

**Western Slope - Without Storage GCA Region - Base Rate Area 1**

(Includes but Not Limited to Montrose, Glenwood Springs, and Telluride)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

**January 1, 2024**

1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$29.00	\$57.52	\$0.00	\$121.08	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$60.70	\$120.38	\$0.00	\$238.98	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$357.43	\$708.93	\$0.00	\$1,333.72	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$1,807.73	\$3,585.43	\$0.00	\$5,998.60	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$27.69	\$30.36	\$0.00	\$92.61	(\$28.47)	-23.51%
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$57.96	\$63.53	\$0.00	\$179.39	(\$59.59)	-24.93%
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$341.32	\$374.15	\$0.00	\$982.83	(\$350.89)	-26.31%
8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$1,726.24	\$1,892.26	\$0.00	\$4,223.94	(\$1,774.66)	-29.58%

**Western Slope - With Storage GCA Region - Base Rate Area 1**

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

**Current Rates - Effective**

**January 1, 2024**

1	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$36.10	\$57.52	\$0.00	\$128.18	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$75.55	\$120.38	\$0.00	\$253.83	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$444.91	\$708.93	\$0.00	\$1,421.20	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,250.17	\$3,585.43	\$0.00	\$6,441.04	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$34.52	\$30.36	\$0.00	\$99.44	(\$28.74)	-22.42%
6	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$72.25	\$63.53	\$0.00	\$193.68	(\$60.15)	-23.70%
7	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$425.46	\$374.15	\$0.00	\$1,066.97	(\$354.23)	-24.92%
8	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,151.80	\$1,892.26	\$0.00	\$4,649.50	(\$1,791.54)	-27.81%

**GCA Attachment 2 – Current Gas Cost Calculation**

Line No.	Description	2024			Totals
		April	May	June	
	(1)	(2)	(3)	(4)	(5)
<b>Central</b>					
1	North/Central System Gas Purchases - Dth				
2	South System Gas Purchases - Dth				
3	Storage Activity - Dth				
4	Total Gas Supply - Dth				
5	Gas Sales - Dth				
6	Forecasted Price of North/Central System Gas Purchases - \$/Dth				
7	Forecasted Price of South System Gas Purchases - \$/Dth				
8	Gas Purchases - North/Central System				
9	Gas Purchases - South System				
10	Peaking Demand Costs				
11	Hedging Costs				
12	Storage Costs				
13	Upstream Service Costs				
14	Capacity Release Costs				
15	Total Gas Costs				
16	Forecasted Total Purchased Gas Cost - \$/Dth				\$1.9492
17	Forecasted Total Upstream Cost - \$/Dth				\$2.2830
18	Forecasted Total Gas Cost - \$/Dth				\$4.2322
<b>North/Southwest</b>					
19	Gas Purchases - Dth				
20	Storage Activity -Dth				
21	Total Gas Supply - Dth				
22	Gas Sales - Dth				
23	Forecasted Price of Gas Purchases - \$/Dth				
24	Gas Purchases				
25	Hedging Costs				
26	Storage Costs				
27	Upstream Service Costs				
28	Total Gas Costs				
29	Forecasted Total Purchased Gas Cost - \$/Dth				\$1.8439
30	Forecasted Total Upstream Cost - \$/Dth				\$4.3265
31	Forecasted Total Gas Cost - \$/Dth				\$6.1704



Line No.	Description	2024			Totals
		April	May	June	
	(1)	(2)	(3)	(4)	(5)

**Western Slope**

32	Gas Purchases - Dth				
33	Storage Activity - Dth				
34	Total Gas Supply - Dth				
35	Gas Sales - Dth				
36	Forecasted Price of Gas Purchases - \$/Dth				
37	Gas Purchases				
38	Hedging Costs				
39	Storage Costs				
40	Upstream Service Costs				
41	Total Gas Costs				
42	Forecasted Total Purchased Gas Cost - \$/Dth				\$1.9628
43	Forecasted Total Upstream Cost - \$/Dth				\$3.4602
44	Forecasted Total Gas Cost - \$/Dth				\$5.4230
45	Total Gas Costs less No-Notice Storage				
46	Forecasted Upstream Costs Without Storage - \$/Dth				\$3.2200
47	Forecasted Total Gas Cost Without Storage - \$/Dth				\$5.1828
48	No-Notice Storage:				
49	No-Notice Storage Cost				
50	No-Notice Storage - Dth % of Total Gas Sales	32.23%	32.32%	32.41%	32.29%
51	No-Notice Storage Rate - \$/Dth				\$0.7436

## **GCA Attachment 3 – Deferred Gas Cost Calculation**

Line No.	Description	2023					
		July-23 (1)	August-23 (2)	September-23 (3)	October-23 (4)	November-23 (5)	December-23 (6)
<b>Central</b>							
1	Actual Purchase Volumes						
2	Actual Purchase Rate						
3	Actual Purchase Costs						
4	Storage + Upstream Costs						
5	Total Gas Costs	\$1,738,354	\$1,629,926	\$1,722,944	\$2,873,757	\$4,071,321	\$5,959,695
6	Total Gas Costs Recovered	\$2,186,631	\$1,657,834	\$1,680,592	\$1,954,399	\$3,611,249	\$6,430,125
7	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$402,378
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for April 2024	(\$6,172,952)					
10	Total Deferred Balance <sup>2</sup>	(\$6,621,229)	(\$6,649,137)	(\$6,606,785)	(\$5,687,426)	(\$5,227,354)	(\$5,295,407)
11	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						
<b>North/Southwest</b>							
12	Actual Purchase Volumes						
13	Actual Purchase Rate						
14	Actual Purchase Costs						
15	Storage + Upstream Costs						
16	Total Gas Costs	\$836,110	\$840,973	\$823,905	\$1,175,834	\$1,831,177	\$2,220,206
17	Total Gas Costs Recovered	\$731,491	\$670,634	\$771,658	\$767,107	\$1,458,646	\$2,467,615
18	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$130,692
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for April 2024	(\$2,381,259)					
21	Total Deferred Balance <sup>2</sup>	(\$2,276,641)	(\$2,106,302)	(\$2,054,055)	(\$1,645,328)	(\$1,272,797)	(\$1,389,513)
22	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						

