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Colo. PUC No. 11
Cancels Colo. PUC No. 10
Original Sheet No. 1
Cancels _____ Sheet No. _____

# SCHEDULE OF RATES, RULES AND REGULATIONS FOR ELECTRIC SERVICE

BLACK HILLS COLORADO ELECTRIC, LLC
d/b/a BLACK HILLS ENERGY

| | | | |
|---|---|---|---|
| Advice Letter No.: | 776 | Decision or Authority No. | |
| Signature of Issuing Officer: | /s/ Fredric C. Stoffel | Issue Date: | September 3, 2019 |
| Title: | Director, Regulatory & Finance Black Hills Corporation | Effective Date: | October 10, 2019 |

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C - To signify changed rate or regulation
D - To signify discontinued rate or regulation
I - To signify increase
N - To signify new rate or regulation
R - To signify reduction
M - To signify material moved from or to another part of tariff
T - To signify a change in text but no change in rate or regulation

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| – Demand | SGS-D | CO711/CO877/CO887 | |
| – Time of Use | SGS-TOU | CO811 | |
| – Electric Vehicle Time of Day | SGS-EV | CO902/CO903 | |
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| | RATE DESIGNATION | RATE CODE | |
|---|---|---|---|
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ELECTRIC

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RESIDENTIAL SERVICE
ELECTRIC

RATE DESIGNATION – RS-1
RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.

* Available only at option of Company.

Monthly Rate:

| | Summer | Winter |
|---|---|---|
| Customer Charge: | $8.77 | $8.77 |
| Energy Charge | | |
| 0 - 500 kWh | $0.09999 per kWh | $0.09999 per kWh |
| All above 500 kWh | $0.13004 per kWh | $0.13004 per kWh |
| Energy Charge – Medical Exemption Alternative Rate, CO864: | | |
| All kWh used | $0.11094 per kWh | $.11094 per kWh |

Summer: June through September billing periods.
Winter: All other billing periods.

Payment: Bills for electric service are due and payable within fifteen (15) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

RESIDENTIAL SERVICE (CONTINUED)
ELECTRIC

RATE DESIGNATION – RS-1
RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: RATE CODE – CO861 Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units.

2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

RESERVED FOR FUTURE USE

RESIDENTIAL SERVICE (CONTINUED)
ELECTRIC

RATE DESIGNATION – RS-1
RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Special Terms and Conditions (continued):

3. Medical Exemption Alternative Rate: RATE CODE – CO864. The Medical Exemption Alternative Rate is applicable to Schedule RS-1 Energy Charge during the year.

To qualify under the Medical Exemption Alternative Rate, a customer must:

a. Have a household income of less than or equal to four hundred percent (400%) of the federal poverty guidelines, which may be self-certified by the customer. T T T

b. Have certification of a qualifying medical condition and/or use of essential medical equipment. The certification must be from the office of a currently licensed physician or other health care practitioner licensed to prescribe and treat patients in good standing in the state of Colorado. The Company may accept notification by telephone from the office of a licensed physician, or health care practitioner licensed to prescribe and treat patients, but a written medical certificate must be sent to the Company within ten (10) days. The certification must clearly set forth: (i) the name of the customer, or individual, whose medical condition and/or use of essential medical equipment, is at issue; and, (ii) the state of Colorado medical identification number, phone number, name and signature of the physician, health care practitioner acting under a physician's authority, or other health care practitioner licensed to prescribe and treat patients that is certifying the existence of a qualifying medical condition and/or use of use of essential medical equipment. T N | | | T T T N N T

RESIDENTIAL SERVICE (CONTINUED)
ELECTRIC

RATE DESIGNATION – RS-1
RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Special Terms and Conditions (continued):

To enroll in the Medical Exemption Alternative rate, a customer must:

a. Initial enrollment period: notify the Company's third-party administrator in writing which includes electronic certificates and signatures and those provided electronically, on a form provided by the third-party administrator, of the customer's intent to be billed under the Medical Exemption Alternative Rate Plan for twelve (12) consecutive months commencing no later than two (2) months after the customer's attestation of household income eligibility and medical certification are submitted to, and verified by, the third-party administrator. N N

b. Renewal: customers with qualifying medical conditions lasting longer than one year may remain continuously enrolled in the Medical Exemption Alternative Rate but must submit an attestation to the Company's third-party administrator, every three (3) years*, as to the continued qualifying medical condition, the current address of residency, and the household income eligibility.

*Authority for three (3) years Renewal is granted in Commission Decision C21-0474 through August 18, 2024.

The Company retains the right to use reasonable means to verify the authenticity of a medical certification but will not contest the medical judgement set forth in the certification.

"Essential medical equipment" as used herein, means any medical device used in the home to sustain life or which is relied upon for mobility, as determined by a physician or other health care practitioner currently licensed to prescribe and treat patients and in good standing in the state of Colorado. T N N

"Qualifying medical condition" as used herein, includes heat-sensitive medical conditions including, but not limited to, multiple sclerosis, epilepsy, quadriplegia, and paraplegia, or the need for the use of essential medical equipment, as determined by a physician or other health care practitioner licensed to prescribe and treat patients in the state of Colorado. T N N

RESIDENTIAL – OTHER SERVICE
ELECTRIC

RATE DESIGNATION – RS-2 RATE CODE – CO865

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to residential customers with barns, machine sheds, greenhouses or other indoor growing facilities, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customers.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate: Customer Charge:
Per customer, per month ..... $ 6.69
Energy Charge:
All kWh used, per kWh ..... $ 0.04680

RESIDENTIAL - OTHER SERVICE (CONTINUED)
ELECTRIC

RATE DESIGNATION – RS-2 RATE CODE – CO865

| | |
|---|---|
| Payment: | Bills for electric service are due and payable within fifteen (15) days from date of bill. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Contract Period: | Not less than one (1) year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company. |

# RESIDENTIAL – ELECTRIC VEHICLE TIME OF DAY ELECTRIC

RATE DESIGNATION – RS-EV

RATE CODE – CO900/CO901

Effective In: All territory served. N

Classification: Residential customers.

Availability: Available For electric service through one meter for single-family domestic use, including Customers that own and operate generation connected in parallel with the Company's electric system and receive service under Net Metering Service.

The RS-EV Rate Schedule is available to all residential customers on a pilot basis. Customers participating in the Company's Transportation Electrification Plan will be placed under this rate schedule. Customers that are Income Qualified may opt-out of this rate after one month. All other customers shall remain on the rate for a period of at least one year. For customers with electric vehicles, the RS-EV Rate Schedule will apply to the electricity consumed for charging of the vehicle, as well as all other electricity consumed at the residence.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate:

| | Summer | Winter |
|---|---|---|
| Customer Charge: | $8.77 | $8.77 |

Energy Charge:

Summer Period (June 1 through September 30)
On Peak, All kWh used, per kWh……..$0.26481
Off Peak, All kWh used, per kWh……. $0.08827

Non-Summer Period (October 1 through May 31)
On Peak, All kWh used, per kWh..... $0.17654
Off Peak, All kWh used, per kWh…….. $0.08827

RESIDENTIAL – ELECTRIC VEHICLE TIME OF DAY (CONTINUED)
ELECTRIC

RATE DESIGNATION – RS-EV

RATE CODE – CO900/CO901

| | | |
|---|---|---|
| Definition of On-Peak and Off-Peak Periods: | On-Peak are the four hours beginning at 3:00 pm and ending at 7:00 pm, Monday through Friday, excluding the holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.<br><br>Off-Peak is all other hours. | N |
| Payment: | Bills for electric service are due and payable within fifteen (15) days from date of bill. | |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth. | |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. | |
| General Rate Schedule Adjustment: | This schedule is subject to the General Rate Schedule Adjustment. | |
| Special Terms and Conditions: | **Residential Customers, all:**<br>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.<br><br>**Residential Customers with Net Metering Service:**<br>Excess On-Peak kilowatt hours, and/or excess Off-Peak kilowatt hours, produced by a customer-owned distributed generation system, shall each be monetized by the Company at the respective on-peak and off-peak rates. The combined dollar amounts of such monetization shall be applied as a bill credit to the customer. | |

# SMALL GENERAL SERVICE – NON-DEMAND ELECTRIC

RATE DESIGNATION – SGS-N RATE CODE – CO710/CO876/CO886

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Commercial, Industrial and Institutional customers. |
| Availability: | Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted. |
| Character of Service: | Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V. |
| Monthly Rate: | Customer Charge:<br>Per customer, per month ..... $11.39<br><br>Energy Charge:<br>All kWh used, per kWh ..... $0.09034 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.4 |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |

SMALL GENERAL SERVICE – NON-DEMAND (CONTINUED)
ELECTRIC

RATE DESIGNATION – SGS-N RATE CODE – CO710/CO876/CO886

| | |
|---|---|
| General Rate Schedule Adjustment: | This schedule is subject to the general rate schedule adjustment. |
| Contract Period: | Not less than one (1) year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. |

# SMALL GENERAL SERVICE - DEMAND ELECTRIC

RATE DESIGNATION – SGS-D RATE CODE – CO711/CO877/CO887

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Commercial, Industrial and Institutional customers. |
| Availability: | Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted. |
| Character of Service: | Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V. |
| Monthly Rate: | Customer Charge:<br>Per customer, per month ..... $11.39<br><br>Energy Charge:<br>All kWh used, per kWh ..... $ 0.09034 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |

SMALL GENERAL SERVICE - DEMAND (CONTINUED)
ELECTRIC

RATE DESIGNATION – SGS-D
RATE CODE – CO711/CO877/CO887

| | |
|---|---|
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider. |
| General Rate Schedule Adjustment: | This schedule is subject to the general rate schedule adjustment. |
| Contract Period: | Not less than one (1) year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. |

# SMALL GENERAL SERVICE – TIME OF USE ELECTRIC

RATE DESIGNATION – SGS-TOU RATE CODE – CO811

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program beginning July 1, 2018 until September 30, 2020. This pilot program is limited to a total of 400 SGS customers where peak demands are less than fifty (50) kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Customers that own and operate generation connected in parallel with the Company's electric system and receive service under Net Metering Service.
Upon notification by a Customer that Customer is requesting service, the Company will program the Service Meter and begin billing service hereunder within thirty (30) days of the Customer's request or sooner if practicable.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 11.39

Energy Charge: Winter Season of October - May
On-Peak Period, per kWh..... $ 0.13562
Off-Peak Period, per kWh..... ..... $ 0.08500

Energy Charge: Summer Season of June - September
On-Peak Period, per kWh..... $ 0.13562
Off-Peak Period, per kWh ..... $ 0.08500

Definition of Seasons:

Winter Season
The Winter Billing Season shall be from October 1 through May 31.
Summer Season
The Summer Billing Season shall be from June 1 through September 30.

Definition of Billing Periods:

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SMALL GENERAL SERVICE –TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – SGS -TOU RATE CODE – CO811

| | |
|---|---|
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider. |
| Contract Period: | Not less than one (1) year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. |

SMALL GENERAL SERVICE –TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – SGS -TOU RATE CODE – CO811

Revenue Tracker: Beginning July 1, 2018, for each Customer that elects service under this rate designation, the Company shall calculate the difference in monthly revenues between: (1) service under SGS-TOU and (2) service under the Customer's former rate designation (SGS-N or SGS-D).

Where the calculated difference in monthly revenues is negative, indicating revenue erosion for the Company, the absolute amount of such negative revenue shall be recorded to a Regulatory Asset account for future recovery.

Annual Report: Beginning September 1, 2019, and each September 1 thereafter, the Company shall file a report in Proceeding No. 17AL-0477E for the annual reporting period which begins June 1 of the previous year and ends May 30 of the current year.

The report shall provide analysis of the Company's revenue erosion under SGS-TOU including data for the number of customers participating in SGS-TOU, the amount of load shifted, and the dollars recorded to the Regulatory Asset account.

SMALL GENERAL SERVICE – ELECTRIC VEHICLE TIME OF DAY
ELECTRIC

RATE DESIGNATION – SGS-EV RATE CODE – CO902/CO903

Effective In: All territory served. N

Classification: Commercial, Industrial, and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than fifty (50) kW. The electric service must be solely used to charge Electric Vehicles.

Service hereunder is available to customers (1) with a meter to separately measure the usage of the Electric Vehicle Service Equipment, (2) where said meter is not connected to any other Customer usage. Customers participating in the Company's Transportation Electrification Plan will be placed under this rate schedule. Multi-unit dwelling customers receiving a rebate for EVSE through the Company's TEP must pass-through time-varying price signals to drivers unless the customer establishes a load management plan with the Company and reports their pricing.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate:

| | Summer | Winter |
|---|---|---|
| Customer Charge: | $11.39 | $11.39 |

Energy Charge:

Summer Period (June 1 through September 30)
On Peak, All kWh used, per kWh……..$0.20900
Off Peak, All kWh used, per kWh……. $0.06943

Non-Summer Period (October 1 through May 31)
On Peak, All kWh used, per kWh..... $0.14096
Off Peak, All kWh used, per kWh…….. $0.06943

SMALL GENERAL SERVICE – ELECTRIC VEHICLE TIME OF DAY (CONTINUED)
ELECTRIC

RATE DESIGNATION – SGS-EV RATE CODE – CO902/CO903

| | | |
|---|---|---|
| Definition of On-Peak and Off-Peak Periods: | On-Peak are the four hours beginning at 1:00 pm and ending at 7:00 pm, Monday through Friday, excluding the holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.<br><br>Off-Peak is all other hours. | N |
| Payment: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. | |
| Minimum Charge: | The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth. | |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. | |
| General Rate Schedule Adjustment: | This schedule is subject to the General Rate Schedule Adjustment. | |
| Contract Period: | Not less than one (1) year). | |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>Net Metering Service: Excess On-Peak kilowatt hours, and/or excess Off-Peak kilowatt hours, produced by a customer-owned distributed generation system, shall each be monetized by the Company at the respective on-peak and off-peak rates. The combined dollar amounts of such monetization shall be applied as a bill credit to the customer. | |

# LARGE GENERAL SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LGS-S
RATE CODE – CO720/CO878/CO888

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Commercial, Industrial and Institutional customers. |
| Availability: | Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted. |
| Character of Service: | Alternating current, 60 Hertz, at any one standard voltage available for the service required. |
| Monthly Rate: | Customer Charge:<br>Per customer, per month ..... $ 64.00<br><br>Demand Charge:<br>All kW of billing demand, per kW ..... $ 23.33<br><br>Energy Charge per kWh:<br>For the first 200 kWh's per actual kW ..... $0.01100<br>For all over 200 kWh's per actual kW ..... $0.00442 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |

LARGE GENERAL SERVICE – SECONDARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-S

RATE CODE – CO720/CO878/CO888/CO889 M

| | |
|---|---|
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider when applicable. |
| Interruptible Rider: | This schedule is subject to the interruptible rider. |
| Determination of Billing Demand: | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest. |
| Power Factor Adjustment: | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. |
| Contract Period: | Not less than one year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.<br><br>If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses. |

LARGE GENERAL SERVICE – SECONDARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-S

RATE CODE – CO720/CO878/CO888/CO889

| | |
|---|---|
| Special Terms and Conditions (cont'd) | Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment. |

# LARGE GENERAL SERVICE – SECONDARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-STOU RATE CODE – CO920

**Effective In:** All territory served.

**Classification:** Commercial, Industrial and Institutional customers.

**Availability:** Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

**Monthly Rate:**

Customer Charge:
Per customer, per month ..... $ 64.00

Demand Charge - On Peak: October – May
All kW of billing demand, per kW ..... $ 23.33

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW..... $ 23.33

Energy Charge
Winter Season of October - May
All Hours, per kWh ..... $ 0.01165

Summer Season of June – September
On Peak Period, per kWh……..$ 0.03610
Off Peak Period, per kWh……..$ 0.01165

**Payment and Late Payment Charge:** Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

**Minimum Charge:** The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-STOU RATE CODE – CO920

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.

Billing Period:

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-STOU RATE CODE – CO920 T

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

LARGE GENERAL SERVICE - PRIMARY
ELECTRIC

RATE DESIGNATION – LGS-P RATE CODE – CO725/CO780/CO879 M

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 64.00

Demand Charge:
All kW of billing demand, per kW ..... $ 18.14

Energy Charge per kWh:
For the first 200 kWh's per actual kW ..... $0.00710
For all over 200 kWh's per actual kW ..... $0.00304

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

LARGE GENERAL SERVICE - PRIMARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-P RATE CODE – CO725/CO780/CO879 M

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|---|---|
| Determination of Billing Demand: | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest. |
| Power Factor Adjustment: | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. |
| Contract Period: | Not less than one (1) year. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.<br><br>The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.<br><br>If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses. |

LARGE GENERAL SERVICE - PRIMARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-P RATE CODE – CO725/CO780/CO879

Special Terms and Conditions (cont'd): Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

# LARGE GENERAL SERVICE – PRIMARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-PTOU RATE CODE – CO925

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 64.00

Demand Charge – On Peak: October - May
All kW of billing demand, per kW ..... $ 18.14

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW..... $ 18.14

Energy Charge
Winter Season of October - May
All Hours, per kWh……$0.01107

Summer Season of June – September
On Peak Period, per kWh……. $0.03430
Off Peak Period, per kWh……. $0.01107

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-PTOU RATE CODE – CO925

| | |
|---|---|
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Interruptible Rider: | This schedule is not eligible for the interruptible rider. |
| Determination of Billing Demand: | The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest. |
| Billing Period: | On-Peak Period<br>Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.<br><br>Off-Peak Period<br>Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.<br><br>In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. |

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-PTOU RATE CODE – CO925 T

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE TIME OF DAY ELECTRIC

RATE DESIGNATION – LGS-SEV RATE CODE – CO904/CO905

Effective In: All territory served N

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. The electric service must be solely used to charge Electric Vehicles. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery.