Notes:

1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

2 Under or (Over) Recovery

Line No.	Description	2023					
		July-23 (1)	August-23 (2)	September-23 (3)	October-23 (4)	November-23 (5)	December-23 (6)

**Western Slope**

23	Actual Purchase Volumes						
24	Actual Purchase Rate						
25	Actual Purchase Costs						
26	Storage + Upstream Costs						
27	Total Gas Costs	\$2,062,189	\$2,342,202	\$2,108,896	\$5,540,197	\$8,180,334	\$10,869,169
28	Total Gas Costs Recovered	\$2,699,439	\$2,254,869	\$2,538,584	\$3,768,614	\$6,589,895	\$11,863,097
29	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$380,018
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for April 2024	\$12,335,359					
32	Total Deferred Balance <sup>2</sup>	\$11,698,110	\$11,785,443	\$11,355,755	\$13,127,338	\$14,717,777	\$14,103,866
33	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						

**Western Slope - No-Notice Storage**

34	Deferred Beginning Balance for April 2024	(\$473,270)					
35	No-Notice Storage Costs	\$74,191	\$127,663	\$116,346	\$390,309	\$390,309	\$390,309
36	No-Notice Storage Costs Recovered	\$55,180	\$41,284	\$42,720	\$86,994	\$225,137	\$418,694
37	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
38	No-Notice Deferred Balance	(\$454,259)	(\$367,880)	(\$294,253)	\$9,062	\$174,235	\$145,851
39	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

## GCA Attachment 4 – Current Tariffs

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.39307	\$0.66880	\$0.66880	
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720	
Storage Cost	-	-	-	\$0.08253	
Total Gas Adjustment	-	\$0.56861	\$1.00600	\$1.08853	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.54660	\$0.54660	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79				
<b>Per Therm</b>					
Volumetric Charge*	\$0.23692	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA REGION		
		North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge*	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79
<b>Per Therm</b>				
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658
Gas Cost Adjustment				
Commodity	-	\$0.39307	\$0.66880	\$0.66880
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720
Storage Cost	-	-	-	\$0.08253
Total Gas Cost Adjustment	-	\$0.56861	\$1.00600	\$1.08853
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000

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\*See Rate Adjustment and True-Up Conditions on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	\$22.00	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17544	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.16665	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.39307	\$0.66880	\$0.66880	
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720	
Storage Cost	-	-	-	\$0.08253	
Total Gas Cost Adjustment	-	\$0.56861	\$1.00600	\$1.08853	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	\$120.00	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36918	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial Interruptible (LCI-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	R, R, R
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.39307	\$0.66880	\$0.66880	
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720	
Storage Cost	-	-	-	\$0.08253	
Total Gas Cost Adjustment	-	\$0.56861	\$1.00600	\$1.08853	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	\$100.00	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True -Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.04702	-	-	-	R
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers .....	0.00%
All other customers .....	2.74%

Overrun Charges:

Authorized Overrun Charge.....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00235

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**GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT (“GCA”)  
(Continued)**

**GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

**ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)**

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

**SUMMARY TABLE**

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>
Central	\$0.51123	(\$0.06426)	\$0.44697
North/Southwest	\$0.63275	(\$0.06414)	\$0.56861
Western Slope	\$0.88029	\$0.12571	\$1.00600
Western Slope - Storage	\$0.97291	\$0.11562	\$1.08853

**GCA MINIMUM, MAXIMUM, AND MIDPOINT**

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Rider (“EGCRR – GPRMR”).

<b>GCA Region</b>	<b>Minimum GCA Amount</b>	<b>Midpoint GCA Amount</b>	<b>Maximum GCA Amount</b>
Central	\$0.40000	\$0.50000	\$0.85000
North/Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope - Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

GCA Attachment 5 – Forecasted Gas Transportation  
Demand

Line No.	Description				
1	<b>Costs</b>				
2	NNT Annual Reservation and Gas Quality Reservation Rate		\$	199,970.81	
3	<b>Volume (MMBtu)</b>				
4	Sale		87.42%	\$174,811.32	\$0.0669
5	Transport		12.58%	\$25,159.49	\$0.0669
6	Total		100.00%	\$199,970.81	\$0.0669
7	<b>Daily Transport Demand Percentages</b>				
8	Monthly Average Contract NNT MDQ			9,196	
9	Daily Average Transport Volume			1,377	
10	Percentage			14.98%	
11	<b>Monthly Transport And Sales Volumes (MMBtu)</b>				
12	Based on average actual usage volumes for the three month period ending June 30, 2023				
13			<u>Transport (MMBtu)</u>	<u>Sales (MMBtu)</u>	
14	April	2023			
15	May				
16	June				
17	Total				
18	<b>Transport Cost Allocations</b>				
19					
20	NNT Total Annual	\$	199,970.81		
21	Transport As % of Sales	\$25,159.49		\$0.0669	
22	<b>Transport Upstream Service Cost Rate</b>				
23	Transport As % of Sales With Daily Transport Demand % Applied				
24		\$0.0669	X	14.98%	= \$0.0100 per MMBtu
25	<b>GT-1 Tariff Rate</b>				<b>\$0.00100 per Therm</b>

## GCA Attachment 7 – Notice of Rate Change

**NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS  
of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy (“BHCG” or “Company”) 7060 Alegre Street Fountain, Colorado 80817, has filed an Advice Letter with the Public Utilities Commission of the State of Colorado (“Commission”), in accordance with the Public Utilities Law, to change rates, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after April 1, 2024.

The purpose of the filing is to reset the rates under the Company’s existing Gas Cost Adjustment (“GCA”) tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

<b>GCA Region</b>	<b>Current GCA \$/Therm</b>	<b>Proposed GCA \$/Therm</b>	<b>Increase / (Decrease)</b>	<b>% Change</b>
<b>Central</b>	\$0.44697	\$0.37179	(\$0.07518)	(16.82)%
<b>North/Southwest</b>	\$0.56861	\$0.57328	\$0.00467	0.82%
<b>Western Slope (without storage)</b>	\$1.00600	\$0.67497	(\$0.33103)	(32.91)%
<b>Western Slope (with storage)</b>	\$1.08853	\$0.75435	(\$0.33418)	(30.70)%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:



GCA Attachment No. 7  
 Black Hills Colorado Gas, Inc.  
 Quarterly GCA Advice Letter  
 Date February 29, 2024

GCA Region	Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
<b><u>Base Rate Area 2, North/Southwest</u></b>						
1. Residential	\$1,036.30	\$1,043.77	0.72%	\$150.16	\$151.33	0.78%
2. Small Commercial	\$2,161.69	\$2,179.11	0.81%	\$317.36	\$320.10	0.86%
3. Large Commercial	\$17,521.82	\$17,687.87	0.95%	\$2,196.53	\$2,217.89	0.97%
<b><u>Base Rate Area 1, Western Slope - Without Storage</u></b>						
1. Residential	\$1,447.38	\$1,452.97	0.39%	\$190.20	\$190.96	0.40%
2. Small Commercial	\$2,856.11	\$2,867.81	0.41%	\$285.36	\$286.56	0.42%
3. Large Commercial	\$15,935.74	\$16,004.63	0.43%	\$2,104.46	\$2,113.83	0.45%
<b><u>Base Rate Area 1, Western Slope - With Storage</u></b>						
1. Residential	\$1,552.10	\$1,538.14	-0.90%	\$204.60	\$202.68	-0.94%
2. Small Commercial	\$3,075.29	\$3,046.07	-0.95%	\$307.69	\$304.71	-0.97%
3. Large Commercial	\$17,226.44	\$17,054.41	-1.00%	\$2,280.01	\$2,256.61	-1.03%
<b><u>Base Rate Area 1, North/Southwest</u></b>						
1. Residential	\$1,165.28	\$1,175.01	0.83%	\$151.38	\$152.72	0.89%
2. Small Commercial	\$2,265.67	\$2,286.03	0.90%	\$225.23	\$227.30	0.92%
3. Large Commercial	\$12,458.70	\$12,578.60	0.96%	\$1,631.56	\$1,647.87	1.00%
<b><u>Base Rate Area 2, Central</u></b>						
1. Residential	\$899.22	\$915.20	1.78%	\$128.69	\$131.20	1.95%
2. Small Commercial	\$1,841.82	\$1,879.11	2.02%	\$266.99	\$272.86	2.20%
3. Large Commercial	\$14,472.71	\$14,828.18	2.46%	\$1,804.31	\$1,850.04	2.53%
<b><u>Base Rate Area 3, Central</u></b>						
1. Residential	\$928.07	\$950.11	2.37%	\$117.86	\$120.87	2.55%
2. Small Commercial	\$1,361.97	\$1,394.42	2.38%	\$184.05	\$188.79	2.58%
3. Large Commercial	\$11,252.53	\$11,562.95	2.76%	\$1,409.65	\$1,449.75	2.84%

\* Based on average customer usage, actual amount could vary according to actual usage by customer.

Bill impacts to an average residential customer is displayed in the table below:

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
<u>Central GCA Region</u> communities in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$76.27	\$71.31	(\$4.96)	-6.50%	66
<u>Central GCA Region</u> Castle Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communities	3	\$79.18	\$72.35	(\$6.83)	-8.63%	91
<u>North/Southwest GCA Region</u> communities in Larimer and Weld Counties, including the towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$97.91	\$98.31	\$0.40	0.41%	86
<u>North/Southwest GCA Region</u> communities in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$86.98	\$87.28	\$0.30	0.34%	66
<u>Western Slope - Without Storage GCA Region</u> communities located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$121.08	\$92.61	(\$28.47)	-23.51%	86
<u>Western Slope - With Storage GCA Region</u> communities located in Eagle, Garfield, and Pitkin Counties, including the towns of Aspen, Carbondale and Eagle	1	\$128.18	\$99.44	(\$28.74)	-22.42%	86

The Company filed its 2022-2023 Gas Purchase and Deferred Balance Report in accordance with Rule 4608 to begin the initial prudence review evaluation process for the prior gas purchase year on September 29, 2023, in Proceeding No. 22P-0247G.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email [customerservice@support.blackhillsenergy.com](mailto:customerservice@support.blackhillsenergy.com). In addition, the Company's proposed and present tariffs may be viewed at [www.blackhillsenergy.com](http://www.blackhillsenergy.com) and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll-free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of April 1, 2024. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Matthew J. Christofferson  
Manager - Regulatory

**GCA Attachment 8 – Components of Delivered Gas Cost**

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Components of Delivered Gas Costs (\$ / therm)

**Central GCA Region - Base Rate Area 2**

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective January 1, 2024**

1	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.08499	\$0.36198	\$0.12735	\$0.94707	-	-
2	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.08499	\$0.36198	\$0.12735	\$0.84869	-	-
3	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.08499	\$0.36198	\$0.12735	\$0.76987	-	-
4	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.08499	\$0.36198	\$0.12735	\$0.73384	-	-
5	GT-1 Rate Adjustment										\$0.00235			\$0.00235	-	-

**Proposed Rates - Effective March 1, 2024**

6	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.22830	\$0.14349	\$0.12735	\$0.87189	(\$0.07518)	-7.9%
7	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.22830	\$0.14349	\$0.12735	\$0.77351	(\$0.07518)	-8.9%
8	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.22830	\$0.14349	\$0.12735	\$0.69469	(\$0.07518)	-9.8%
9	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.22830	\$0.14349	\$0.12735	\$0.65866	(\$0.07518)	-10.2%
10	GT-1 Rate Adjustment										\$0.00100			\$0.00100	(\$0.00135)	-57.4%