Service hereunder is available to customers (1) with a meter to separately measure the usage of the Electric Vehicle Service Equipment, (2) where said meter is not connected to any other Customer usage.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

| | Summer | Winter |
|---|---|---|
| Customer Charge: | $64.00 | $64.00 |

Demand Charge:

Summer Period (June 1 through September 30)
All kW of billing demand, per kW..... $ 6.35

Non-Summer Period (October 1 through May 31)
All kW of billing demand, per kW..... $ 6.35

Energy Charge:

Summer Period (June 1 through September 30)
On Peak, All kWh used, per kWh ..... $0.38879
Off Peak, All kWh used, per kWh ..... $0.13010

Non-Summer Period (October 1 through May 31)
On Peak, All kWh used, per kWh .....$0.26101
Off Peak, All kWh used, per kWh .....$0.13010

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE TIME OF DAY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-SEV RATE CODE – CO904/CO905

| | | |
|---|---|---|
| Definition of On-Peak and Off-Peak Periods: | On-Peak are the six hours beginning at 1:00 pm and ending at 7:00 pm, Monday through Friday, excluding the holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.<br><br>Off-Peak is all other hours. | T |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. | |
| Minimum Charge | The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth. | |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. | |
| Auxiliary Service Rider: | This schedule is not subject to the Auxiliary Service rider when applicable. | |
| Interruptible Rider: | This schedule is not subject to the Interruptible Rider. | |
| Determination of Billing Demand | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest. | |
| Power Factor Adjustment | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. | |

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE TIME OF DAY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-SEV RATE CODE – CO904/CO905

Contract Period: Not less than one year. N

Special Terms and Conditions

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels. Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

Net Metering Service: Excess On-Peak kilowatt hours, and/or excess Off-Peak kilowatt hours, produced by a customer-owned distributed generation system, shall each be monetized by the Company at the respective on-peak and off-peak rates. The combined dollar amounts of such monetization shall be applied as a bill credit to the customer.

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE NON-DEMAND TIME OF DAY ELECTRIC

RATE DESIGNATION – LGS-SNEV RATE CODE – CO906

Effective In: All territory served N

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. The electric service must be solely used to charge Electric Vehicles. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery.

Service hereunder is available to customers (1) with a meter to separately measure the usage of the Electric Vehicle Service Equipment for the purpose of public EV charging, (2) where said meter is not connected to any other Customer usage.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate: Customer Charge:
Per customer, per month.....$64.00

Energy Charge:
On Peak, All kWh used, per kWh ..... $0.25848
Off Peak, All kWh used, per kWh ..... $0.21540

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE NON-DEMAND TIME OF DAY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SNEV RATE CODE – CO906

| | | |
|---|---|---|
| Definition of On-Peak and Off-Peak Periods: | On-Peak are the six hours beginning at 3:00 pm and ending at 9:00 pm, Monday through Friday, excluding the holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.<br><br>Off-Peak is all other hours. | T |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. | |
| Minimum Charge | The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth. | |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. | |
| Auxiliary Service Rider: | This schedule is not subject to the Auxiliary Service rider when applicable. | |
| Interruptible Rider: | This schedule is not subject to the Interruptible Rider. | |
| Determination of Billing Demand | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest. | |

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE NON-DEMAND TIME OF DAY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SNEV RATE CODE – CO906

| | | |
|---|---|---|
| Contract Period: | Not less than one year. | N |
| Special Terms and Conditions | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>Net Metering Service: Excess On-Peak kilowatt hours, and/or excess Off-Peak kilowatt hours, produced by a customer-owned distributed generation system, shall each be monetized by the Company at the respective on-peak and off-peak rates. The combined dollar amounts of such monetization shall be applied as a bill credit to the customer. | |

# LARGE POWER SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LPS-S RATE CODE – CO730/CO880/CO890

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Commercial, Industrial and Institutional customers. |
| Availability: | Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted. |
| Character of Service: | Alternating current, 60 Hertz, at any one standard voltage available for the service required. |
| Monthly Rate: | Customer Charge:<br>Per customer, per month ..... $ 438.00<br><br>Demand Charge:<br>All kW of billing demand, per kW ..... $ 21.24<br><br>Energy Charge per kWh:<br>For the first 200 kWh's per actual kW ..... $0.01580<br>For all over 200 kWh's per actual kW ..... $0.00810 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth. |

LARGE POWER SERVICE – SECONDARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-S RATE CODE – CO730/CO880/CO890

| | |
|---|---|
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider when applicable. |
| Determination of Billing Demand: | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest. |
| Power Factor Adjustment: | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. |
| Contract Period: | Not less than one (1) year. |

LARGE POWER SERVICE – SECONDARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-S RATE CODE – CO730/CO880

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

LARGE POWER SERVICE – SECONDARY – TIME OF USE
ELECTRIC

RATE DESIGNATION – LPS-STOU RATE CODE – CO930

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 438.00

Demand Charge – On Peak: October - May
All kW of billing demand, per kW ..... $ 21.24

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW..... $ 21.24

Energy Charge
Winter Season of October - May
All Hours, per kWh ..... $ 0.00810

Summer Season of June – September
On Peak Period, per kWh..... $ 0.01580
Off Peak Period, per kWh..... $ 0.00810

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-STOU RATE CODE – CO930

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period:

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-STOU RATE CODE – CO930 T

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

LARGE POWER SERVICE - PRIMARY
ELECTRIC

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO891/CO892

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:
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Customer Charge:
Per customer, per month ..... $ 888.00

Demand Charge:
All kW of billing demand, per kW ..... $ 19.94

Energy Charge per kWh:
For the first 200 kWh's per actual kW ..... $ 0.01509
For all over 200 kWh's per actual kW ..... $ 0.00790

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE POWER SERVICE - PRIMARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO891/CO892

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| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider when applicable. |
| Determination of Billing Demand: | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest. |
| Power Factor Adjustment: | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. |
| Contract Period: | Not less than one (1) year. |

LARGE POWER SERVICE - PRIMARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO890/CO891/CO892

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

LARGE POWER SERVICE – PRIMARY – TIME OF USE
ELECTRIC

RATE DESIGNATION – LPS-PTOU RATE CODE – CO935/CO938 T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 888.00

Demand Charge – On Peak: October - May
All kW of billing demand, per kW ..... $ 19.94

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW..... $ 19.94

Energy Charge
Winter Season of October - May
All Hours, per kWh ..... $0.00790

Summer Season of June – September
On Peak Period, per kWh..... $0.01509
Off Peak Period, per kWh..... $0.00790

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-PTOU RATE CODE – CO935/CO938 T

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period:

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-PTOU RATE CODE – CO935/CO938 T

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

# LARGE POWER SERVICE - TRANSMISSION ELECTRIC

RATE DESIGNATION – LPS-T RATE CODE – CO736

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Commercial, Industrial and Institutional customers. |
| Availability: | Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted. |
| Character of Service: | Alternating current, 60 Hertz, at any one standard voltage available for the service required. |
| Monthly Rate: | Customer Charge:<br>Per customer, per month ..... $ 1,842.00<br><br>Demand Charge:<br>All kW of billing demand, per kW ..... $ 18.80<br><br>Energy Charge per kWh:<br>For the first 200 kWh's per actual kW ..... $0.00927<br>For all over 200 kWh's per actual kW ..... $0.00290 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth. |

LARGE POWER SERVICE - TRANSMISSION (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-T RATE CODE – CO736

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|---|---|
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider when applicable. |
| Determination of Billing Demand: | The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest. |
| Power Factor Adjustment: | For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand. |
| Contract Period: | Not less than one (1) year. |

LARGE POWER SERVICE - TRANSMISSION (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-T RATE CODE – CO736

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages equal to or greater than 69 kV line-to-line will be considered transmission voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE
ELECTRIC

RATE DESIGNATION – LPS-TTOU RATE CODE – CO936

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate: Customer Charge:
Per customer, per month ..... $ 1,842.00

Demand Charge – On Peak: October - May
All kW of billing demand, per kW ..... $ 18.80

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW..... $ 18.80

Energy Charge
Winter Season of October – May
All Hours, per kWh ..... $0.00770

Summer Season of June – September
On Peak, per kWh..... $0.01501
Off Peak, per kWh..... $0.00770

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-TTOU RATE CODE – CO936

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period:

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)
ELECTRIC

RATE DESIGNATION – LPS-TTOU RATE CODE – CO936 T

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be $.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

# GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION ELECTRIC

RATE DESIGNATION – GSS-T RATE CODE – CO937/CO738 T

Classification: Commercial, Industrial and Institutional Customers

Applicability: This service is available for station use by a customer that is an electric generator. "Station Use" includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator or (b) to restart the generator after an outage. This service also applies to electric generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Monthly Rate:

Customer Charge:
Per customer, per month ..... $ 1,842.00

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" section of this schedule:

Demand Charge – On-Peak:
All kW of billing demand ..... $ 0.618 per kW/day
Demand Charge – Off-Peak:
All kW of billing demand ..... $ 0.550 per kW/day

Energy Charge:
All kWh used, per kWh..... $ 0.00927

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED)
ELECTRIC

RATE DESIGNATION – GSS-T RATE CODE – CO937/CO738 T

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Determination of Billing Demand:

As-Used Daily Demand:
The as-used daily demand shall be the customer's maximum daily 15-minute integrated demand occurring each weekday (Monday – Friday) during the hours of 1:00 PM to 7:00 PM, inclusive, excluding holidays.

On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The electric generator customer will not be charged the as-used daily demand charge for periods during which it self-supplies all of its energy needs from behind the meter. The as-used daily demand charge shall be determined for each applicable day of the billing period by multiplying the customer's as-used daily demand by the applicable as-used daily demand charge rate. The as-used daily demand charges shall be accumulated for the billing period and billed monthly.

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED)
ELECTRIC

RATE DESIGNATION – GSS-T RATE CODE – CO937/CO738 T

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other customers.

Electric generators that take station service through the same bus bar as they supply the grid are eligible for this service. For purposes of this section, same bus bar shall be defined as a common point of interconnection between the Company's systems and the customer's systems at the voltage level at which the customer takes service. Station service shall not apply in cases where the electric generator is operating and it supplies all of its electric needs "behind the meter" i.e., the energy does not pass through the point of interconnection between the Company's systems and the customer's systems.

IRRIGATION PUMPING
ELECTRIC

RATE DESIGNATION – IP-1 RATE CODE – CO770

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Irrigation pumping customers. |
| Availability: | Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted. |
| Character of Service: | Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V. |
| Rate for Service: | Customer Charge:<br>Per customer, per month ..... $ 33.50<br><br>Demand Charge:<br>Per hp of billing demand, per month ..... $ 9.57<br><br>Energy Charge:<br>All kWh used, per kWh ..... $ 0.02086 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |

IRRIGATION PUMPING (CONTINUED)
ELECTRIC

RATE DESIGNATION – IP-1 RATE CODE – CO770

| | |
|---|---|
| Contract Period: | The contract period extends one (1) year from the date of connection to the Company's system. A new one (1) year contract period starts on the same date each year thereafter. |
| Determination of Billing Demand: | The billing demand shall be based upon the sum of the name-plate hp ratings of all motors connected. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. |

Customer and Demand Charges: Both customer and demand charges in this rate are based upon annual revenue requirements. They are incurred on a monthly basis (one-twelfth of the annual requirement) from the date the customer is actually connected to the Company's system. Partial month demand charges are prorated according to the same procedure used to prorate demand charges for the Company's other demand rates. Although charges are incurred during each and every month of connection, bills will only be rendered over an eight (8) month period according to the following schedule:

a. March – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used between the read date for the previous year's October billing and the read date for the current March bill.
b. April through October – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used during each billing month respectively.
c. November through February - No bills issued.

IRRIGATION PUMPING (CONTINUED)
ELECTRIC

RATE DESIGNATION – IP-1 RATE CODE – CO770

Special Terms and Conditions:

A customer remaining on the Company's system for less than the contract period each year will only be required to pay customer and demand charges incurred during the time the irrigation facility was connected to the Company's system. However, if the customer requests a reconnection of the facility within one year of the disconnection date, said customer must pay, prior to reconnection, all the customer and demand charges that would have been due had the facility never been disconnected.

A new customer requesting the reconnection of a facility disconnected before the current contract period expiration date must give the Company evidence of a legally enforceable agreement demonstrating that the new customer is the rightful operator and/or user of the facility. If the Company discovers subterfuge on the part of present/previous customers of record for the purpose of avoiding the customer and demand charges, the Company will take action under the provisions of Colorado Public Utilities Commission Rule 3407, "DISCONTINUANCE OF SERVICE", or other such legal recourse as necessary, to collect all amounts due. Non-payment of these amounts shall subject the facility to service disconnection.

CO-GENERATION AND SMALL POWER PRODUCTION
ELECTRIC

RATE DESIGNATION – CG-SPP1 RATE CODE – CO700

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | All classes of service. |
| Availability: | Available to all qualifying facilities (QFs), as defined in Attachment 1 to Colorado Public Utilities Commission, Decision No. C82-1438, dated September 14, 1982, entitled "Colorado Public Utilities Commission Rules Implementing Sections 201 and 210, PURPA, Small Power Production and Cogeneration Facilities," with generating capabilities of 100 kW or less. |
| Character of QF Generation: | Alternating current, 60 Hertz at voltage and phase equal to that provided to the QF by the Company; otherwise, as specified by the Company. |
| Credits to QF: | For all energy made available to the Company: Credits will be based upon the Company's avoided cost of energy which the Company determines and files with the Public Utilities Commission each year. |
| Charges to QF: | For all energy used by the QF: Charges will be per the current retail schedule applicable to the QF. |
| Billing or Payments to QF: | Billing will be monthly and will include both charges and credits as calculated above. Credit balances will be carried on the QF's account and will apply against future billings but will not earn interest. The QF may request the direct payment of all or a portion of, a credit balance if it becomes substantial. The Company, while considering each case on its merits, will generally honor such requests but reserves the right to refuse when circumstances dictate. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |

CO-GENERATION AND SMALL POWER PRODUCTION (CONTINUED)
ELECTRIC

RATE DESIGNATION – CG-SPP1 RATE CODE – CO700

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982 and the Company's rules and regulations and extension policy on file with the Public Utilities Commission of the State of Colorado.

Metering will be in accordance with the Company's interconnection standards for cogeneration and small power production facilities on file with the Public Utilities Commission.

PRIVATE AREA LIGHTING
ELECTRIC

RATE DESIGNATION – PAL-1 RATE CODE – COM26

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

High Pressure Sodium Lamps, 35' Wood Pole
9,500 lumens, 40 kWh, per lamp, per month..... $ 21.72
27,500 lumens, 100 kWh, per lamp, per month..... $ 25.53

Mercury Vapor Lamps - nominal lumen rating
7,000 lumens, 70 kWh, per lamp, per month..... . $ 15.26
20,000 lumens, 154 kWh, per lamp, per month..... . $ 24.62

This MV rate will not be applicable or available to new customers after March 20, 1994.

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

PRIVATE AREA LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – PAL-1 RATE CODE – COM26

Contract Period: Not less than two (2) years.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Public Utilities Commission.

2. The Company will attempt, circumstances permitting, to service and maintain the equipment within forty-eight (48) hours from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed.

3. The Company will provide underground, ornamental, and other special systems for private thoroughfares when the additional installed cost in excess of the construction allowance defined in the Company's extension policy is paid by customer as a non-refundable contribution in aid of construction. The Company will own, operate and maintain the special facilities.

4. The customer will provide the Company, free of charge, the necessary permits, rights-of-way and excavation or paving cuts necessary for installation and operation of area lighting units.

5. The customer must notify the Company if service is to be terminated. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of this payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing private area lighting service under Street/Security Lighting Rate SSL-1.

# TRAFFIC SIGNAL LIGHTING
# ELECTRIC

RATE DESIGNATION – SL-2 RATE CODE – CO782/CO783/COM41

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways. |
| Availability: | Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer. |
| Character of Service: | Alternating current, 60 Hertz, single-phase, 120/240 volts. |
| Monthly Rate: | Metered Traffic Signals - Stop and Go<br>Monthly Metering Charge..... $ 11.39<br>All kWh used, per month, per kWh..... $ 0.0848<br>Unmetered Flashers – Including School Flashers, per installation, per month ..... $ 3.01 |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Demand Side Management Cost Adjustment: | This schedule is NOT subject to the demand side management cost adjustment. |

TRAFFIC SIGNAL LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SL-2 RATE CODE – CO782/CO783/COM41

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Meters shall be placed at locations to be selected by the Company.