**Central GCA Region - Base Rate Area 3**

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective January 1, 2024**

1	R-3	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.12327	\$0.00000	\$0.01502	\$0.00624	\$0.08499	\$0.36198	\$0.12735	\$0.71885	-	-
2	SC-3	\$17.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.12153	\$0.00000	\$0.01658	\$0.00628	\$0.08499	\$0.36198	\$0.12735	\$0.71871	-	-
3	LC-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.09918	\$0.00000	\$0.01263	\$0.00347	\$0.08499	\$0.36198	\$0.12735	\$0.68960	-	-
4	LCI-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.09918	\$0.00000	\$0.01263	\$0.00347	\$0.08499	\$0.36198	\$0.12735	\$0.68960	-	-
5	I/S-3	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07672	\$0.00000	\$0.00762	\$0.00327	\$0.08499	\$0.36198	\$0.12735	\$0.66193	-	-
6	GT-1 Rate Adjustment										\$0.00235			\$0.00235	-	-

**Proposed Rates - Effective March 1, 2024**

7	R-3	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.12327	\$0.00000	\$0.01502	\$0.00624	\$0.22830	\$0.14349	\$0.12735	\$0.64367	(\$0.07518)	-10.5%
8	SC-3	\$17.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.12153	\$0.00000	\$0.01658	\$0.00628	\$0.22830	\$0.14349	\$0.12735	\$0.64353	(\$0.07518)	-10.5%
9	LC-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.09918	\$0.00000	\$0.01263	\$0.00347	\$0.22830	\$0.14349	\$0.12735	\$0.61442	(\$0.07518)	-10.9%
10	LCI-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.09918	\$0.00000	\$0.01263	\$0.00347	\$0.22830	\$0.14349	\$0.12735	\$0.61442	(\$0.07518)	-10.9%
11	I/S-3	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07672	\$0.00000	\$0.00762	\$0.00327	\$0.22830	\$0.14349	\$0.12735	\$0.58675	(\$0.07518)	-11.4%
12	GT-1 Rate Adjustment										\$0.00100			\$0.00100	(\$0.00135)	-57.4%

**North/Southwest GCA Region - Base Rate Area 1**

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective January 1, 2024**

1	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.97858	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.92005	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.89501	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.82288	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.98325	\$0.00468	0.5%
6	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.92472	\$0.00468	0.5%
7	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.89968	\$0.00468	0.5%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.82755	\$0.00468	0.6%

**North/Southwest GCA Region - Base Rate Area 2**

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective January 1, 2024**

1	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.17554	\$0.39307	\$0.16805	\$1.10941	-	-
2	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.17554	\$0.39307	\$0.16805	\$1.01103	-	-
3	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.17554	\$0.39307	\$0.16805	\$0.93221	-	-
4	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.17554	\$0.39307	\$0.16805	\$0.89618	-	-

**Proposed Rates - Effective March 1, 2024**

5	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.43265	\$0.14063	\$0.16805	\$1.11408	\$0.00468	0.4%
6	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.43265	\$0.14063	\$0.16805	\$1.01570	\$0.00468	0.5%
7	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.43265	\$0.14063	\$0.16805	\$0.93688	\$0.00468	0.5%
8	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.43265	\$0.14063	\$0.16805	\$0.90085	\$0.00468	0.5%

**Western Slope - Without Storage GCA Region - Base Rate Area 1**

(Includes but Not Limited to Montrose, Glenwood Springs, and Telluride)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
<b>Current Rates - Effective January 1, 2024</b>																
1	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.24792	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.18939	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.16435	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.09222	-	-
<b>Proposed Rates - Effective March 1, 2024</b>																
5	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.91689	(\$0.33103)	-26.5%
6	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.85836	(\$0.33103)	-27.8%
7	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.83332	(\$0.33103)	-28.4%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.76119	(\$0.33103)	-30.3%

**Western Slope - With Storage GCA Region - Base Rate Area 1**

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
<b>Current Rates - Effective January 1, 2024</b>																
1	R-1S	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.41973	\$0.66880	\$0.00000	\$1.33045	-	-
2	SC-1S	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.41973	\$0.66880	\$0.00000	\$1.27192	-	-
3	LC-1S	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.41973	\$0.66880	\$0.00000	\$1.24688	-	-
4	I/S-1S	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.41973	\$0.66880	\$0.00000	\$1.17475	-	-
<b>Proposed Rates - Effective March 1, 2024</b>																
5	R-1S	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.99627	(\$0.33418)	-25.1%
6	SC-1S	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.93774	(\$0.33418)	-26.3%
7	LC-1S	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.91270	(\$0.33418)	-26.8%
8	I/S-1S	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.84057	(\$0.33418)	-28.4%

## GCA Attachment 9 – Proposed Tariffs



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
<b>Gas Cost Adjustment</b>					
Commodity	-	\$0. <del>14063</del> <del>393</del> 07	\$0. <del>35297</del> <del>66880</del>	\$0. <del>35297</del> <del>6688</del> 0	<del>R, R, R</del>
Upstream Pipeline	-	\$0. <del>43265</del> <del>175</del> 54	\$0. <del>32200</del> <del>33720</del>	\$0.3 <del>3200</del> <del>3720</del>	<del>I, R, R</del>
Storage Cost	-	-	-	\$0.0 <del>7938</del> <del>8253</del>	<del>R</del>
Total Gas Adjustment	-	\$0. <del>57328</del> <del>686</del> 4	\$0. <del>67497</del> <del>1.0060</del> 0	\$0. <del>75435</del> <del>1.088</del> 53	<del>I, R, R</del>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.54660	\$0.54660	-	-	I,†
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.14349 <del>36</del> 498	\$0.14063 <del>39</del> 307	-	-	R, R
Upstream Pipeline	\$0.22830 <del>08</del> 499	\$0.43265 <del>17</del> 554	-	-	I, I
Total Gas Cost Adjustment	\$0.37179 <del>44</del> 697	\$0.57328 <del>56</del> 864	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79				
<b>Per Therm</b>					
Volumetric Charge*	\$0.23692	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.1434936	-	-	-	R
	198				
Upstream Pipeline	\$0.2283008	-	-	-	↓
	499				
Total Gas Cost Adjustment	\$0.3717944	-	-	-	R
	697				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA REGION			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.14063 <del>393</del> 07	\$0.35297 <del>6688</del> 0	\$0.35297 <del>66880</del>	R, R, R
Upstream Pipeline	-	\$0.43265 <del>175</del> 54	\$0.32200 <del>3720</del>	\$0.32200 <del>3720</del>	I, R, R
Storage Cost	-	-	-	\$0.07938 <del>8253</del>	R
Total Gas Cost Adjustment	-	\$0.57328 <del>686</del> 4	\$0.67497 <del>1.00</del> 600	\$0.75435 <del>1.0885</del> 3	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	\$22.00	-	-	<del>R</del> , <del>R</del>
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	<del>H</del> , <del>H</del>
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	<del>R</del> , <del>R</del>
Gas Cost Adjustment					
Commodity	\$0. <del>14349</del> <sup>361</sup>	\$0. <del>14063</del> <sup>39</sup>	-	-	<del>R</del> , <del>R</del>
Upstream Pipeline	\$0. <del>022830</del> <sup>8499</sup>	\$0. <del>43265</del> <sup>47</sup>	-	-	<del>L</del> , <del>L</del>
Total Gas Cost Adjustment	\$0. <del>37179</del> <sup>446</sup>	\$0. <del>57328</del> <sup>68</sup>	-	-	<del>R</del> , <del>L</del>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.16665	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0. <del>14349</del> <sup>36</sup>	-	-	-	R
	<del>498</del>				
Upstream Pipeline	\$0. <del>22830</del> <sup>08</sup>	-	-	-	↓
	<del>499</del>				
Total Gas Cost Adjustment	\$0. <del>37179</del> <sup>44</sup>	-	-	-	R
	<del>697</del>				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.14063 <del>393</del> 07	\$0.35297 <del>6688</del> 0	\$0.35297 <del>66880</del>	R, R, R
Upstream Pipeline	-	\$0.43265 <del>175</del> 54	\$0.32200 <del>3720</del>	\$0.32200 <del>3720</del>	I, R, R
Storage Cost	-	-	-	\$0.07938 <del>8253</del>	R
Total Gas Cost Adjustment	-	\$0.57328 <del>568</del> 64	\$0.67497 <del>1.006</del> 00	\$0.75435 <del>1.0885</del> 3	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	\$120.00	-	-	<del>I</del> , <del>I</del>
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	<del>I</del> , <del>I</del>
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	<del>R</del> , <del>R</del>
Gas Cost Adjustment					
Commodity	\$0. <del>14349</del> <sup>36</sup>	\$0. <del>14063</del> <sup>39</sup>	-	-	<del>R</del> , <del>R</del>
	<del>918</del>	<del>307</del>			
Upstream Pipeline	\$0. <del>22830</del> <sup>08</sup>	\$0. <del>43265</del> <sup>17</sup>	-	-	<del>I</del> , <del>I</del>
	<del>499</del>	<del>554</del>			
Total Gas Cost Adjustment	\$0. <del>37179</del> <sup>44</sup>	\$0. <del>57328</del> <sup>56</sup>	-	-	<del>R</del> , <del>I</del>
	<del>697</del>	<del>864</del>			
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0. <del>14349</del> <sup>36</sup>	-	-	-	R
	<del>198</del>				
Upstream Pipeline	\$0. <del>22830</del> <sup>08</sup>	-	-	-	↓
	<del>499</del>				
Total Gas Cost Adjustment	\$0. <del>37179</del> <sup>44</sup>	-	-	-	R
	<del>697</del>				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and Treu-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial Interruptible (LCI-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0. <del>143493</del> <del>6198</del>	-	-	-	R
Upstream Pipeline	\$0. <del>228300</del> <del>8499</del>	-	-	-	↓
Total Gas Cost Adjustment	\$0. <del>371794</del> <del>4697</del>	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	<del>R, R, R</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0. <del>14063393</del> 07	\$0. <del>3529766</del> 880	\$0. <del>352976688</del> 0	<del>R, R, R</del>
Upstream Pipeline	-	\$0. <del>43265175</del> 54	\$0.3 <del>220037</del> 20	\$0.3 <del>32200372</del> 0	<del>I, R, R</del>
Storage Cost	-	-	-	\$0.0 <del>79388253</del>	<del>I</del>
Total Gas Cost Adjustment	-	\$0.5 <del>7328686</del> 4	\$0.6 <del>74974</del> 00600	\$0.7 <del>5435108</del> 853	<del>I, R, R</del>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	\$100.00	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.14349 <del>361</del> 98	\$0.14063 <del>393</del> 07	-	-	R, R
Upstream Pipeline	\$0.22830 <del>084</del> 99	\$0.43265 <del>175</del> 54	-	-	I, I
Total Gas Cost Adjustment	\$0.37179 <del>446</del> 97	\$0.57328 <del>568</del> 61	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	-	-	-	↓
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.04702	-	-	-	R
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.14349 <del>36</del> 498	-	-	-	R
Upstream Pipeline	\$0.22830 <del>08</del> 499	-	-	-	I
Total Gas Cost Adjustment	\$0.37179 <del>44</del> 697	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers .....	0.00%
All other customers .....	2.74%

Overrun Charges:	
Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00 <del>100</del> <u>235</u>	R

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT (“GCA”)  
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.42322 51123	(\$0.051436426)	\$0.3717 944697	R, R, R
North/Southwest	\$0.61704 3275	(\$0.043766414)	\$0.57328 6864	R, R, I
Western Slope	\$0.51828 88029	\$0.1566912574	\$0.6749 71.0060	R, I, R
Western Slope - Storage	\$0.59264 97294	\$0.161711562	\$0.7543 51.0885 3	R, I, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope – Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.33200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.54660	\$0.54660	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	-	R, R
Upstream Pipeline	\$0.22830	\$0.43265	-	-	I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79				
<b>Per Therm</b>					
Volumetric Charge*	\$0.23692	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	-	R
Upstream Pipeline	\$0.22830	-	-	-	I
Total Gas Cost Adjustment	\$0.37179	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and Treu-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA REGION			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	-	R, R
Upstream Pipeline	\$0.22830	\$0.43265	-	-	I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Small Commercial (SC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$22.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.16665	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	-	R
Upstream Pipeline	\$0.22830	-	-	-	I
Total Gas Cost Adjustment	\$0.37179	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	-	R, R
Upstream Pipeline	\$0.22830	\$0.43265	-	-	I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	-	R
Upstream Pipeline	\$0.22830	-	-	-	I
Total Gas Cost Adjustment	\$0.37179	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial Interruptible (LCI-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$120.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.10495	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	-	R
Upstream Pipeline	\$0.22830	-	-	-	I
Total Gas Cost Adjustment	\$0.37179	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
<b>Per Therm</b>					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.332200	I, R, R
Storage Cost	-	-	-	\$0.07938	I
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	-	R, R
Upstream Pipeline	\$0.22830	\$0.43265	-	-	I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>					
<b>Per Month</b>					
Customer Charge*	\$100.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
<b>Per Therm</b>					
Volumetric Charge*	\$0.04702	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	-	R
Upstream Pipeline	\$0.22830	-	-	-	I
Total Gas Cost Adjustment	\$0.37179	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers .....	0.00%
All other customers .....	2.74%