The customer will furnish, install, own and maintain disconnecting switches and protective equipment, subject to Company approval, at the point of delivery.

STREET / SECURITY LIGHTING
ELECTRIC

RATE DESIGNATION – SSL-1
RATE CODE – COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2

| | |
|---|---|
| Effective In: | All territory served. |
| Classification: | Street, alley, park, highway, area and ground lighting. |
| Availability: | Available to municipalities or other governmental subdivisions, school districts, and unincorporated communities and for lighting county streets, major highways and public grounds.<br><br>Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of the Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes. |
| Character of Service: | Alternating current, 60 Hertz, single-phase, 120/240 V. |
| Monthly Rate: | Customer owned.....See Unmetered Facilities Table<br>Company owned.....See Unmetered Facilities Table |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Adjustments: | This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. |
| Demand Side Management Cost Adjustment: | This schedule is NOT subject to the demand side management cost adjustment. |

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations on file with the Public Utilities Commission of the State of Colorado.

The following provisions are intended to apply generally and in the absence of any, Commission-approved, contractual agreements between the customer and the Company.

65. 1. Maintenance: The Company agrees to perform such maintenance as delineated below to restore any non-functioning street lights to an operational state within forty-eight (48) hours after the discovery by either the customer or Company that such facilities are no longer operating properly. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

Company Owned Equipment: The Company will operate and maintain all components of Company owned street lighting facilities.

b. Customer Owned Equipment:

(1) Type 1 – A type 1 installation consists of a customer service owned street lighting fixture of a type and design approved by the Company. The luminare (including original lamp, photocell, ballast and glassware), the mounting bracket, the pole and foundation are furnished and installed by the customer according to Company specifications and subject to Company approval. The secondary wiring is provided, installed, owned and maintained by the Company.

The Company will provide and install ordinary replacements of lamps, glassware and photocells. Repair and replacement of all other elements of customer owned units will be performed by the customer at customer expense.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

Special Terms and Conditions:

2. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems. The Company reserves the right to approve or disapprove any special system so requested.

3. Relocation of Fixtures: The Company will relocate a Company owned street lighting unit or replace the existing luminare with a luminare of the same or lower lumen output on an existing pole or standard as directed by the customer, the expense to be shared equally by Company and customer provided the unit has been installed eighteen (18) months or more. The Company shall bear all the expenses for moving Company owned street lighting units, installed more than eighteen (18) months, necessitated by change of grade, improving or widening of streets.

4. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

a. The existing units must have been in place five (5) or more years.

b. The Company shall replace at the specified option under the rate table for existing Company owned luminares and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

5. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1
RATE CODE – COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2

MONTHLY RATE – UNMETERED FACILITIES TABLE

| | | | INVESTMENT OPTION | | | | |
|---|---|---|---|---|---|---|---|
| | | | | **Frozen** | **Frozen** | **Frozen** | |
| Style/Lamp | Lumens | Mo. kWh | A Cust. 0% BHE 100% | B Cust. 25% BHE 75% | C Cust. 50% BHE 50% | D Cust. 75% BHE 25% | E Cust 100% BHE 0% |
| *Single Globe* | | | | | | | |
| 14'/18'–70W HPS | 5670 | 28 | $18.52 | ---- | ---- | ---- | $1.84 |
| 14'/18'–100W HPS | 7920 | 40 | $22.30 | ---- | ---- | ---- | $2.76 |
| 14'/18'–150W HPS | 13500 | 60 | $22.80 | ---- | ---- | ---- | $3.54 |
| *Multiple Globe (5)* | | | | | | | |
| 14'/18'–70W HPS | 28350 | 140 | $72.49 | ---- | ---- | ---- | $7.88 |
| 14'/18'–100W HPS | 39600 | 200 | $89.26 | ---- | ---- | ---- | $13.63 |
| 14'/18'–150W HPS | 67500 | 300 | $91.78 | ---- | ---- | ---- | $28.45 |
| *Lantern* | | | | | | | |
| 18'–100W HPS | 7920 | 40 | $27.11 | ---- | ---- | ---- | $2.76 |
| 18'–250W HPS | 27000 | 100 | $28.20 | ---- | ---- | ---- | $5.14 |
| *Acorn* | | | | | | | |
| 14'–100W HPS | 7920 | 40 | $22.32 | ---- | ---- | ---- | $2.76 |
| 18'–250W HPS | 27000 | 100 | $38.37 | ---- | $18.68 | $11.87 | $5.14 |
| 18'–400W HPS | 45000 | 160 | $43.80 | ---- | ---- | ---- | $7.54 |
| *Shoebox* | | | | | | | |
| 20'–100W HPS–Steel | 7920 | 40 | $30.84 | ---- | ---- | ---- | $2.76 |
| 20'–250W HPS/MH–Steel | 27000/17000 | 100 | $34.19 | ---- | ---- | | $5.14 |
| 30'–400W HPS/MH–Steel | 45000/28800 | 160 | $42.33 | ---- | ---- | ---- | $7.56 |
| 30'–400W HPS/MH–Steel (Dual Head) | 90000/57600 | 320 | $66.18 | ---- | ---- | ---- | $15.06 |
| *Private Area Lights* | | | | | | | |
| 35' wood–100W HPS | 7920 | 40 | $21.72 | $16.00 | $12.00 | $6.83 | $3.46 |
| 35' wood–250W HPS | 27000 | 100 | $25.53 | $19.56 | $15.27 | $9.94 | $6.56 |
| *Flood Light Structure* | | | | | | | |
| 14'–150W HPS | 13500 | 60 | $21.93 | ---- | ---- | $6.91 | $3.54 |
| 18'–400W HPS | 45000 | 160 | $27.05 | ---- | ---- | $12.03 | $7.56 |
| 30'—1000W HPS | | 400 | ---- | ---- | ---- | ---- | $18.83 |
| *St. Lights – Cobraheads* | | | | | | | |
| 100W – Steel HPS | 7920 | 40 | $25.22 | ---- | ---- | $7.24 | $2.76 |
| 250W – Steel HPS | 27000 | 100 | $33.34 | ---- | ---- | $10.75 | $5.14 |
| 400W – Steel HPS | 45000 | 160 | $38.57 | ---- | ---- | ---- | $7.56 |
| 100W – Wood HPS | 7920 | 40 | $14.41 | ---- | $ 6.56 | ---- | $2.76 |
| 250W – Wood HPS | 27000 | 100 | $18.42 | ---- | $10.37 | $7.39 | $5.14 |
| 400W – Wood HPS | 45000 | 160 | $21.34 | ---- | ---- | $9.79 | $7.56 |

NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.
2: Options B, C and D are frozen and not available to new customers after March 1, 2005.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

Special Provisions:

65. Residential Subdivision Street Lighting
The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builders' Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builders' Association, unincorporated communities or any other agencies dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This B does not apply to individual homeowners, Home Builders' Associations or any unincorporated agencies.

Due to any reasons if cities, municipalities and governmental agencies decide to install street/security lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the street/security lighting.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

RATE CODE –COM28

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate: Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps
175W - 7,000 lumens, 70 kWh, per lamp, per month..... $14.83
400W - 20,000 lumens, 154 kWh, per lamp, per month... $20.20

Mercury Vapor under frozen Rate SL-1 for Company owned lighting fixtures are no longer available to new customers after March 20, 1994.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate: Customer Owned Street Lighting Fixtures:

Type 1
Mercury Vapor Lamps
37,000 lumens, 262 kWh, per lamp, per month..... $21.67

Type 1 Mercury Vapor under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1 RATE CODE - CO784

EMERGING ENERGY EFFICIENCY LIGHTING TECHNOLOGY OPTION PROVISION

Availability: Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Special Terms and Conditions: These emerging lighting technologies not otherwise offered through the standard street light tariff are made available on an optional basis. The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

| Monthly Rate | | |
|---|---|---|
| Induction Luminaire | 65 watt Induction Street Light @ 23 kWh/month | $ 4.00 |
| | 130 watt Induction Street Light @ 52 kWh/month | $ 8.64 |
| LED Luminaire | 65 watt LED Street Light @ 23 kWh/month | $ 4.00 |
| | 140 watt LED Street Light @ 60 kWh/month | $ 8.22 |
| | 215 watt LED Street Light @ 68 kWh/month | $ 8.22 |

ENERGY COST ADJUSTMENT
ELECTRIC

## DEFINITIONS

Filing Period: The Energy Cost Adjustment ("ECA") will be filed every February 28, May 31, August 31, and November 30. For those respective filing dates, the ECA will be effective every April 1, July 1, October 1, and January 1. The Company may also file more frequent changes to the ECA, subject to Commission approval of the proposed change. Unless authorized by the Commission, the recovery period will begin no sooner than 30 days after the filing date and will be effective for the next three months.

Forecast Period: The ECA Cost will be forecasted on a 12-month rolling basis.

Recovery Period: The billing months during which the ECA for the Filing Period is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

Costs: Costs eligible for the ECA will be the Company's total book costs for fuel consumed in Company generating units, purchased power energy charges, transmission of electricity by others, costs related to gas price volatility risk management, and Net Renewable Energy Standard Adjustment ("RESA") transfers. "Extraordinary Gas Costs" as identified in Commission Decision R22-0043, Docket No. 21A-0197E shall not be included for ECA recovery but shall be recovered in the Extraordinary Gas Cost Recovery Rider. T T T

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

Energy Sales Net Income: The net of Off-System Sales Revenue as recorded in FERC account 447 and Fuel Off-System Other Production Expense as recorded in FERC account 547, Purchased Power Off-System Sales Expense as recorded in FERC account 555, Off-System Transmission Expense as recorded in FERC account 565, and Generation Dispatch & Marketing Bonuses as recorded in FERC account 926.

Incentive Sharing (IS): Determined on a calendar year basis, the remaining previous calendar year Energy Sales Net Income not previously included in a current year ECA revision shall be included in each current ECA revision. If the previous calendar year Energy Sales Net Income is negative, the negative Energy Sales Net Income shall not be passed on to retail customers. If the previous calendar year Energy Sales Net Income is positive, the positive Energy Sales Net Income shall be shared annually with retail customers through the ECA as follows:

(1) For calendar years 2014 through 2024, sharing shall be at ninety percent (90%) to retail customers / ten percent (10%) to the Company.
(2) Continuation of IS for calendar year 2025 and subsequent years shall depend on the Commission's decision in an application to be filed on or before May 1, 2024, to continue the incentive mechanism for off-system sales.

Net RESA Transfer: The net of (1) RESA incremental cost or savings of renewable purchase agreements, (2) less the sum of avoided cost of on-site small solar production, (3) plus the avoided cost of Company-owned eligible energy resources, prior to the resource being placed in base rates, (4) for Company-owned eligible energy resources placed in base rates, adjustments to offset any incremental costs or savings applied to the RESA associated with the production, (5) any adjustments approved by the Commission include, but are not limited to, the adjustments related to eligible energy resources proposed by the Company in Proceeding No. 16A-0436E,and (6) net costs or savings from the sale of production tax credits generated by the Peak View wind facility. T T

Recovery True-up: The monthly difference between actual costs and costs recovered shall be recorded in FERC Account 182.3. This amount plus the monthly customer deposit interest rate will be amortized over the filing period.

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

COMPUTATION FORMULA

The rates upon which this adjustment is applicable shall be increased or decreased by .0001 cents per kilowatt-hour (kWh) for each .0001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh computed by the following formula:

Energy Cost Adjustment = (F+P+IS+RT+RTU+WE+WAF -WS)/S N

Where**:**

F = Fuel consumed in Company electric generating plants and costs associated with gas price volatility risk management as recorded in FERC accounts 501 and 547 and transmission of electricity by others as recorded in FERC account 565.

P = Purchased energy (excluding demand) as recorded in FERC account 555.

IS = Incentive Sharing as defined above.

RT = Net RESA Transfer as defined above.

RTU = Recovery True-up of cost and revenues as defined above.

WE= Western Energy Imbalance Service Market (“WEIS”) Entry Fee N

WAF= WEIS Annual Fee recorded in FERC account 575

WS= WEIS Sales Revenues recorded in FERC account 447009 WEIS Sales

S = kWhs delivered to customers during the forecast period.

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

RESERVED FOR FUTURE USE

## ENERGY COST ADJUSTMENT (CONTINUED)
## ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING SEPTEMBER 30, 2025

| | | | |
|---|---|---|---|
| (1) | ESTIMATED GENERATION – (F) | $24,315,397 | I |
| (2) | ESTIMATED PURCHASES FOR SYSTEM – (P) | $23,984,476 | I |
| (3) | INCENTIVE SHARING – (IS) | ($6,204,881) | |
| (4) | NET RESA TRANSFER – (RT) | $14,075,255 | I |
| (5) | RECOVERY TRUE-UP – (RTU) | $8,998,909 | R |
| (6) | Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE) | $25,254 | |
| (7) | WEIS Annual Fee (WAF) | $147,206 | |
| (8) | WEIS Sales Revenues (WSF) | $973 | I |
| (9) | TOTAL (SUM OF LINES 1 THROUGH 8) | $65,342,587 | R |
| (10) | ESTIMATED SALES (kWh) | 1,845,990,000 | I |
| (11) | ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING OCTOBER 1, 2024 (LINE 9 / LINE 10) | $0.03540 | R |

# TAX / FEE ADJUSTMENT
# ELECTRIC

Effective In: All territory served.

Availability: When any city, town or taxing authority imposes a franchise, occupation, gross receipts, business, sales, license, excise, privilege or similar tax/fee upon the electrical operations of this Company within said city, town or taxing authority boundary, the amount thereof shall be charged to each customer within said city, town or taxing authority boundary, in the same form in which it is imposed on the Company. All such taxes/fees so imposed on this Company shall be added as a separate charge to customer's bill for electric service. Any particular class of customer exempted from said city, town or taxing authority in the calculation of said tax/fee upon the Company shall be exempt from the adder contemplated herein.

# AUXILIARY SERVICE RIDER
# ELECTRIC

| | |
|---|---|
| Effective In: | All territory served. |
| Availability: | Available for commercial, industrial and institutional customers served on demand rates having a source of power for which the Company's service may be substituted as the additional source of power. The supplying of service hereunder in no way obligates the Company to supply additional service or to extend or renew any service agreement. |
| Character of Service: | Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired. |
| Rate: | Charges for service shall be computed in accordance with the applicable rate schedule, except the monthly billing demand should be based on the highest fifteen (15) minute demand during the twelve (12) month period ending with the current month, but not less than the contract demand. |
| Special Terms and Conditions: | Service supplied under this rider is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>Customer's electing to be served under this rider shall be required to enter into an executed interconnection agreement and a executed contract for electric service prior to receiving electric service. |

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA)
ELECTRIC

The Company has a Commission approved three-year Demand Side Management ("DSM") Plan ("DSMP") and two-year Beneficial Electrification Plan ("BEP"). The Company is authorized to implement a Demand Side Management Cost Adjustment ("DSMCA") Rider, which includes recovery of DSMP and BEP expenses, as provided below. T T T

Definitions: Plan Year: Each calendar year under the DSMP and BEP is referred to as the "Plan Year" for DSMP and BEP. T T

April DSMCA Filing: On April 1 each year, the Company will file with the Commission for revisions to its DSMCA to reflect recovery of the actual DSMP and BEP costs for the prior Plan Year. T T

The actual DSMP costs shall be: T
a. the DSMP Financial Disincentive Offset, T
b. and the DSMP Performance Incentive, and T
c. any over- or under-collection of prior Plan Year DSMP Costs. T

The actual BEP costs shall be: N
a. Program Incentives, N
b. A return on Program Incentives, N
c. Performance Incentive Mechanism, N
d. Any over- or under-collection of prior Plan Year BEP Costs, and N
e. Administrative and General Expenses, specifically: N
i. Education and Outreach, N
ii. Consulting, N
iii. Program delivery, and N
iv. Amortized litigation costs for Plan approval.