Overrun Charges:	
Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00100	R

**GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT (“GCA”)  
(Continued)**

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost  A	Deferre d Gas Cost  B	GCA  C = A + B	
Central	\$0.42322	(\$0.05143)	\$0.37179	R, R, R
North/Southwest	\$0.61704	(\$0.04376)	\$0.57328	R, R, I
Western Slope	\$0.51828	\$0.15669	\$0.67497	R, I, R
Western Slope - Storage	\$0.59264	\$0.16171	\$0.75435	R, I, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope – Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

**Attachment 10 – Storm Uri Deferred Balances**

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Storm Uri Costs  
Central GCA Region

Month	Actual Current Month Costs	Actual Current Month Recoveries	Monthly Change in Acct. 191 Balance	Cumulative Recovery Account Balance <sup>1</sup>	Interest Owed or Prior Period Adjustments	Final Balance <sup>2</sup>
Feb-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar-21	\$ 45,990,000.00	\$ -	\$ 45,990,000.00	\$ 45,990,000.00	\$ -	\$ 45,990,000.00
Apr-21	\$ -	\$ -	\$ -	\$ 45,990,000.00	\$ -	\$ 45,990,000.00
May-21	\$ (2,936,097.34)	\$ -	\$ (2,936,097.34)	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Jun-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Jul-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Aug-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Sep-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Oct-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Nov-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Dec-21	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Jan-22	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Feb-22	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Mar-22	\$ -	\$ -	\$ -	\$ 43,053,902.66	\$ -	\$ 43,053,902.66
Apr-22	\$ -	\$ 265,437.54	\$ (265,437.54)	\$ 42,788,465.12	\$ -	\$ 42,788,465.12
May-22	\$ -	\$ 871,609.79	\$ (871,609.79)	\$ 41,916,855.33	\$ -	\$ 41,916,855.33
Jun-22	\$ -	\$ 673,635.67	\$ (673,635.67)	\$ 41,243,219.66	\$ -	\$ 41,243,219.66
Jul-22	\$ -	\$ 452,587.01	\$ (452,587.01)	\$ 40,790,632.65	\$ -	\$ 40,790,632.65
Aug-22	\$ -	\$ 417,354.41	\$ (417,354.41)	\$ 40,373,278.24	\$ -	\$ 40,373,278.24
Sep-22	\$ -	\$ 427,730.72	\$ (427,730.72)	\$ 39,945,547.52	\$ -	\$ 39,945,547.52
Oct-22	\$ -	\$ 525,572.43	\$ (525,572.43)	\$ 39,419,975.09	\$ -	\$ 39,419,975.09
Nov-22	\$ -	\$ 1,187,913.29	\$ (1,187,913.29)	\$ 38,232,061.80	\$ -	\$ 38,232,061.80
Dec-22	\$ -	\$ 2,255,749.34	\$ (2,255,749.34)	\$ 35,976,312.46	\$ -	\$ 35,976,312.46
Jan-23	\$ -	\$ 2,551,539.01	\$ (2,551,539.01)	\$ 33,424,773.45	\$ -	\$ 33,424,773.45
Feb-23	\$ -	\$ 2,481,095.77	\$ (2,481,095.77)	\$ 30,943,677.68	\$ -	\$ 30,943,677.68
Mar-23	\$ -	\$ 2,243,028.33	\$ (2,243,028.33)	\$ 28,700,649.35	\$ -	\$ 28,700,649.35
Apr-23	\$ -	\$ 1,660,227.13	\$ (1,660,227.13)	\$ 27,040,422.22	\$ -	\$ 27,040,422.22
May-23	\$ -	\$ 1,061,479.04	\$ (1,061,479.04)	\$ 25,978,943.18	\$ -	\$ 25,978,943.18
Jun-23	\$ -	\$ 611,301.85	\$ (611,301.85)	\$ 25,367,641.33	\$ -	\$ 25,367,641.33
Jul-23	\$ -	\$ 486,269.50	\$ (486,269.50)	\$ 24,881,371.83	\$ -	\$ 24,881,371.83
Aug-23	\$ -	\$ 420,871.47	\$ (420,871.47)	\$ 24,460,500.36	\$ -	\$ 24,460,500.36
Sep-23	\$ -	\$ 427,807.78	\$ (427,807.78)	\$ 24,032,692.58	\$ -	\$ 24,032,692.58
Oct-23	\$ -	\$ 537,558.61	\$ (537,558.61)	\$ 23,495,133.97	\$ -	\$ 23,495,133.97
Nov-23	\$ -	\$ 1,102,614.26	\$ (1,102,614.26)	\$ 22,392,519.71	\$ -	\$ 22,392,519.71
Dec-23	\$ -	\$ 1,918,461.24	\$ (1,918,461.24)	\$ 20,474,058.47	\$ -	\$ 20,474,058.47

Note 1: Also referred to as "cumulative deferred" or "bank balance" (Acct 191)

Note 2: Positive Balance = Under Recovery

Negative Balance = Over Recovery



Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Storm Uri Costs  
North/Southwest GCA Region

Month	Actual Current Month Costs	Actual Current Month Recoveries	Monthly Change in Acct. 191 Balance	Cumulative Recovery Account Balance <sup>1</sup>	Interest Owed or Prior Period Adjustments	Final Balance <sup>2</sup>
Feb-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar-21	\$ 18,070,000.00	\$ -	\$ 18,070,000.00	\$ 18,070,000.00	\$ -	\$ 18,070,000.00
Apr-21	\$ -	\$ -	\$ -	\$ 18,070,000.00	\$ -	\$ 18,070,000.00
May-21	\$ (1,210,112.68)	\$ -	\$ (1,210,112.68)	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Jun-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Jul-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Aug-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Sep-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Oct-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Nov-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Dec-21	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Jan-22	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Feb-22	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Mar-22	\$ -	\$ -	\$ -	\$ 16,859,887.32	\$ -	\$ 16,859,887.32
Apr-22	\$ -	\$ 54,212.58	\$ (54,212.58)	\$ 16,805,674.74	\$ -	\$ 16,805,674.74
May-22	\$ -	\$ 346,998.91	\$ (346,998.91)	\$ 16,458,675.83	\$ -	\$ 16,458,675.83
Jun-22	\$ -	\$ 213,548.82	\$ (213,548.82)	\$ 16,245,127.01	\$ -	\$ 16,245,127.01
Jul-22	\$ -	\$ 130,647.55	\$ (130,647.55)	\$ 16,114,479.46	\$ -	\$ 16,114,479.46
Aug-22	\$ -	\$ 119,193.81	\$ (119,193.81)	\$ 15,995,285.65	\$ -	\$ 15,995,285.65
Sep-22	\$ -	\$ 119,503.16	\$ (119,503.16)	\$ 15,875,782.49	\$ -	\$ 15,875,782.49
Oct-22	\$ -	\$ 173,688.81	\$ (173,688.81)	\$ 15,702,093.68	\$ -	\$ 15,702,093.68
Nov-22	\$ -	\$ 395,383.03	\$ (395,383.03)	\$ 15,306,710.65	\$ -	\$ 15,306,710.65
Dec-22	\$ -	\$ 874,598.77	\$ (874,598.77)	\$ 14,432,111.88	\$ -	\$ 14,432,111.88
Jan-23	\$ -	\$ 1,160,845.29	\$ (1,160,845.29)	\$ 13,271,266.59	\$ -	\$ 13,271,266.59
Feb-23	\$ -	\$ 1,039,894.66	\$ (1,039,894.66)	\$ 12,231,371.93	\$ -	\$ 12,231,371.93
Mar-23	\$ -	\$ 945,510.51	\$ (945,510.51)	\$ 11,285,861.42	\$ -	\$ 11,285,861.42
Apr-23	\$ -	\$ 750,318.69	\$ (750,318.69)	\$ 10,535,542.73	\$ -	\$ 10,535,542.73
May-23	\$ -	\$ 380,903.94	\$ (380,903.94)	\$ 10,154,638.79	\$ -	\$ 10,154,638.79
Jun-23	\$ -	\$ 190,096.94	\$ (190,096.94)	\$ 9,964,541.85	\$ -	\$ 9,964,541.85
Jul-23	\$ -	\$ 136,349.71	\$ (136,349.71)	\$ 9,828,192.14	\$ -	\$ 9,828,192.14
Aug-23	\$ -	\$ 111,211.15	\$ (111,211.15)	\$ 9,716,980.99	\$ -	\$ 9,716,980.99
Sep-23	\$ -	\$ 127,728.53	\$ (127,728.53)	\$ 9,589,252.46	\$ -	\$ 9,589,252.46
Oct-23	\$ -	\$ -	\$ -	\$ 9,589,252.46	\$ -	\$ 9,589,252.46
Nov-23	\$ -	\$ -	\$ -	\$ 9,589,252.46	\$ -	\$ 9,589,252.46
Dec-23	\$ -	\$ -	\$ -	\$ 9,589,252.46	\$ -	\$ 9,589,252.46

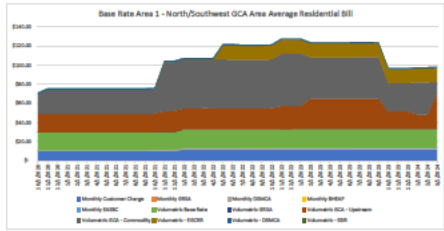
Note 1: Also referred to as "cumulative deferred" or "bank balance" (Acct 191)

Note 2: Positive Balance = Under Recovery

Negative Balance = Over Recovery

## Rate Trend Report

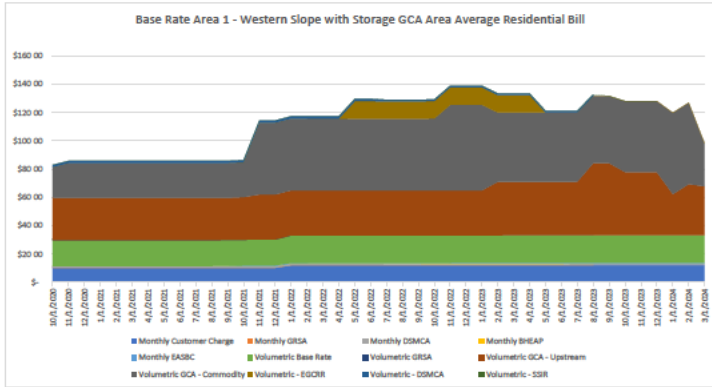
Class	Rate Area	GCA Area	Year	Monthly Customer Charge	Monthly GSA	Monthly DSMCA	Monthly BSRP	Monthly ES&C	Volume-Base Rate	Volume-ES&C	Volume-GSA - Upstream	Volume-GCA - Community	Volume-ES&C	Volume-DSMCA	Volume-Total Meter Total	Volume-Charge	Average Monthly Use	Volume-Base Rate	Volume-GSA	Volume-GCA - Upstream	Volume-GCA - Community	Volume-ES&C	Volume-DSMCA	Volume-Total Meter Total	Volume-Charge	Volume-ES&C	Volume-DSMCA	Volume-ES&C	Volume-Total Meter Total	Volume-Charge	
Residential	1	North/Southeast	12/31/2020	\$ 11.00	\$ 10.70	\$ 1.05	\$ 0.04	\$ -	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	96	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960
Residential	1	North/Southeast	12/31/2021	\$ 11.00	\$ 10.70	\$ 1.05	\$ 0.04	\$ -	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	96	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960
Residential	1	North/Southeast	12/31/2022	\$ 11.00	\$ 10.70	\$ 1.05	\$ 0.04	\$ -	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	96	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960
Residential	1	North/Southeast	12/31/2023	\$ 11.00	\$ 10.70	\$ 1.05	\$ 0.04	\$ -	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	96	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960
Residential	1	North/Southeast	12/31/2024	\$ 11.00	\$ 10.70	\$ 1.05	\$ 0.04	\$ -	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	96	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960	\$ 11.87	\$ 0.4930	\$ 0.2200	\$ 0.2140	\$ 0.2140	\$ 0.2140	\$ 0.2270	\$ 0.2960