The DSMCA rate will be calculated to recover these amounts over twelve consecutive billing months beginning July 1 of the same year (ninety days after filing). T

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|---|---|---|---|
| Advice Letter No.: | 850 | Decision or Authority No. | R23-0294 |
| Signature of Issuing Officer: | /s/ Nick Wagner | Issue Date: | June 7, 2023 |
| Title: | VP, CO Regulatory Affairs & Policy | Effective Date: | July 2, 2023 |

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

Definitions cont.:

October DSMCA Filing: On October 1 each year, the Company will file with the Commission for revisions to its DSMCA to reflect recovery of approved budgeted DSMP costs for the next Plan Year. The BEP will not be adjusted in this filing. The DSMCA rate will be calculated to recover these costs over twelve consecutive billing months beginning January 1 of the next year (ninety days after filing). M M M M M M

DSMP Costs: Costs eligible for DSMCA treatment include all actual expenses associated with the DSMP and its implementation, as well as all expenses related to DSMP design, development and approval, the baseline and/or potential study development, and evaluations, net of any DSMP fees directly received from participants. Company DSM-related employee costs that are covered by base rates will not be eligible for recovery through the DSMCA. M M M M M M M

BEP Costs: Costs eligible for DSMCA treatment include all actual expenses associated with the BEP and its implementation, where such expense categories as approved by the Commission's decision approving the BEP and associated BEP budget. N N N N

Recovered DSMP Costs: Amount of DSMP Costs recovered from customers during the prior Plan Year. M M N

Recovered BEP Costs: Amount of BEP Costs recovered from customers during the prior Plan Year. N

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

Definitions cont.:

DSMP Costs True-Up:
The difference between the actual DSMP Costs and Recovered DSMP Costs for the prior Plan Year. This difference will be collected or refunded over twelve consecutive billing months as approved in the April DSMCA Filing.

BEP Costs True-Up: N
The difference between the actual BEP Costs and Recovered BEP Costs for the N
prior Plan Year. This difference will be collected or refunded over twelve N
consecutive billing months as approved in the April DSMCA Filing. N

DSMP Financial Disincentive Offset: T
For each Plan Year, the Company is authorized to collect $237,207 in pre-tax revenue annually through the DSMCA. 50 percent of the authorized FDO is collected when 60 percent of the annual Energy Savings Goal, as reflected in the approved DSMP, is achieved. The remaining 50 percent of the authorized FDO is collected when 100 percent of the annual Energy Savings Goal, as reflected in the approved DSMP, is achieved. A filing for recovery of the DSMP Financial T
Disincentive Offset shall be made in the April DSMCA Filing in conjunction with the filing of the Annual Report.

The DSMP Financial Disincentive Offset shall be grossed-up for taxes and shall be T
included in the April DSMCA Filing.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

Definitions cont.:

DSMP Performance Incentive: T
Contingent upon the successful execution of Commission approved DSM programs, the Company is authorized to collect a DSMP performance incentive as follows: T

- The percentage of net economic benefits annually awarded to the Company as a performance incentive will be based on incremental steps of 0.2 percent per one percent of energy savings achieved starting at 1% of net economic benefits at 80% of energy savings goals.
- The Company will not be awarded any additional performance incentive for achievements above 150% of energy savings goals.

The Performance Incentive will not be grossed-up for taxes.

The request for recovery of the DSMP Performance Incentive shall be included in the April DSMCA Filing in conjunction with the filing of the Annual Report. T
The Performance Incentive will not be grossed-up for taxes.

DSMP Combined FDO and Performance Incentive Cap ("Combined Cap"): T
The sum of the DSMP Financial Disincentive Offset and the DSMP Performance Incentive shall be limited to $1,400,000. T

BEP Performance Incentive Mechanism ("PIM"): N
Contingent upon the successful execution of Commission approved BE programs, the Company is authorized to collect a performance incentive as follows: N N

- The percentage of net economic benefits (exclusive of the social cost of carbon, social cost of Methane and any other non-energy benefits that may be used in the in the calculations of social benefits) annually awarded to the Company as a performance incentive will be based on incremental steps of 0.2 percent per one percent of energy savings achieved starting at 1% of net economic benefits at 100% of energy savings goals. N N N N N N N
- The Company will not be awarded any additional performance incentive for achievements above 150% of energy savings goals. N N

The Performance Incentive will not be grossed-up for taxes. N

The BE Performance Incentive will be capped at $30,000 N

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

DSMCA Rider Filings (April and October):

The DSMCA Rider filings will be calculated using the formula below and will include any required support.

The DSMCA Rider formula:

[ (C1 ± R1 + B1 + P1 ) + ( C2 +R2 + P2) ] / S C

Where:

C1 = Projected DSMP Costs (changed in October for the next Plan Year) T
R1 = DSMP Cost True-Up (changed in April for the previous Plan Year)
B1 = Financial Disincentive Offset (changed in April based on the previous Plan Year) T
P1 = Performance Incentive (changed in April based on the previous Plan Year) T
C2 = Actual BEP Costs (changed in April for the previous Plan Year) T
R2 = BEP Cost True-Up (changed in April for the previous Plan Year)
P2 = BEP PIM (changed in April for the previous Plan Year)
S = Projected Sales Revenue (Dollars) (changed in April and October DSMCA filings) N

N

N

Additional Annual Filing Requirements:

The following information will be filed annually:

1. Annual Report. On or before April 1, the Company will file the DSMP and BEP Annual Reports containing the prior Plan Year status and performance reports for each program covered under the DSMP and BEP. The Annual Reports will include the results achieved during the previous Plan Year, in total and by program, including participation, achieved energy and demand savings, actual expenditures, and net economic benefits achieved. N T N T

2. Evaluation, Measurement and Verification ("EM&V") Report(s). The DSMP and BEP EM&V Report(s) contain program evaluations, which will be filed no later than 30 days after filing of the Annual Report. Each program shall be evaluated once during a DSMP or BEP, unless otherwise approved by the Commission. N N T N

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

DSMP Budget Flexibility:

Pursuant to Commission decisions on the Company's DSMP, the Company is authorized to have budget flexibility during each year of the DSMP, so long as the Company does not incur costs in excess of 115% of the applicable annual DSMP budget amount. If the Company exceeds the annual DSMP budget in any given Plan Year by more than 115 percent, the Company will have the burden of proof going forward with respect to the reasonableness and prudence of any expenditures exceeding the 115 percent cap.

In the event the Company exceeds the 115 percent cap on its budget flexibility, the following four-step process applies:

Step 1: if the Company exceeds 115 percent of the established annual DSM budget, the Company will inform the Commission and interested persons by making – in the applicable DSMP proceeding -- one of two filings (hereinafter referred to as "DSM Budget Notice"):

(a) if it elects to do so, the Company will file a motion that identifies, and seeks to establish the prudence of, the costs in excess of 115 percent of the established annual budget for a particular year and will file this motion *at any time* after the Company establishes that the 115 percent budget cap has been exceeded, *but in no event later* than April 1 of the year following the year in which the 115 percent budget cap was exceeded; or

(b) if it elects not to file the motion described in (a), the Company will include, in the Annual Report, a notice that the 115 percent budget cap was exceeded in the calendar year for which the Annual Report is filed and will include a motion seeking to establish the prudence of those costs. The April 1 filing date for the Annual Report provides the backstop for the filing of a DSM Budget Notice of, and supporting information regarding the prudence of, costs in excess of the 115 percent budget figure. The Company has the option to make a separate filing earlier than April 1 if it seeks to have the Commission determine the prudence of these costs on a more expedited basis.

The DSM Budget Notice filed in this Step 1 must include any evidence and supporting information regarding the prudence of the costs in excess of 115 percent of the established annual budget.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

DSMP Budget Flexibility cont.:

Step 2: Following the filing of a DSM Budget Notice, interested persons will have the opportunity to file a response to that Notice (including the supporting information) and may request a hearing on the DSM Budget Notice. An interested person's response to the DSM Budget Notice must be filed in in the applicable DSMP proceeding within 21 days of the filing of that Notice.

Step 3: The Company will have the opportunity to file a reply to any responses filed by interested persons. The Company's reply to a response must be filed in the applicable DSMP proceeding within seven days of the filing of the response.

Step 4: As it deems necessary, the Commission will enter a Decision addressing the DSM Budget Notice, including the prudence of any excess costs. As it deems necessary, the Commission may hold a hearing on, or may require additional information with respect to, the DSM Budget Notice.

Costs identified in a DSM Budget Notice are not approved and, thus, do not carry a presumption of prudence or a finding of prudence absent a Commission Decision that addresses the excess DSM Program costs identified in the DSM Budget Notice and their prudence.

BEP Budget Flexibility

Pursuant to Commission decisions on the Company's BEP, the Company is authorized to have budget flexibility in each Plan Year of the approved BEP. The budget flexibility, in a Plan Year, shall allow the Company to: N N N

1. Shift funds between programs of the BEP, and N
2. Incur actual BEP expenses not to exceed 115% of the approved budget. N

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

## Demand Side Management Cost Adjustment

| | | |
|---|---|---|
| TOTAL PROJECTED DSMP COSTS (CHANGED IN OCTOBER DSMCA FILING) | $7,403,551 | |
| TOTAL ACTUAL DSMP COST TRUE-UP (CHANGED IN APRIL DSMCA FILING) | $(1,041,658) | D |
| DSMP FINANCIAL DISINCENTIVE OFFSET (CHANGED IN APRIL DSMCA FILING) | $157,362 | |
| DSMP PERFORMANCE INCENTIVE (CHANGED IN APRIL DSMCA FILING) | $1,242,638 | I |
| **SUB-TOTAL, DSMP:** | $7,761,893 | I |
| TOTAL ACTUAL BEP COSTS (CHANGED IN APRIL DSMCA FILING) | $260,904 | I |
| TOTAL ACTUAL BEP COST TRUE-UP (CHANGED IN APRIL DSMCA FILING) | ($30,574) | R |
| BEP PERFORMANCE INCENTIVE MECHANISM (CHANGED IN APRIL DSMCA FILING | $ | |
| SUB-TOTAL, BEP: | $230,330 | I |
| TOTAL, DSMP AND BEP: | $7,992,223 | I |
| PROJECTED SALES REVENUE (CHANGED IN APRIL AND OCTOBER DSMCA FILINGS) | $264,066,113 | I |
| **DSMCA RIDER (%)** | 3.03% | I |

# VOLUNTARY LOAD CURTAILMENT (VLC) RIDER
# ELECTRIC

| | |
|---|---|
| Effective In: | All territory served. |
| Availability: | This Rider is available to any nonresidential Customer that has a peak demand in the past twelve (12) months exceeding two hundred fifty (250) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer. |
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Minimum Charge: | Charges for service shall be computed in accordance with the applicable rate schedule. |
| Energy Cost Adjustment: | This schedule is NOT subject to the energy cost adjustment. |
| Tax/Fee Adjustment: | This schedule is subject to the tax/fee adjustment. |
| Auxiliary Service Rider: | This schedule is subject to the auxiliary service rider when applicable. |
| Demand Side Management Cost Adjustment: | This schedule is NOT subject to the demand side management cost adjustment. |
| General Rate Schedule Adjustment: | This schedule is NOT subject to the general rate schedule adjustment. |

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED)
ELECTRIC

Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to curtail load in response to any specific Load Curtailment request of the Company. However, a Customer's affirmative written response to Load Curtailment requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Curtailment contracts participate in Load Curtailment at any time during the year. At the time of requesting a period of Load Curtailment, the Company also will notify all Customers of the credit value per kWh of Load Curtailment. After each request, a Customer desiring to participate in the requested Load Curtailment must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request. Company will accept bids up until the start of the event or the needed capacity is reached whichever comes first.

Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the three (3) most recent non-holiday weekdays on which no Voluntary Load Curtailment was requested. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day or any day celebrated as such.

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED)
ELECTRIC

Credit Amount: Option 1 (Flexible): The amount of kWh eligible for Load Curtailment credit shall be calculated as ninety (90) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Curtailment, minus the Customer's actual load in each respective hour, and summed across all hours. If these net kWh values, when multiplied by the posted price per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill.

Option 2 (Nominated): Customers choosing to nominate the amount of their load curtailment will not be subject to the ninety (90) percent adjustment. However, a penalty of two (2) times the posted price will be assessed for the deficient energy in that hour.

The bill credit calculations under both Option 1 and Option 2 are displayed in the following equations:

**Option 1:**
Bill Credit = [(PDP*90%)-AP]*PP

**Option 2:**
Bill Credits = [(PDP-AP)*PP]+PN

DE = (PDP-AP)-NR
PN = If(DE<0,DE*2*PP,0)
Where:

PDP = Previous Daily Peaks
AP = Actual Hourly Load
PP = Posted Price
DE = Deficient Energy
NR = Nominated Reduction
PN = Penalty

Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Curtailment shall be independent of the tariff pricing otherwise applicable.

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED)
ELECTRIC

Posted Prices: Posted prices will be determined by current market conditions at the time of an event offering using recent transactions and projections of market conditions at the time of the called event.

Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company. The Company may provide Customer with access to interval meter information that may provide, depending upon the current metering configuration of the customer, update frequencies of up to twelve per day that shall not exceed $100.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

## FORM OF CONTRACT

This Agreement, made this __ day of _____, _____, by and between Black Hills Colorado Electric, LLC d/b/a Black Hills Energy, hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

| _____ | _____ | _____ | _____ |
|---|---|---|---|
| Customer Contact | Electronic Mail | Telephone | Fax Telephone |
| Customer Contact (Alternate) | Electronic Mail | Telephone | Fax Telephone |

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Utilities Commission of the State of Colorado ("Commission") a certain Voluntary Load Curtailment Rider Schedule VLC (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, applicable laws of the State of Colorado, and regulations of the Commission.

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED)
ELECTRIC

**FORM OF CONTRACT (continued)**

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be provided pursuant to the Voluntary Load Curtailment Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.

3. Participation in Load Curtailment in response to any specific request is voluntary for the Customer. After each individual Load Curtailment request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.

4. Customer further acknowledges that this Agreement is not assignable by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

5. This Agreement shall be governed in all respects by the laws of the State of Colorado (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Black Hills Colorado Electric, LLC
d/b/a Black Hills Energy

_____
Customer

By _____ By _____

# GENERAL RATE SCHEDULE ADJUSTMENT (GRSA)
# ELECTRIC

The charge for electric service calculated under the Company's electric base rate schedules shall be decreased by 3.7523% percent.

| | |
|---|---|
| Revenue Requirement Increase approved in Decision No. C18-0445 | 0.0% |
| Revenue Requirement Decrease for Tax Cuts Jobs Act, Decision No. C18-0508 | -3.7523% |
| Total GRSA | -3.7523% |

The above GRSA shall not apply to charges determined by the Energy Cost Adjustment (ECA), Purchased Capacity Cost Adjustment, Renewable Energy Standard Adjustment, Transmission Cost Adjustment (TCA), Clean Air-Clean Jobs Act Adjustment (CACJA) or Demand Side Management Cost Adjustment (DSMCA).

The following amounts will be credited to customers once in April, 2019 to account for the difference between actual base rate revenues, and what would have been collected had the rate effective in the Tax Cuts and Jobs Act been included in base rates.

**Customer Credit Calculation**

| | Allocation Factor (1) | Annual Credit Amount | Actual 2018 Credits (July 1 – December 31, 2018) | Remaining amount to be credited | Customer Count | One-time bill credit |
|---|---|---|---|---|---|---|
| | (a) | (b) = (a) * ($6,090,757) | (c) | (d) = (c) – (b) | (e) | (f) = (d) / (e) |
| Residential | 46.25% | $2,816,847 | $1,388,565 | $(1,428,282) | 85,051 | $(16.79) |
| Small General | 11.60% | $706,496 | $347,276 | $(359,219) | 10,450 | $(34.38) |
| Large General | 23.20% | $1,413,051 | $671,161 | $(741,890) | 815 | $(910.29) |
| Large Power | 17.58% | $1,070,887 | $458,522 | $(612,365) | 19 | $(32,229.75) |
| Lighting | 0.96% | $58,753 | $25,564 | $(33,189) | 2,912 | $(11.40) |
| Irrigation | 0.41% | $24,722 | $11,433 | $(13,289) | 415 | $(32.02) |
| Total | 100.00% | $6,090,757 | $2,902,523 | $(3,188,234) | 99,662 | |

Note 1: Class allocation factors are derived from the Company's last Phase II rate review proceeding.

GENERAL RATE SCHEDULE ADJUSTMENT (GRSA)
ELECTRIC continued

**Tax Cuts and Jobs Act Bill Credits:**
In Proceeding No. 18M-0074EG, Black Hills Colorado Electric, LLC ("Black Hills" or the "Company") filed its corrected "Plan to Implement in Rates the Cost Savings Benefits of the Tax Cuts and Jobs Act" ("Plan"). As part of that Plan, Black Hills proposed to credit customers, through bill credits, the annual amortizations of the Excess Deferred Federal Income Tax ("EDFIT") Liabilities.

**Non-Protected EDFIT:**
The total Non-Protected EDFIT bill credit is $7,283,320. The table below provides the bill credit amounts by class. The one-time bill credit will be issued in February 2021.

| Customer Class | Revenue Requirement Allocation | Customer Class Allocation | Customer Counts | Bill Credit applied in December 2020 |
|---|---|---|---|---|
| Residential | 46.25% | $(3,368,382) | 85,699 | $(39.30) |
| Small General Service | 11.60% | $(844,827) | 10,635 | $(79.44) |
| Large General Service | 23.20% | $(1,689,725) | 837 | $(2,018.79) |
| Large Power Service | 17.58% | $(1,280,565) | 19 | $(67,398.18) |
| Lighting | 0.96% | $(70,257) | 2,939 | $(23.91) |
| Irrigation | 0.41% | $(29,563) | 426 | $(69.40) |
| **Total** | 100.00% | $(7,283,320) | 100,555 | |

Following the application of the bill credit, the Company will true-up any remaining amounts. To the extent that the actual amount credited to customers is less than the total targeted amount, the Company will deposit the difference into the Black Hills Energy Affordability Program ("BHEAP"). If the total amount credited to customers exceeds the targeted amount, the Company will not seek to make up the difference. T

GENERAL RATE SCHEDULE ADJUSTMENT (GRSA)
ELECTRIC continued

**Tax Cuts and Jobs Act Bill Credits:**
In Proceeding No. 18M-0074EG, Black Hills Colorado Electric, LLC ("Black Hills" or the "Company") filed its corrected "Plan to Implement in Rates the Cost Savings Benefits of the Tax Cuts and Jobs Act" ("Plan"). As part of that Plan, Black Hills proposed to credit customers, through bill adjustments, the annual amortizations of the Excess Deferred Federal Income Tax ("EDFIT") Liabilities.

**Protected EDFIT:**
The total net Protected EDFIT balance as of December 31, 2020 was $41,967,370. The Company will amortize the protected EDFIT in accordance with IRS rules and follow the Average Rate Assumption Method ("ARAM"). The annual ARAM amount will be provided as a bill adjustment to customers. The table below provides the bill credit amounts by class. The 2023 ARAM amount will be provided as a bill credit in April 2024. T

| Customer Class | Revenue Requirement Allocation | 2023 Class Allocation | Customer Count | Total 2023 Bill Adjustment | |
|---|---|---|---|---|---|
| Residential | 46.25% | $(621,619) | 89,223 | $(6.97) | I,I,I |
| Small General Service | 11.60% | $(155,909) | 10,550 | $(14.78) | I,R,I |
| Large General Service | 23.20% | $(311,831) | 827 | $(377.06) | I,R,R |
| Large Power Service | 17.58% | $(236,322) | 19 | $(12,438.02) | I,I,I |
| Lighting | 0.96% | $(12,966) | 896 | $(14.47) | I,R,R |
| Irrigation | 0.41% | $(5,456) | 396 | $(13.78) | I,R,R |
| **Total** | 100.00% | $(1,344,103) | 101,911 | | I,R |

Following the application of the bill adjustment, the Company will true-up any remaining amounts. To the extent that the actual amount credited to customers is less than the total targeted amount, the Company will deposit the difference into the Black Hills Energy Affordability Program ("BHEAP"). If the total amount credited to customers exceeds the targeted amount, the Company will not seek to make up the difference.

# INTERRUPTIBLE RIDER
# ELECTRIC

Effective In: All territory served.

Availability: This rider is available for electric service through one (1) metering point and to customers who:

1. Qualify for Company rate schedules Large General Service and Large Power Service.
2. Dedicate at least one thousand (1000) kW to interruption at any time.
3. At their expense:
   a) Arrange their wiring to place the load subject to interruptible service on a separate circuit.
   b) Provide facilities to accommodate the metering for the interruptible circuit as herein defined.
4. Submit a written application to the Company requesting this Interruptible Rider.
5. Are approved by the Company according to the provisions set forth herein.

The Company reserves the right to limit the total interruptible load scheduled under this rider

Exception to Availability: Customers on the existing Interruptible Large General Service – Secondary, Primary or Transmission rate as of March 1, 2005 are eligible for this Rider at the time their existing rate is abolished. If they decide not to take service under this Rider or terminate service under this Rider then they must meet the above availability requirements in the future to be eligible for this Rider.

Monthly Rate: Credit on dedicated demand reduction:

Per KW per month for Secondary ..... $ 9.37
Per KW per month for Primary..... $ 8.62
Per KW per month for Transmission ..... $9.14

The Customer shall receive a monthly bill credit for each Summer month of the contract year in which the Customer qualifies. The amount of this credit will be equal to their dedicated interruptible demand times the above rate.

INTERRUPTIBLE RIDER (CONTINUED)
ELECTRIC

| | |
|---|---|
| Payment and Late Payment Charge: | Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. |
| Contract Period: | Not less than one (1) year. |
| Energy Cost Adjustment: | This schedule is subject to the energy cost adjustment. |
| Tax/Fee Adjustment: | This schedule is subject to the tax/fee adjustment. |
| Demand Side Management Cost Adjustment: | This schedule is subject to the demand side management cost adjustment. |
| General Rate Schedule Adjustment: | This schedule is subject to the general rate schedule adjustment. |
| Special Terms and Conditions: | Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.<br><br>For the purposes of this rate, the loads used in the cumulative total will be determined by the Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 10 a.m. and 9 p.m., weekdays, during the Summer months. The Company will use estimates when such meter data is not available.<br><br><u>Interruptions</u>:<br>Notice: The Company may interrupt service under this schedule at any time during the summer months of June, July, August and September without advance notice. While no advance notice is required, the Company will endeavor to give customer at least thirty minutes prior notice.<br><br>Period of Interruption: A period of interruption is a time interval which commences upon interruption and which ends upon notification by the Company of the end of period of interruption. |

INTERRUPTIBLE RIDER (CONTINUED)
ELECTRIC

Special Terms and Conditions:

Number and Duration: The number of periods of interruption will not exceed an average of twenty-five (25) times per calendar year interruption over a three (3) calendar year period. The total of the periods of interruption will not exceed an average of two hundred fifty (250) hours per calendar year over a three (3) calendar year period.

Interruption/Restoration Delay Devices: In individual cases upon the Company's written approval, the customer may utilize devices which delay actual shutdown after interruption of service and start-up after restoration of service by the Company, as long as the total period of interruption is not thereby affected.

Equipment Damage: The customer shall be solely responsible for any damage to the customer's equipment occasioned by the interruption and restoration of service by the Company.

Ownership and Control of Facilities:
Communication and Interrupting Facilities: Communication and interrupting facilities will be installed, owned and maintained by the Company in accordance with the Company's specifications at customer expense, including facilities not located on the customer's property. Such facilities will be under operational control of the Company without intervention by the customer unless otherwise specified by the Company. Such communications and interrupting facilities may include, but will not be limited to, the following:

1. Necessary facilities between the customer and Company to effect interruption.

2. Equipment to permit remote monitoring of the customer’s load.

Metering: The Company will provide, own and maintain meters, meter sockets and metering transformers (including mounting fixtures) for measuring interruptible service at the delivery voltage subject to the following:

1. The amount of the Company's expense will be limited by the cost of metering the service as if it were an LPS account. Any special metering costs deriving from the unique requirements of this rate shall be borne by the customer.

PURCHASED CAPACITY COST ADJUSTMENT
ELECTRIC

## APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the incremental cost of capacity purchased to supply electric service over the level of purchase capacity costs included in base rates. The Purchased Capacity Cost Adjustment for all applicable rate schedules is as set forth on Sheet No86, and will be a rider to the Company's Base Rates for billing purposes. The Purchased Capacity Cost Adjustment may be different for each customer class or group of customer classes.

## EFFECTIVE DATE

The Purchase Capacity Cost Adjustment shall be effective for rates on and after January 1st of each year, or such other date as requested by the Company and made effective by the Commission. The Company will file an Advice Letter to revise the Purchase Capacity Cost Adjustment on November 15th each year, or on an alternative date as necessary.

## DEFINITIONS

Deferred Purchased Capacity Cost
The Deferred Purchased Capacity Cost will be calculated monthly by subtracting the Recovered Purchased Capacity Cost from the Incremental Purchased Capacity Cost, plus or minus any previous Deferred Purchased Capacity Cost. The resulting amount, whether negative or positive, will be accumulated in Account 191. These costs will be accumulated by Customer Class Group.

Class "i"
For purposes of this tariff, Class "i" refers to the Customer Class Group identified in Table-1.

Customer Class Allocator
The Customer Class Allocator is the percent of the Incremental Purchased Capacity Cost that is applied to each Customer Class Group, as shown in Table-1.

Customer Class Group
The Customer Class Groups, as shown in Table-1, consist of customer classes of similar characteristics to which the Customer Class Allocator is applied for determining the PCCA rate.

Incremental Purchased Capacity Cost
The Incremental Purchased Capacity Cost is the incremental amount of capacity-related charges from entities providing contractual power supplies that are not included in base rates.

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRIC

DEFINITIONS (CONTINUED)

Purchased Capacity Cost Adjustment

The Purchased Capacity Cost Adjustment is the Customer Class Group's share of the Incremental Purchased Capacity Cost plus or minus the Customer Class Group's share of Deferred Purchased Capacity Cost.

Recovery Period

The recovery period is the twelve month period ending December 31 of each year, and consists of the billing months during which the Purchased Capacity Cost Adjustment rate is applied to retail customer billings.

Recovered Purchased Capacity Cost

Recovered Purchased Capacity Cost is the total amount of dollars billed for the PCCA Rate to each Customer Class Group.

DESCRIPTION OF RATE CALCULATION

The calculation of the Purchase Capacity Cost Adjustment and corresponding rate by Customer Class Group is shown on Sheet No. 85. It is described as follows.

Line 1 is the Customer Class Group's share of the total Incremental Purchased Capacity Cost. The Customer Class Group's share is derived by taking the total Incremental Purchased Capacity Cost and multiplying it by the Customer Class Allocator, set forth in Table-1.

Line 2 is the Deferred Purchased Capacity Cost by Customer Class Group. The deferred component is derived by using the actual balance through October and adding or subtracting the projected over/under recovery for the months of November and December.
Line 3 is the Purchased Capacity Cost Adjustment to be recovered by Customer Class Group, which is the result of taking the incremental cost (Line 1) plus or minus the deferred component (Line 2).

Line 4 is the projected billing determinants for each Customer Class Group for the Recovery Period.

Line 5 is the rate to be charged to each Customer Class Group to recover the Purchased Capacity Cost Adjustment. The rate is the result of dividing the Purchased Capacity Cost Adjustment (Line 3) by the projected billing determinants (Line 4).

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRIC

## CUSTOMER CLASS PURCHASED CAPACITY COST ALLOCATION FACTORS TABLE

Table 1

| Customer Class Group | Customer Class Allocator |
|---|---|
| Energy Only Service | 42.4947% |
| Small General Service | 11.2737% |
| Large General Service | 23.9279% |
| Large Power Service | 22.3037% |

## PURCHASED CAPACITY COST ADJUSTMENT FORMULA

The following formula is used to determine the Purchased Capacity Cost Adjustment for class i:

$$\text{Purchased Capacity Cost Adjustment} = ((A \times B_i) \pm C_i) / X_i$$

$A$ = Incremental Purchased Capacity Cost
$B_i$ = Customer Class Allocator
$C_i$ = Class share of Deferred Purchased Capacity Cost
$X_i$ = Class Billing Determinant

## INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Purchased Capacity Cost Adjustment will be accomplished by filing an Advice Letter and revised Rate Table tariff sheet on November 15 of each year to take effect on bills generated on or after the next January 1, or such other date as requested by the Company and made effective by the Commission, and will be accompanied by such supporting data and information as the Commission may require from time to time.
In the event the Company enters into new purchased power contracts, with capacity charges, or the Federal Energy Regulatory Commission, or other federal agency with subject matter jurisdiction, authorizes additional changes in wholesale purchased capacity rates, the Company may file an interim Purchased Capacity Cost Adjustment by filing an Advice Letter and revised Rate Table tariff sheet pursuant to applicable rules of the Public Utilities Commission of the State of Colorado.

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRIC

## PURCHASED CAPACITY RATE CALCULATION

| | Residential and Energy Only | Small General Service | Large General Service | Large Power Service | |
|---|---|---|---|---|---|
| (1) Incremental Purchased Capacity Cost | $1,186,295 | $314,720 | $667,979 | $622,637 | I |
| (2) Deferred Purchased Capacity Cost | $41,353 | $4,800 | $(5,090) | $90,695 | R/R |
| (3) Purchased Capacity Cost Adjustment | $1,227,648 | $319,520 | $662,889 | $713,332 | I |
| (4) Projected Billing Determinants for the period January 1, 2024 - December 31, 2024 | 626,955,199 kWh | 193,444,729 kWh | 1,453,391 kW | 960,636 kW | R/R |
| (5) PCCA Rate | $0.00196/kWh | $0.00165/kWh | $0.45610/kW | $0.74256/kW | I |

PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRIC

**RATE TABLE**

| Rate Schedule | Applicable Charge | Customer Class | Monthly Rider Rate | |
|---|---|---|---|---|
| Residential Service | | | | |
| RS-1 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| RS-2 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| Irrigation Pumping | | | | |
| IP-1 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| Area, Street, Highway and Signal Lighting | | | | |
| PAL-1 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| SL-1 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| SL-2 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| SSL-1 | Energy Charge | Energy Only Service | $ 0.00196/kWh | I |
| Small General Service-Demand | | | | |
| SGS-D | Energy Charge | Small General Service | $ 0.00165/kWh | I |
| Small General Service-Non-Demand | | | | |
| SGS-N | Energy Charge | Small General Service | $ 0.00165/kWh | I |
| SGS-TOU | Energy Charge | Small General Service | $ 0.00165/kWh | I |
| Large General Service | | | | |
| LGS-S | Demand Charge | Large General Service | $ 0.45610/kW-mo | I |
| LGS-STOU | Demand Charge | Large General Service | $ 0.45610/kW-mo | I |
| LGS-P | Demand Charge | Large General Service | $ 0.45610/kW-mo | I |
| LGS-PTOU | Demand Charge | Large General Service | $ 0.45610/kW-mo | I |
| Large Power Service | | | | |
| LPS-S | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| LPS-STOU | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| LPS-P | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| LPS-PTOU | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| LPS-T | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| LPS-TTOU | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |
| Generation Supplemental Service | | | | |
| GSS-T | Demand Charge | Large Power Service | $ 0.74256/kW-mo | I |

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COMMUNITY SOLAR GARDEN SERVICE
ELECTRIC

Effective in: All territory served.

Applicability: Applicable as an option to residential, commercial, and industrial retail customers who subscribe to a Company-approved Community Solar Garden. Customers separately receiving Photovoltaic Service under the Company's tariff may also subscribe to a Company-approved Community Solar Garden. Not applicable to:

1. Area, street, highway, or signal lighting customers.
2. Resale service.

Community Solar Garden Service is not eligible for Net Metering Service under the Company's tariff.

Definitions: Community Solar Garden ("CSG"). A solar electric generation facility with a nameplate rating of five megawatts AC or less that is located in or near a C
community served by the Company, and where the beneficial use of the renewable energy generated by the facility belongs to the Subscribers of the CSG. More than one CSG, or a combination of CSGs, may be interconnected N
at the same location as long as they do not cumulatively exceed five megawatts N
AC, without regard to whether the CSGs are new or existing facilities. A CSG N
shall have at least ten (10) CSG Subscribers. A CSG is considered to be located on the site of the CSG Subscribers' premises for the purpose of crediting the CSG Subscribers' bills for the renewable energy purchased from the CSG by the Company. The renewable energy generated by a CSG shall be sold only to the Company and shall be considered retail renewable distributed generation within the meaning of C.R.S. §40-2-124 and the rules of the Public Utilities Commission of the State of Colorado ("Commission Rules").

CSG Allocation. The monthly allocation, stated in kilowatts ("kW") as a share of the total nameplate capacity of the CSG, applicable to each CSG Subscriber's Subscription reflecting the CSG Subscriber's allocable portion of photovoltaic energy produced by the CSG in a particular Production Month. This information is to be provided to the Company by the CSG Subscriber Organization on a monthly basis and is used to calculate the CSG Fixed Bill Credit.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Definitions (cont'd):

CSG Fixed Bill Credit. The dollar amount paid by the Company to each CSG Subscriber as a credit on the CSG Subscriber's retail electric service bill to compensate the CSG Subscriber for its beneficial share of photovoltaic energy produced by the CSG and delivered to the Company from the CSG Subscriber Organization.

CSG Owner. The CSG Owner is the entity or entities holding legal title or otherwise having full rights of ownership in and to the CSG. A CSG Subscriber Organization operating a CSG not owned by it is deemed to be a CSG Owner under this rate schedule, as well as under the Commission's Rules. A CSG Owner may be the Company or any other for-profit or nonprofit entity or organization, including a CSG Subscriber Organization. T

CSG Subscriber. A retail customer of the Company who (a) owns a beneficial share of the photovoltaic energy produced by the CSG pursuant to a CSG Subscription; (b) has attributed such CSG Subscription to one or more premises served by the Company where it is the customer of record; and (c) has entered into a CSG Subscriber Agency Agreement with CSG Subscriber Organization. The CSG Subscriber, if all CSG Subscriber requirements are satisfied, is eligible to receive CSG Fixed Bill Credits from the Company.

CSG Subscriber Agency Agreement. An agreement entered into between a CSG Subscriber and CSG Subscriber Organization by and through which a CSG Subscriber has authorized CSG Subscriber Organization to act as CSG Subscriber's agent which, among other things, allows the CSG Subscriber Organization to sell CSG Subscriber's beneficial share of photovoltaic energy produced by the CSG to the Company.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Definitions (cont'd):

CSG Subscriber Organization. A for-profit or nonprofit entity permitted by Colorado law and whose sole purpose is to:

1. beneficially own and operate a CSG or
2. operate a CSG that is built, owned and operated by a third party under contract with such CSG Subscriber Organization.