Residentia	1 Western Slope w/Storage	1/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.22690	\$	-	\$	0.33720	\$	0.66880	\$	-	\$	0.01502	\$ 13.80	\$	1.08853	86	\$ 19.51	\$ -	\$ 29.00	\$ 57.52	\$ -	\$ 1.29	\$ -	\$ 107.32	\$ 13.76	\$ 121.08
Residentia	1 Western Slope w/Storage	2/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.26133	\$	-	\$	0.33720	\$	0.66880	\$	-	\$	0.01502	\$ 13.76	\$	0.21373	86	\$ 19.51	\$ -	\$ 36.10	\$ 57.52	\$ -	\$ 1.29	\$ -	\$ 128.18	\$ 13.76	\$ 141.94
Residentia	1 Western Slope w/Storage	3/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.26133	\$	-	\$	0.33200	\$	0.35297	\$	-	\$	0.01502	\$ 13.76	\$	0.16022	86	\$ 19.51	\$ -	\$ 34.52	\$ 30.36	\$ -	\$ 1.29	\$ -	\$ 99.44	\$ 13.76	\$ 113.20











Class	Rate Area	GCA Area	Date	Monthly Customer Charge	Monthly GRSA	Monthly DSMCA	Monthly BHEAP	Monthly EASBC	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average Monthly Usage	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	metric - DS	Total Volumetric Bill	Total Fixed Bill	Total Bill
Residential	1	Western Slope	1/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.36053	\$ 0.69397	\$ 0.01502	\$ 13.80	\$ 1.29642	86	\$ 19.51	\$ 31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 13.76	\$ 125.25
Residential	1	Western Slope	2/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.36053	\$ 0.69397	\$ 0.01502	\$ 13.80	\$ 1.29642	86	\$ 19.51	\$ 31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 13.76	\$ 125.25
Residential	1	Western Slope	3/1/2024	\$ 12.00	\$ -	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.35806	\$ 0.38146	\$ 0.01502	\$ 13.80	\$ 0.98144	86	\$ 20.51	\$ 30.79	\$ 32.81	\$ 1.29	\$ 85.40	\$ 13.76	\$ 99.16

Class	Rate Area	GCA Area	Date	Monthly Customer Charge	Monthly DSMCA	Monthly BHEAP	Monthly EASBC	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average M	Volumetric	Volumetric	Volumetric	Volumetric	Volumetric	Volumetric	Total Volu	Total Fixed	Total Bill
Residentia	1	Eastern Slope	1/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residentia	1	Eastern Slope	2/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residentia	1	Eastern Slope	3/1/2004	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.26356	\$ 0.11426	\$ 0.01502	\$ 13.80	\$ 0.61974	86	\$ 19.51	\$ -	\$ 22.67	\$ 9.83	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	

Class	Rate Area	GCA Area	Date	Monthly C	Monthly D	Monthly B	Monthly E	Volumetric Base Rate	Volumetric GC	Volumetric GCA -	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average Monthly Usage	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Volumetric Bill	Total Fixed Bill	Total Bill
Residential	2	Western Slope	1/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.33330	\$ 0.36053	\$ 0.69397	\$ 0.01502	\$ 13.80000	\$ 1.29642	86	\$ 19.51	\$ 31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 13.76	\$ 125.25
Residential	2	Western Slope	2/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.36053	\$ 0.69397	\$ 0.01502	\$ 13.80	\$ 1.29642	86	\$ 19.51	\$ 31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 13.76	\$ 125.25
Residential	2	Western Slope	3/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.35806	\$ 0.38146	\$ 0.01502	\$ 13.80	\$ 0.98144	86	\$ 20.51	\$ 30.79	\$ 32.81	\$ 1.29	\$ 85.40	\$ 13.76	\$ 99.16

Class	Rate Area	GCA Area	Date	Monthly Customer Charge	Monthly DSMCA	Monthly BHEAP	Monthly EASBC	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average A	Volumetri	Volumetri	Volumetri	Volumetri	Volumetri	Total Volu	Total	Fixed	Total Bill
Residential	2	Western Slope	3/1/2004	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.33390	\$ 0.10123	\$ 0.33993	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residential	1	Eastern Slope	3/1/2004	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.10123	\$ 0.33993	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residential	1	Eastern Slope	3/1/2004	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.26356	\$ 0.11426	\$ 0.01502	\$ 13.80	\$ 0.61974	86	\$ 19.51	\$ -	\$ 22.67	\$ 9.83	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	

Class	Rate Area	GCA Area	Date	Monthly Customer Charge	Monthly DSMCA	Monthly BHEAP	Monthly EASBC	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average M	Volumetric	Volumetric	Volumetric	Volumetric	Volumetric	Volumetric	Total Volu	Total Fixed	Total Bill
Residentia	3	Western Slope	1/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.12327	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residentia	3	Eastern Slope	2/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86	\$ 19.51	\$ -	\$ 8.71	\$ 28.89	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	
Residentia	3	Eastern Slope	3/1/2004	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$ 0.22690	\$ 0.26356	\$ 0.11426	\$ 0.01502	\$ 13.80	\$ 0.61974	86	\$ 19.51	\$ -	\$ 22.67	\$ 9.83	\$ 1.29	\$ 58.40	\$ 13.76	\$ 72.16	