The CSG Subscriber Organization provides the CSG Allocation information for each CSG Subscriber to the Company.

CSG Subscription. A proportional interest in the beneficial use of the electricity generated by the CSG, including without limitation, the renewable energy and renewable energy credits associated with or attributable to the CSG. Each CSG Subscription shall comply with the Colorado statute governing CSGs (C.R.S. §40-2-127), the Commission's Rules governing CSGs (including Commission Rules 3875-3883 insofar as they apply to CSGs), and the Company's Rules and Regulations on file with the Commission. Prices paid for subscriptions in a CSG, however, are not subject to regulation by the Commission.

Income Qualified (or "IQ"). IQ shall mean the statutory definition of "low income" established by SB 21-272 and codified in § 40-2-108(3)(d)(III), C.R.S.: N

- Median household income ≤200% of the federal poverty guideline; *or*
- Median household income ≤ 80% of the area median income; *or*
- Qualification under income guidelines adopted by the Department of Human Services pursuant to § 40-8.5-105, C.R.S.

Production Month. The calendar month during which photovoltaic energy is produced by the CSG and delivered to the Company at the meter for the CSG.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Total Aggregate Retail Rate ("TARR"): Company will calculate TARR as a class average for Residential, Small General, Large General, Large Power, and Irrigation Pumping customers. TARR shall exclude monthly customer charges. C

CSG Fixed Bill Credit Calculation and Frequency: The CSG Fixed Bill Credit is a dollar amount, per kWh basis, calculated for each class and subclass of electric service, as follows:

TARR – T&D Demand Costs – TCA – RESA – DSMCA = Net TARR ($)
Net TARR ($) / Billing Determinants (kWh) = CSG Fixed Bill Credit ($ per kWh) N

*where:*

T&D Demand Costs are Transmission and Distribution Demand Costs as Commission-approved components in the Company's most recent Phase II Rate Review; T

TCA is the Transmission Cost Adjustment;

RESA is the Renewable Energy Standard Adjustment;

DSMCA is the Demand Side Management Cost Adjustment; N

*and:*

Billing Determinants, to calculate on a per kWh basis, equal the most recent actual annual determinants which include adjusted kWh sales (for Total Retail Revenues) and annual number of customer bills (for Monthly Customer Charge Revenues).

CSG Fixed Bill Credits shall be effective on and after January 1st of each year. The Company will file an Advice Letter to revise the CSG Fixed Bill Credits by November 15th each year, to be effective January 1st of the subsequent year.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Application, or Donation, of CSG Fixed Bill Credits:

CSG Subscribers shall receive a bill credit from the Company equal to the applicable CSG Fixed Bill Credit amount in this rate schedule multiplied by the CSG Subscriber's CSG Allocation for a Production Month, as provided to the Company by the CSG Subscriber Organization.

The CSG Fixed Bill Credit will be subtracted from the total amount due on the CSG Subscriber's bill; or in the alternative, the CSG Subscriber may authorize donation of the bill credit to a Third Party Administrator, qualified and approved by the Company for low income assistance, and pursuant to a Commission-approved acquisition plan for new CSGs. Any donations of bill credits, or excess bill credits as herein described, shall be calculated and applied to a recipient's bill based on the TARR of the contributing CSG subscriber. N N N N N N N

The CSG Fixed Bill Credit shall be applied to the CSG Subscriber's bill from the Company no later than the sixtieth (60th) day after the Company receives the CSG Allocation and other information from the CSG Subscriber Organization. M M

To the extent the subscription information communicated by the CSG Subscriber Organization to the Company and used by the Company for purposes of calculating the CSG Fixed Bill Credit applied on CSG Subscriber's electric service bill was incorrect, the CSG Subscriber Organization shall be responsible for processing all corrections or other adjustments of CSG Fixed Bill Credits previously applied by the Company to the CSG Subscriber's electric service bills and to collect any overpayments and remit any underpayments for all such CSG Fixed Bill Credits, as necessary, among CSG Subscriber and other CSG Subscribers owning subscriptions in the CSG. M M

Application, or Donation, of Excess CSG Fixed Bill Credits:

Excess bill credits accrued to the CSG Subscriber shall carry forward to subsequent billing cycles indefinitely until the CSG Subscriber terminates service with the Company, at which time, the CSG Subscriber may either: (1) assign the excess bill credits to another utility account of the CSG Subscriber on the Company's system; or, (2) authorize donation of the excess bill credits to a Third Party Administrator, qualified and approved by the Company for low income assistance, and pursuant to a Commission-approved acquisition plan for new CSGs. In lieu of rolling over billing credits from month to month, the CSG Subscriber may authorize donation of 12 months' excess bill credits, at the end of every April billing cycle, pursuant to a Commission-approved acquisition plan for new CSGs. M,N

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Rules & Regulations: Service supplied under this rate schedule is subject to the terms and conditions set forth in the written agreements between the Company and the CSG Subscriber Organization and Owner, the Colorado statute governing CSGs (C.R.S. §40-2-127), the Commission's Rules governing CSGs (including Commission Rules 3875-3883 insofar as they apply to CSGs), the Company's Rules and Regulations on file with the Commission; and the following conditions: M,T

1. Company-Approved CSGs. The Company can only purchase renewable energy and RECs generated by a CSG if the Company enters into a contract with the CSG Owner/CSG Subscriber Organization pursuant to a Commission-approved acquisition plan.

2. Interconnection. CSG must properly execute the Company's Interconnection Application/Agreement for Parallel Generation Service. The CSG Subscriber Organization shall be responsible to ensure the CSG System design and installation is in compliance with the Company's Interconnection Agreement for Parallel Generation Service. CSG Subscriber Organizations who do not comply with these standards will be subject to termination of service as well as the CSG Subscribers' Subscriptions under this schedule until compliance is obtained.

3. Service Failure or Damage. CSG Subscriber Organization shall notify Company of any service failure or damage to the Company's or the CSG's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, after notification by CSG of any service failure. The CSG shall be responsible for repairing damage to CSG's equipment as soon as practicable.

4. Separate Agreement. The CSG Subscriber Organization will have a separate agreement with the Company's retail customer/CSG Subscriber relating to the CSG Subscription, under which the CSG Subscriber Organization sets its own prices. M

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Rules & Regulations (cont'd):

5. CSG Subscribers. CSG Subscribers must meet the following requirements:

   a. The following forms are provided to the Company by the CSG Subscriber Organization for each CSG Subscriber:

      i. A completed and fully-executed Subscriber Agency Agreement;
      ii. A "Consent to Disclose Utility Data" form must be submitted for each CSG Subscriber. Access to the form and instructions for use are located on the Company's website; and
      iii. If applicable, a Low Income Verification Form is required for eligible low income CSG Subscribers.

   b. All CSG Subscribers must be electric retail service customers of the Company.

   c. Standard Offer IQ. The Commission has established a maximum capacity of 1.5 MW per year for the Company's 2023-2026 RES Compliance Plan in Decision C23-0193, including a minimum of 500 kW for donated subscriptions. Of the 1.5 MW, the Company will set aside 500 kW for any residential customers, whether qualified as IQ or not, who reside within a Disproportionately Impacted Community (as defined in § 40-2-108(3)(d)(II), C.R.S.). Further terms and conditions for the 500 kW DI Community set aside are defined in Decision C23-0193, Attachment A, *Unanimous Comprehensive Settlement Agreement*. N

      Open RFP. The Commission has established a max. capacity of 2 MW per year for the Company's 2023-2026 RES Compliance Plan in Decision C23-0193.

      All awarded Standard Offer (IQ) and Open RFP bids will comply with Commission Rule 3882(a)(I).

   d. The primary business of any CSG Subscriber at the retail customer premises to which the CSG Subscription is attributed shall not be the generation of electricity for sales to retail or wholesale customers.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Rules & Regulations (cont'd):

6. CSG Subscription. CSG Subscriptions must meet the following requirements: M

   a. Unless the CSG Subscriber is an eligible low-income customer, as defined in the Commission's Rules governing CSGs, each CSG Subscription shall be sized to represent at least one kW AC of the CSG's nameplate rating. The minimum one kW sizing requirement does not apply to CSG Subscriptions owned by eligible low-income customers.

   b. A CSG Subscription may supply no more than 120 percent of the CSG Subscriber's average annual electricity consumption at the premises to which the CSG Subscription is attributed, reduced by the amount of any existing retail distributed generation at such premises.

   c. No one CSG Subscriber may own more than a 40 percent interest in the beneficial use of the electricity generated by the CSG, including without limitation, the renewable energy and RECs associated with or attributable to the CSG.

7. CSG Subscription Transfers/Portability. A CSG Subscription may be transferred or assigned to the associated CSG Subscriber Organization or to any person or entity who qualifies to be a subscriber in the CSG, subject to the terms of the CSG Subscription. In addition, the CSG Subscriber may from time to time change the premises to which the CSG Subscription is attributed, so long as applicable requirements are satisfied.

8. CSG Subscriber Organization Ownership Limitation. No CSG Subscriber Organization may own more than a 40 percent interest in the beneficial use of the electricity generated by the CSG, including without limitation, the renewable energy and renewable energy credits associated with or attributable to the CSG, after the CSG has operated commercially for 18 months.

9. Responsibility for Verification. The CSG Subscriber Organization and the Company shall jointly verify that each CSG Subscriber is eligible to be a CSG Subscriber in the CSG.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

2024 CSG Fixed Bill Credit: T

| Rate Schedule | | | |
|---|---|---|---|
| Class | Subclass | CSG Fixed Bill Credit per kWh per Month | |
| Residential | Regular | $ 0.1242 | I |
| Residential | Other | $ 0.0988 | I |
| Small General Service | Non-Demand | $ 0.1260 | I |
| Small General Service | Demand | $ 0.1111 | I |
| Large General Service | Secondary | $ 0.1032 | I |
| Large General Service | Primary | $ 0.1012 | I |
| Large Power Service | Secondary | $ 0.0000 | D |
| Large Power Service | Primary | $ 0.0938 | I |
| Large Power Service | Transmission | $ 0.1020 | I |
| Irrigation | Pumping | $ 0.1127 | I |

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Donated CSG Subscriptions, 2023 through 2026

For the minimum 500 kW of donated subscriptions within the Company's 1.5 MW Income-Qualified ("IQ") Standard Offer, the following provisions shall apply: N

1. The Company will reserve donated subscriptions for IQ residential customers who are directly responsible for their bill (*i.e.*, not residential meters with a housing authority as the account holder, and not customers of any other rate class).

2. The Company will target customers from its Black Hills Energy Affordability Program ("BHEAP") waiting list for this offering, and not customers who are already enrolled in BHEAP.

3. Should a customer who is not on the BHEAP waiting list express interest in this offering, the Company will engage a third-party for the purpose of income verification of the customer.

4. The Company will engage with customers with donated subscriptions to ensure such customers are aware of: (1) their enrollment in the CSG; (2) when they can expect to see credits on their bill; (3) the expected level of bill savings; and (4) a phone number they can call with questions.

5. The Company will endeavor to size each individual CSG subscription appropriately with the purpose of equitably distributing the benefits and with the goal of achieving an affordable bill for each customer.

    a. The minimum subscription size shall be approximately 100 percent of the customer's typical annual usage.

    b. The maximum subscription size will be that which offsets a customer's electric bill on an annual basis, to be reserved for customers with zero income.

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Donated CSG Subscriptions, 2023 through 2026 (cont'd)

6. The Company will revisit subscription sizing any time a significant change to a customer's usage occurs that drives a need for a new subscription size, including but not limited to electrification of major appliances in the home, but on not less than an annual basis. N

7. The Company commits to add to its Renewable Energy Standard ("RES") compliance reporting the following data on donated subscriptions, including: (1) the number of customers enrolled; (2) the total kW of donated subscriptions fulfilled; (3) the annual kWh production; (4) the total bill credits distributed; and (5) the average annual bill savings per customer.

8. The Company will work with customers who move to a new service address in an effort to keep them subscribed to the CSG first, before replacing them with a new subscriber.

9. The Company will report on its progress on each of the factors set forth herein in its annual RES reporting.

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# OFF-SITE NET METERING SERVICE
# ELECTRIC

RATE CODE - CO874 T

Applicability: Applicable to residential, commercial and industrial retail customers of the Company whose electric service is connected to an Off-Site Solar photovoltaic generation system ("Off-Site Net Metering Facility" or "System") in parallel with the Company's electric system. The Off-Site Net Metering Facility shall be limited to a maximum of 500 kilowatts for systems that serve a single meter or 300 kilowatts per meter for systems that serve multiple meters held by the same customer and shall not exceed two hundred percent of the reasonably expected average annual consumption of electricity by the customer.

Definitions: Off-Site. Shall mean all noncontiguous property owned or leased by the customer of the qualifying retail utility and whose property is located within the utility's certificated service territory.

Off-Site Net Metering. The offsetting of the customer's retail consumption of kilowatt-hour (kWh) electric energy by the electricity generated from the off-site eligible energy resources that are interconnected with the Company and located on noncontiguous property owned or leased by the customer.

Third-Party Developer. A third-party either affiliated or unaffiliated with the Customer who owns and may or may not install and operate an Off-Site Net Metering Facility on behalf of a Customer. The terms of any such arrangement are solely between the Customer and Third-Party Developer.

Off-Site Net Metering Standard Offer: For the years 2023 through 2026, the utility shall issue a standard offer to interconnect and net meter off-site, customer-owned distributed generation. The available off-site net meter capacity shall target one-quarter of one percent of the utility's annual retail sales from the immediately preceding year, with no cap. The off-site solar capacity will be available on a first-come-first service basis.

OFF-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Applications: Applications for off-site net metering must be submitted through the Company's website and will be deemed provisionally submitted as of the electronic time-stamp of that submission. To complete the submission of the application a one-line diagram must be received by the Company at its Pueblo, Colorado offices by 3:00 p.m. on the fifth calendar day following the date of submission of the application. If this fifth calendar day falls on a Saturday, Sunday or Federal holiday, then this material must be accepted by US Mail or in-person delivery at the Company's offices at 105 S. Victoria Ave, Pueblo, CO, 81003 by the next business day. N

If the one-line diagram is not received by the Company within this timeframe, the application will automatically be deemed rejected. Satisfaction of these requirements may be evidenced by a signed and dated return receipt for items sent by US Mail or receipts given to persons submitting the materials in-person at the Company's offices at the above address. In the event the deposit check is not honored, the application will automatically be deemed rejected.

Deposit Required and Conditions to Payment of Incentives.
All offsite net metering facilities are subject to the Company's Interconnection Service tariffs, including any fees or deposits required pursuant to those tariffs.

Off-Site Net Metering Allocation: Should the Off-Site Net Metering Facility provide service to multiple premises, the energy for each production month will be allocated to the premise based on the ratio of the premise's subscription (in kW) to the nameplate capacity of the Off-Site Net Metering generation. The allocation information is to be provided to the Company by the Off-Site Net Metering provider on a monthly basis and is used to calculate the Fixed Reasonable Charge.

Ownership: The customer may own the Off-Site Net-Metering Facility or lease the Off-Site Net Metering Facility with a Third-Party Developer.

Monthly Rate: All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable residential, commercial or industrial service schedule selected by the Customer as such rates, terms and conditions are on file and in effect from time to time with the Commission. The Company shall net meter all electric power and energy produced by the Off-Site Net Metering Facility, as set forth in the Off-Site Net Metering Service tariff as in effect from time to time with the Commission.

OFF-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Calculation Of Billing For Off-Site Net Metering Service:

Off-Site Net Metering shall be, for billing purposes, customer's retail consumption of kWh electric energy offset by the customer's allocation of electricity generated from the Off-Site Net Metering Facility.

Off-Site Net Metering customers shall be charged a Fixed Reasonable Charge multiplied by the customer's allocation of electricity generated from the Off-Site Net Metering Facility in any billing period to reflect the costs of delivering to the customer's premises the electricity generated by the off-site net metering system and of administering the off-site net metering billing credits.

For systems that execute an interconnection agreement before the Fixed Reasonable Charge is updated in 2025, the Fixed Reasonable Charge will be as follows: R

$0.02965/kWh T

The Fixed Reasonable Charge shall be fixed at the applicable rate for the term of the interconnection agreement. Beginning on June 1, 2023, the Company will file to update the Fixed Reasonable Charge to be effective July 5.

If, and to the extent that, a customer's allocation of electricity generated from the Off-Site Net Metering Facility exceeds the customer's retail consumption of kWh electric energy in any billing period, the excess allocation shall be carried forward and applied against future bills. The total amount carried forward shall be limited to one hundred percent of the customer's reasonably expected average annual consumption. Excess electricity above the limit shall be reimbursed at the Company's average hourly incremental cost of electricity updated annually as reflected in Sheet No. R36.

The monthly carry-forward continues from month to month indefinitely until the customer terminates service with the Company at all service addresses within the service territory of the Company, at which time the Company is not required to pay the customer for any remaining excess electricity supplied by the Off-Site Net Metering Facility; except that, to the extent that off-site solar electricity generation exceeds the customer's consumption during a calendar year, the customer may elect, in writing, to be reimbursed by the Company at the end of each calendar year at the Company's average hourly incremental cost of electricity supply over that calendar year.

Off-Site Net Metering credits shall be reflected on the customer's bill from the Company no later than the 60th day after the electricity is generated.

OFF-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

| | | |
|---|---|---|
| Renewable Energy Credits: | The customer may choose to retain or sell to the qualifying retail utility the customer's renewable energy credits. The utility will offer a price of $0.00 per REC if the customer chooses to sell its RECs to the utility. | N |
| Rules and Regulations: | Off-Site Net Metering Facilities shall comply with the Company's Interconnection Service tariffs and the Company's Rules and Regulations on file with the Commission. | |

# ON-SITE NET METERING SERVICE
# ELECTRIC

Effective In : All territory served. M

Applicability Applicable to residential, commercial, and industrial retail customers of the Company whose electric service is connected to an Eligible Renewable Energy Resource, which is: (1) owned or leased by the customer, (2) interconnected with the Company's system and operates in parallel, (3) sized to supply no more than two hundred percent (200%) of the customer's reasonably expected average annual total consumption of electricity at all properties owned or leased by the customer within the Company's service territory, and (4) limited in rated capacity to not exceed the lesser of the customer's service entrance capacity or distribution system capacity, up to the maximum amount authorized by the Public Utilities Commission of Colorado ("Commission"). M

Non-residential customers must use the facility where the Eligible Renewable Energy Resource is located for a legitimate commercial, industrial, governmental, or educational purpose other than the generation of electricity.

This tariff is not applicable to: (a) a commercial customer whose primary business is the generation of electricity for retail or wholesale from the same facility, (b) resale service, (c) Community Solar Garden ("CSG") service, which is separately addressed in the CSG Tariff, or (d) off-site net metering service

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Definitions

Benefiting Meter. A utility meter serving a unit or a common area in a multi-unit property that receives a system share of retail distributed generation. Benefiting meters that receive a system share of retail distributed generation located on a multi-unit property may be on different rate schedules and need not be physically interconnected with the retail distributed generation system. A multi-unit property owner or unit owners' association may be the customer of record for more than one benefiting meter at a multi-unit property. N

Eligible Energy Resource (hereinafter "Eligible Renewable Energy Resource" for clarity). The source of energy from recycled energy, renewable energy resources or renewable energy storage, where: M

Renewable energy resources mean solar, wind, geothermal, biomass that is greenhouse gas neutral, new hydroelectricity with a nameplate rating of ten megawatts or less, and hydroelectricity in existence on January 1, 2005, with a nameplate rating of thirty megawatts or less and that does not require the construction of any new dams or reservoirs.

Renewable energy storage means an energy storage system, that is commercially available and a customer-sited system, including batteries and the batteries paired with on-site generation. The system shall be capable of retaining, storing, and delivering energy by chemical, thermal, mechanical, or other means where such energy is produced only by renewable energy resources.

Generation Meter. A utility production meter or production meters that measure the output of a retail distributed generation system that is allocated to benefiting meters. The retail distributed generation system may be owned by the owner of the multi-unit property, a unit owners' association, or a designee of the owner or unit owners' association of the multi-unit property. A retail distributed generation system located on a multi-unit property may have more than one point of interconnection and the total output of such a system shall be measured by aggregating the output of each production meter. N

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Definitions (continued)

Multi-unit property. A property, including two or more contiguous parcels under common ownership, divided into at least two non-residential or two separate Residential units, or both, including common interest communities without regard to interruptions in contiguity caused by easements, public throughfares, transportation rights-of-way, or utility rights-of way. N

Net Metering Service. A service offered by the Company that allows the customer's retail electricity consumption to be offset by the electricity generated by customer-sited renewable energy generation facilities. M

On-site. All contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.

On-site Net Metering. The offsetting of the customer's retail consumption of kilowatt-hour (kWh) electric energy by the electricity generated from the Eligible Renewable Energy Resources on the customer's side of the meter that are interconnected with the Company and located On-site as herein defined. The customer's consumption will be determined by a single meter that can measure the flow of electric energy in both directions.

On-site Solar System. A renewable energy resource that uses solar photovoltaic technology to generate electricity with a minimum capacity of 500 watts. The On-site Solar System capacity rating shall mean the amount of alternating current (AC) electrical energy that is intended to transfer to the Company's system across the point of interconnection. The On-site Solar System shall comply with all interconnection standards and safety provisions set forth in the Company's Rules and Regulations.

Production-based Incentive or PBI. A monetary amount paid by the Company to an eligible Customer based on the actual system production of energy by the Customer's On-Site Solar System and as measured by a Production Meter. The PBI compensates the Customer for the SO-RECs produced by the On-site Solar System and claimed by the Company for compliance with the Renewable Energy Standard.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Definitions (continued)

Production Meter. A meter the Company uses to measure the electric power and energy produced by the consumer's Eligible Renewable Energy Resources. The Production Meter shall be installed, owned, operated and maintained by the Company. The Customer or Developer or third-party owner or operator shall bear the installation expense for the Production Meter where such Production Meter is required or permitted by Commission Rules, including Rule 3664(e). The Customer shall provide the Company the right to ingress and egress to read, operate, and maintain the Production Meter. M

Renewable Energy Credit(s) or REC(s). A contractual right to the full set of non-energy attributes, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from a renewable energy resource. One REC results from one megawatt-hour of electric energy generated from a renewable energy resource.

Retail Distributed Generation. A renewable energy resource or renewable energy storage, as herein defined, that is located on any property owned or leased by the customer within the service territory of the Company and is interconnected on the customer's side of the Company's billing meter. In addition, retail distributed generation shall provide electric energy primarily to serve the customer's loads and shall be sized to supply no more than two hundred percent (200%) of the reasonably expected average annual total consumption of electricity at all properties owned or leased by the customer within the Company's service territory.

Solar On-site Renewable Energy Credit or "SO-REC." A REC created by an On-site Solar System.

Solar Renewable Energy System. A system that uses solar electric generation technology to generate electricity.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Definitions (continued)

Standard Offer. An optional offer by the Company to purchase RECs generated from Eligible Renewable Energy Resources on the customer's premise where the Eligible Renewable Energy Resources are one megawatt or less in size. M

Standard Rebate Offer or SRO. An offer by the Company of a specified amount per watt for the installation of eligible solar electric generation on a customer's premise, up to a maximum of one hundred kW per installation. The amount per watt shall be $2 or a lower amount as determined by Commission decision.

System Share. The percentage of the output of a retail distributed generation system or systems associated with a generation meter to which a benefiting meter is allocated. The system share of a generation meter allocated to each benefiting meter shall be determined by the multi-unit property owner, their designee, or the unit owners' association and provided to the QRU on a designated form provided by the QRU. N

Third-Party Developer or "Developer." A third-party either affiliated or unaffiliated with the Customer who owns, and, may or may not install and operate an On-site Solar System on behalf of a Customer. The terms of any such arrangement are solely between the Customer and Developer. M

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

| | | |
|---|---|---|
| Multi-Unit On-Site Net Metering (continued) | Multi-unit properties with separately metered units, including mixed-use buildings with units that take service on different utility rate schedules and common interest communities managed by unit owners' associations shall be eligible for net metering. Multi-unit properties with a retail distributed generation system interconnected to a designated generation meter to may allocate kilowatt-hour credits to any onsite benefiting meter(s) in accordance with a property owner defined system share so long as the annual energy production from the system share will supply no more than 200 percent of the benefiting meter's reasonably expected average annual electricity consumption.<br><br>The Company shall offset the retail electricity consumption of a benefiting meter at a multi-unit property that is not master metered with electricity produced by the generation from a generation meter at the same multi-unit property consistent with the system share allocated to the benefitting meter.<br><br>The Company shall attribute electricity produced by the generation meter on a kilowatt-hour basis consistent with each benefiting meter's system share. The QRU shall calculate and provide kilowatt-hour credits for each benefiting meter at a multi-unit property based on the system share of the benefiting meter and the retail rate schedule on which the benefiting meter takes service. For any benefiting meter that takes service on a time-varying rate schedule, the investor owned QRU shall track the time period during which energy was produced at the generation meter (e.g., on-peak, shoulder, or off-peak, as applicable) and apply kilowatt-hour credits to each benefitting meter at the corresponding time period (e.g., on-peak, should, or off-peak, as applicable) | N |

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Multi-Unit On-Site Net Metering (continued)

If the electricity produced by a system share from the generation meter exceeds the consumption of the benefiting meter associated with such system share during a month, the excess kilowatt-hours shall be carried forward from month to month and credited based on the time period during which the kilowatt-hours were produced at a ratio of 1:1 against the benefiting meter's retail kilowatt-hour consumption in subsequent months. On an annual basis the benefiting meter may roll-over no more than 100 percent of the reasonably expected annual usage of the benefiting meter and any excess above 100 percent may, at the customer's election in writing, be cashed-out to the benefitting meter at the investor owned QRU's average hourly incremental cost. When the benefiting meter terminates service, any excess shall be applied to a common area benefiting meter that is designated by the property owner. N

The multi-unit property owner or unit owners' association must provide the system share allocated to each designated onsite benefiting meter to the Company on a designated form, which may be updated no more than two times per year. The Company shall implement changes to the allocation of system shares among benefiting meters within 30 days after a multi-unit property owner or unit owners' association submits the designated form to the Company.

A multi-unit property owner or unit owners' association must give at least 60 days' notice to the Company to request net metering at a multi-unit property. The generation meter, each benefiting meter, and the system share of each benefiting meter must be identified at the time of request. The Company must begin billing and crediting each benefiting meter at the retail rate schedule on which each benefiting meter takes service within 60 days of a completed request.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

**Monthly Rate**

All electric power and energy delivered by the Company to the customer hereunder shall be billed to, and paid for, by the customer under the applicable residential, commercial, or industrial rate schedules selected by the Customer and as such rates, terms and conditions are on file and in effect from time to time with the Commission. N

The Company shall apply On-site Net Metering as herein defined to determine the customer's consumption of electric power and energy for billing each month.

**Calculation of Billing for On-site Net Metering Service**

On-site Net Metering shall determine, for billing purposes, the net consumption as measured at the Company's service meter. N

In the event the On-site Net Metering is negative, such that production from the Eligible Renewable Energy Resources is greater than the Customer's consumption in any month, the Company will not credit Customer for such negative consumption. The negative consumption shall be considered as energy available to offset consumption in subsequent months (hereinafter "banked energy").

In the event that banked energy remains at the end of a calendar year, and where no donations of any banked energy are authorized by the Customer, the Company will pay the Customer for the banked energy at the rate equal to the Company's average hourly incremental of cost of electricity supply over the most recent calendar year. This cost is published on the Company's Tariff Sheet No. R36 or successor. Payment shall be made by the Company within sixty (60) days of the end of each calendar year.

Customer may submit a one-time election, in writing, to request that the banked energy be carried forward as a credit from month to month indefinitely until the customer terminates service. Upon termination of service, no payment shall be made by the Company for any remaining banked energy.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Billing Rate Codes for On-site Net Metering Service

The following rate codes are, or have been historically, utilized by the Company for billing of net-metered customers. The Company will amend or retire rate codes from time to time. N

| | |
|---|---|
| CO701 | PV Production REC Credit (PBI) |
| CO702 | NMSO Customer PV Production (No PBI) |
| CO875 | Residential Photovoltaic |
| CO876 | SGS Photovoltaic |
| CO877 | SGS Demand Photovoltaic |
| CO878 | LGS-S up to1400 kW Photovoltaic |
| CO879 | LGS-P up to1400 kW Photovoltaic |
| CO880 | LPS over 1400 kW Photovoltaic |
| CO881 | LPS-P over 1400 kW Photovoltaic |
| CO885 | Residential Non-PV System |
| CO886 | SGS Non-PV System |
| CO887 | SGS Demand Non-PV System |
| CO888 | LGS-S up to 1400 kW Non-PV System |
| CO889 | LGS up to 1400 kW Non-PV System |
| CO890 | LPS over 1400 kW Non-PV System |
| CO891 | LPS over 1400 kW Non-PV System |
| CO892 | LPS>1400 kW (Dedicated Customer) |
| CO901 | Residential EV Time of Day |
| CO903 | SGS EV Time of Day |
| CO905 | LGS EV Time of Day |
| CO938 | LPS Time of Day, Primary |

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

On-site Solar System Categories

Standard Rebate Offers and Incentives offered by the Company, from time to time, for On-site Solar Systems, with or without paired storage, shall be based on the AC size and income category. N

On-site Solar Systems - Standard Rebate Offers and Incentives, 2023 through 2026

| Program and AC size | Available Annual Capacity | Incentives |
|---|---|---|
| Solar and Storage (IQ*) 0.5 kW – 25 kW | 0.25 MW | • PBI = $0.038/kWh<br>• $1/watt solar system rebate payment<br>• $100/kW storage system (paired with solar system) rebate payment with a maximum payment of $1,000 per customer. |
| Solar and Storage (Regular) 0.5 kW – 25 kW | 1.75 MW | • PBI = $0.0025/kWh<br>• $100/kW storage system (paired with solar system) rebate payment with a maximum payment of $1,000 per customer. |
| Solar (Large) >25 kW – 250 kW | 0.25 MW | • PBI = $0.02/kWh |

N

*IQ (Income Qualified) shall mean the statutory definition of “low income” established by SB 21-272 and codified in § 40-2-108(3)(d)(III), C.R.S.:

- Median household income ≤200% of the federal poverty guideline; or
- Median household income ≤ 80% of the area median income; or
- Qualification under income guidelines adopted by the Department of Human Services pursuant to § 40-8.5-105, C.R.S.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Eligible Renewable Energy Resources - Rebate Offers and Incentives for All Income Levels

Upon Commission approval, the Company will offer rebate offers and other incentives that allow customers of all income levels, particularly those in low-income and disproportionately impacted communities, to obtain the benefits offered by Eligible Renewable Energy Resources. N

N

On-site Solar Systems - Incentive Payments

Customer-owned On-site Solar Systems

All categories, installed and pursuant to applications received on or after March 1, 2017:

Company will pay to Customer the PBI.

The amount of the PBI payment and the annual capacity limit will be as approved by the Commission from time to time. The PBI payment is compensation to the Customer for the SO-RECs produced by the On-site Solar System for 120 consecutive months. PBI payments will be paid annually, sixty days after the end of a calendar year, for the production provided by an On-site Solar System during such calendar year.

Although a Customer must enter into a 20-year term On-site Solar System Agreements and related documents which apply to On-Site Solar installations ("Agreement"), no PBI payments are owed for the remaining term of the Agreement after expiration of the first 120 consecutive months as stated in the Agreement. However, Customers must continue to maintain their On-site Solar Systems so that it remains operational for the entire 20-year term of the Agreement. All SO-RECs produced by the Customer's On-site Solar System for the entire term of the Agreement (20 years from the On-site Solar System's commercial operation date) shall be received by the Company.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

On-site Solar Systems - Incentive Payments (continued)

Third Party-owned On-site Solar Systems N

All categories, installed and pursuant to applications received on or after March 1, 2017:

Company will pay to the Third Party Developer the PBI.

The amount of the PBI payment and the annual capacity limit will be as approved by the Commission from time to time. The PBI payment is compensation to the Third Party Developer for the SO-RECs produced by the On-site Solar System for 120 consecutive months. PBI payments will be paid annually, sixty days after the end of a calendar year, for the production provided by an On-site Solar System during such calendar year.

Although a Third Party Developer must enter into a 20-year term On-site Solar System Agreements and related documents which apply to On-Site Solar installations ("Agreement"), no PBI payments are owed for the remaining term of the Agreement after expiration of the first 120 consecutive months as stated in the Agreement. However, Third Party Developers must continue to maintain the On-site Solar Systems so that it remains operational for the entire 20-year term of the Agreement. All SO-RECs produced by the Third Party Developer's On-site Solar System for the entire term of the Agreement (20 years from the On-site Solar System's commercial operation date) shall be received by the Company.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

On-site Solar Systems - Incentive Payments (continued)

Applications and Award Process. N

The Company will accept applications electronically within the online portal located at https://www.blackhillsenergy.com.

A one-line diagram must be uploaded with the application via the document upload box.

Applications will be deemed provisionally submitted as of the electronic timestamp of the submission.

The number of available subscriptions for a PBI is limited by annual capacity and as such, is awarded on a first-come, first-served basis starting on the first business day of each calendar year.

Conditions to Payment of Incentives. N

In order for an applicant/Third Party Developer to receive any PBI payments: (i) a System must be substantially completed (as defined in the rules of the Commission and within the time approved by the Commission) unless an extension of time is granted by the Company for good cause; (ii) all permits necessary to authorize the production and delivery of energy from the System must have been obtained; (iii) the System, including any interconnection facilities, must be inspected and approved by the appropriate governmental authorities having jurisdiction; (iv) the System must pass inspection; and (v) the System must otherwise have been constructed and installed in compliance with all applicable laws, rules and regulations including, but not limited to, C.R.S §40-2-128.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

| | | |
|---|---|---|
| Donation by Net Metered Customer of Banked Energy | A customer with On-site Net Metering service may authorize full or partial donation of banked energy to a Third Party Administrator, qualified and approved by the Company for low income assistance, and pursuant to a Commission-approved RES acquisition plan. | N |

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Rules and Regulations

Should there be any conflict between this tariff and the applicable retail tariff for residential or non-residential service, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the Customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions: N

1. Customer will be responsible for installation and maintenance of the Eligible Renewable Energy Resource. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish the meters necessary for measuring the net amount of the electric energy supplied by Company and the energy produced by the Eligible Renewable Energy Resource. Company will work with the customer to determine the appropriate location of its meters and metering equipment for separate Eligible Renewable Energy Resource Production Meters if installed. N

2. Customer will be responsible for all fees, deadlines, and procedures for Interconnection Service as set forth in the Company's Tariff at Sheet R75 *et seq.,* and all other rules applicable to Interconnection Service as governed by 4 *CCR* 723-3-3850 *et seq*. as may be amended from time to time by the Public Utilities Commission of the State of Colorado, and the Company's Interconnection Manual.

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Rules and Regulations (cont'd)

3. Nothing shall preclude the Company from placing a Production Meter to measure the output of an On-site Solar System for counting RECs, subject to the following conditions: N
    a. For a system size over ten kW, a Production Meter shall be required to measure the system output for counting RECs.
    b. For a system size of ten kW and smaller, a Production Meter may be installed under either of the following circumstances:
        i. The Company may install an additional Production Meter at its own expense if the customer consents; or
        ii. The customer may request that the Company install a Production Meter, in addition to the billing meter, at the customer's expense.
    c. For customer systems of any size, if the On-site Solar System is not owned by the electric consumer, the owner or operator of the On-site Solar System shall pay the cost of installing the required Production Meter.

4. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable. N

ON-SITE NET METERING SERVICE (CONTINUED)
ELECTRIC

Rules and Regulations (cont'd)

5. Customer shall be responsible to ensure the Eligible Renewable Energy Resource design and installation complies with the Company's standards in Rules and Regulations, the Electric Extension Standards, and interconnection manual and tariffs on file with the Commission. Customers who do not comply with these standards will be subject to termination of service under this schedule and the applicable retail electric service schedule until compliance is obtained. N

6. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system. For On-site Solar System, customer shall perform, or provide for, periodic maintenance to avoid a reduction in insolation levels due to debris, shading, and/or inadequate cleaning. N

7. Commercial customers who are located on leased premises must obtain the approval of the Company, and, either permission from the commercial customer's landlord or other documentation evidencing the tenant's unequivocal right to install an On-site Solar System. Such commercial tenant Customer may relocate the On-site Solar System to a substitute premise reasonably acceptable to the Company at any time during the term of the Agreement, provided that: (1) the new location is within the service territory of the Company, (2) the new location is reasonably acceptable to the Company, (3) payments for all SO-RECs will be made on a metered basis, (4) the cost to relocate or setting a new production meter is borne by the customer, and (5) the On-site Solar System is not out of operation for more than ninety days due to such relocation. N

8. For Third-Party Developer On-site Solar Systems, the Developer shall have all of the obligations of the "Customer" or "customer" set forth in this section ("Rules and Regulations") of this tariff. N

   For each customer, the aggregate amount of (1) an On-site Solar System, (2) any other retail distributed generation, owned or leased by the customer within the Company's service territory, and (3) CSG subscription, shall not exceed two hundred percent (200%) of the customer's reasonably expected average annual total consumption of electricity. N

# RENEWABLE ENERGY STANDARD ADJUSTMENT
# ELECTRIC

The Charge for electric service calculated under Company's total electric rates shall be increased by 2.00 percent. Said adjustment shall apply to all charges for electric service including base Monthly Rates under the Company's applicable Rate Schedules, Adjustments and Riders. The funds shall be tracked in a segregated account specifically designated for meeting the requirements of the renewable energy standard.

# TRANSMISSION COST ADJUSTMENT (TCA)
# ELECTRIC

Applicability: All rate schedules for electric service are subject to a Transmission Cost Adjustment ("TCA") rider to reflect the ongoing capital costs associated with transmission investment that are not being recovered through the Company's base rates. The TCA amount will be subject to annual changes to be effective on January 1 of each year. The TCA to be applied to each rate schedule is as set forth on Sheet No.101.

Definitions: Over/Under Recovery Amount – The Over/Under Recovery Amount is the balance, positive or negative, of TCA revenues received less the Transmission Cost intended to be recovered each year through the rider.

True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the Transmission Cost, calculated based on the projected year-end net transmission plant and transmission CWIP balances, and the Transmission Cost calculated based on the actual year-end net transmission plant and transmission CWIP balances.

TCA Qualified Projects – Capital costs associated with transmission T
investment that results in a net increase in transmission capacity. T

Transmission Cost – For the purpose of this tariff, the Transmission Cost is defined as (1) a return, equal to the Company's weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen month average net transmission plant of TCA Qualified Projects for the T
thirteen months immediately preceding the year in which the TCA will be in effect; (2) the plant-related ownership costs associated with such incremental transmission investment, including depreciation, accumulated deferred income taxes, income taxes and pre-funded AFUDC, and (3) a return, equal to the Company's weighted average cost of capital, on the projected year-end transmission construction work in progress ("CWIP") balance of TCA Qualified T
Projects that is not being recovered through base rates. For purposes of T
calculating the Transmission Cost to be recovered through the TCA that will go into effect on January 1 each year, the Company shall calculate the incremental increase in net transmission plant in service from January 1, 2016 through December 31, 2022 and the incremental increase in net transmission T
plant of TCA Qualified Projects in service from January 1, 2023 and the day T
prior to the Tariff effective date to be determined as set forth under (1) above.

Transmission Cost Adjustment - The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second year of the rider, the True-Up Amount and, beginning with the third year of the rider, the Over/Under Recovery Amount, charged on a dollar per kilowatt-hour basis for all tariff schedules.

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED)
ELECTRIC

Information to be filed with the Public Utilities Commission:

Each proposed revision in the TCA will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by the following supporting data and information for each transmission project for which costs are being recovered through this TCA:

1. The accounting identification of the project,
2. The name of the project,
3. A brief description of the project,
4. A summary description of work performed or investment made,
5. The total actual investment for the calendar year and
6. The estimated additional investment for the calendar year.

TCA adjustment with changes in base rates:

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

Interest calculation under a true up:

Over collections of rider revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of rider revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same year. Interest is only assessed on the positive balance of rider revenues calculated on projected plant in service and CWIP compared to the calculated rider revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after taxes weighted average cost of capital.

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED)
ELECTRIC

**Transmission Cost Adjustment Data**

Recovery Period January 1, 2024 – December 31, 2024

| | | |
|---|---|---|
| A. Projected increase in net transmission plant – December 31, 2023 (Thirteen Month Average) | $125,205,24 | T<br>T<br>T/I |
| B. Projected Construction Work In Progress Balance At December 31, 2023 | $11,751,757 | T/I |
| C. Weighted Average Cost of Capital | 7.03% | I |
| D. Return on Transmission Plant and Transmission CWIP [ (A + B) X C] | $9,826,125 | I |
| E. True-Up | $0 | R |
| F. Required Earnings (D + E) | $9,628,125 | I |
| G. Income Tax Expense | $2,218,734 | I |
| H. Ownership Costs Associated With Incremental Investment | $2,341,602 | I |
| I. Adjustment for (Over)/Under Recovery<br>For Recovery Period January 1, 2022 through December 31, 2022 | $679,682 | T/I |
| J. Interest charge on Over recovery | $0 | |
| K. Revenue Requirement (F + G + H + I + J) | $14,868,143 | I |
| L. 2023 Sales Forecast – kWh's (January 1, 2024 to December 31, 2024) | 1,788,177,760 | T/R |
| M. TCA Rider (K / L) | $0.008315 per kWh | R |

BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP)
ELECTRIC

**BHEAP Funding Fee, effective to all retail customers, on and after July 15, 2021**

| **Rate Schedule** | **Monthly Fixed Fee** | |
|---|---|---|
| Residential Service | $1.00 | I |
| Small General Service | $5.36 | I |
| Large General Service | $138.95 | I |
| Street/PAL Lighting | $2.09 | I |
| Irrigation Service | $5.17 | I |
| Large Power | See below | |

This fee will not be subject to any riders.

The Large Power Rate Schedule's BHEAP fees will be calculated monthly at the rate of $0.001896/kWh of usage. This fee will not be subject to any riders. I

The BHEAP funding fee provides the Company with cost recovery for benefits distributed and eligible program expenses in accordance with Commission Rule 3412 *et seq.* The Company will continue to review the program for future offsets to cost recovery, from sources such as: utility operating costs; changes in the return requirement on cash working capital for carrying arrearages; changes in the cost of credit and collection activities directly related to low-income participants; and, changes in uncollectable account costs for participants.

# CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT ELECTRIC

Applicability: All rate schedules for electric service are subject to a CACJA Adjustment rider as approved by Commission Decision No. C16-1140 for the recovery of capital costs related to the LM6000 electric generating plant.

The CACJA Adjustment rate is to be applied to each rate schedule as set forth on Sheet No. 105. The CACJA rider tariff shall terminate, unless otherwise extended by the Commission, upon implementation of changes in base rates as a result of a final order in an electric Phase I rate case.

Definitions: LM6000 Capital-Related Cost – For the purpose of this tariff, the LM6000 Capital-Related Revenue Requirement is $6,438,585 established by Commission Decision No. C16-1140 and shall not change unless otherwise ordered by the Commission.

Billing Determinants – The billing determinants used to calculate the CACJA Adjustment are the same billing determinants used in the Company's last Phase I rate case, Proceeding No. 16AL-0326E as shown in Column C on Sheet No. 105.

CACJA Adjustment - The CACJA Adjustment is equal to the established LM6000 Revenue Requirement charged on a dollar per kilowatt-hour or kilowatt basis depending on tariff schedules and rounded to the nearest $0.00001 per kWh and $0.01 per kW.

Customer Class Allocator - The customer class allocator provides for an assignment of the CACJA Adjustment amount to the customer classes based on capacity. The demand allocator percentages by customer class shall be those approved by the Commission in the most recent electric Phase II proceeding.

CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT (CONTINUED)
ELECTRIC

RESERVED FOR FUTURE USE

# CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT (CONTINUED) ELECTRIC

| | Col. A | Col. B | Col. C | Col. D | |
|---|---|---|---|---|---|
| Customer Class | Demand Allocator | LM 6000 Capital Related Cost (Total x Col. A) | Billing Determinants | CACJA Adjustment Rate (Col. B ÷Col. C) | |
| Energy Only Srv | 42.4947% | $2,736,056 | 616,522,002 | $0.00444 /kWh | |
| Small General Srv | 11.2737% | $725,865 | 192,985,439 | $0.00376 /kWh | |
| Large General Srv | 23.9279% | $1,540,621 | 1,981,559 | $0.78 /kW | |
| Large Power Srv | 22.3037% | $1,436,044 | 1,201,580 | $1.20 /kW | |
| | | | | | |
| Total Company | 100.00% | $6,438,585 | | | |

Column A- The demand allocator percentages by customer class shall be those approved by the Commission in the most recent electric Phase II proceeding.

Column B- The LM6000 Revenue Requirement is established by Commission Decision No. C16-1140 and shall not change unless otherwise ordered by the Commission.

Column C. The Billing Determinants are the same billing determinants used in the Company's last Phase I rate case, Proceeding No. 16AL-0326E.

# MISCELLANEOUS SERVICE FEES
# ELECTRIC

**Regular connection of electricity service** performed during time periods, as shown:

| | |
|---|---|
| Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time | $0 |
| After Hours: all other hours, including all day on weekends, and holidays. | $75 |

**Connection of temporary electricity service** requested by electricians, builders, contractors, or customers to provide temporary construction power, as shown:

| | |
|---|---|
| Connection | $160 |
| Removal | $0 |

**Reconnection of electricity service** performed during time periods, as shown:

| | |
|---|---|
| **Residential and Small Commercial Customers** requested within 24 hours excluding weekends and holidays: | $15 |
| **Residential and Small Commercial Customers** requested within 12 hours, or weekends and holidays: | $15 |
| **All Other Non-Residential Customers** requested within 24 hours excluding weekends and holidays: | $50 |
| **All Other Non-Residential Customers** requested within 12 hours, or weekends and holidays: | $75 |

**Note: All Customers**
Calls received by the Company after 9:00 pm Mountain Time will be scheduled for daytime hours, unless Company determines and emergency exists which determination will include, but not be limited to, health and age of the occupants, and potential property damage such as frozen pipes.

MISCELLANEOUS SERVICE FEES (CONTINUED)
ELECTRIC

**Diversion of electricity service** will be assessed all applicable billing charges for unmetered kWh, plus costs associated with labor, trip fee, equipment, materials and supplies, and all other expenses as incurred by the Company, for investigating and determining the diversion of electricity, and for disconnecting service. Labor-related fees are as shown:

Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time

| | |
|---|---|
| Lineman service charge | $130 |
| Field Representative service charge | $94 |
| Customer Service /Billing Associate service charge | $76 |
| Supervisor service charge | $154 |

After Hours: all other hours, including all day on weekends, and holidays.

Same as above.

**Meter test charge,** for customer-requested meter testing, is at customer's expense when: (1) the meter has been tested within the twelve-month period prior to the request; and, (2) the test shows the average error of the meter to be less than the tolerance limits defined and set forth on Tariff Sheet R24 and R25. $160.80

**Insufficient funds fee,** for (1) customer checks returned for insufficient funds; or, (2) electronic fund transfers denied for insufficient funds. $15

**Convenience fee, per transaction, billed by payment vendor,** for customer payments by credit card or debit card.

| | |
|---|---|
| Residential customers | $1.95 |
| Commercial customers | $7.50 |

MISCELLANEOUS SERVICE FEES (CONTINUED)
ELECTRIC

**Late payment fee**

| | |
|---|---|
| **Residential Customers** | 0% |
| **Non-residential Customers** | An amount equal to one and one half percent (1.5%) of the delinquent amount owed will be added to the customer's bill each month. |

**Charges for non-gratuitous service work** will be charged fees for labor, mileage, replacement equipment, and materials and supplies as incurred by the Company, with the labor fees as shown below:

Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time

| | |
|---|---|
| Hourly Charge, average | $75 |
| Min. Billing | 2 hours |

After Hours: all other hours, including all day on weekends, and holidays.

Labor charge per hour, as stated above, are increased by 1.5 multiplier. Min. Billing is 2 hours.

# ATO DUAL FEEDER SERVICE
# ELECTRIC

N

Effective In: All territory served.

Classification: Commercial, Industrial, and Institutional customers.

Availability: Available as an optional service to non-residential, demand-metered customers, except Lighting and Irrigation Pumping classifications, who request supplemental electric service from the Company. Where available, the supplemental electric service shall be provided by the Company from an alternate substation unit source, when the initial electric source voltage from the preferred substation unit source is lost for any reason. The supplemental service shall be provided under the applicable rate schedule(s) of the Customer at Primary or Secondary voltage. No resale permitted.

**Grandfathered exemption:** Customers with existing supplemental electric service from the Company, at a legacy delivery point, prior to the effective date of this tariff, are exempt from this Rate Schedule. The exemption shall expire when the existing Automated Throw Over ("ATO") equipment, at the customer's legacy delivery point, requires complete replacement as deemed solely by the Company. A customer may elect new supplemental electric service under this Rate Schedule.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

ATO DUAL FEEDER SERVICE (CONTINUED)
ELECTRIC

N

Monthly Rate: ATO Reserved Capacity Charge:

| Rate Designation and Sub-class | $ per kW of ATO Reserved Capacity |
|---|---|
| Small General Service<br>Demand | $4.9536 |
| Large General Service<br>Secondary<br>Primary<br>Time of Use | <br>$5.3327<br>$3.1802<br>$9.6586 |
| Large Power Service<br>Secondary<br>Primary | <br>$6.7847<br>$4.7371 |

Contract Period: Not less than one year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in a fully-executed written service agreement between the Company and Customer. Agreements will be filed by the Company in Repository Proceeding No. 18M-0221E pursuant to Commission Rule 3108(a).

The Customer is responsible for all upfront capital and installation costs for ATO equipment as a non-refundable contribution; or, in the alternative, the Company may allow the Customer to enter into a payment arrangement plan with the Company under mutually accepted terms as defined in the written agreement. The ATO shall provide automatic load transfer to the alternate substation unit source. The ATO shall be procured, installed, owned and operated by the Company. The Customer is responsible for upgrades or replacement parts for the ATO, as incurred by the Company at actual costs.

ATO DUAL FEEDER SERVICE (CONTINUED)
ELECTRIC

Special Terms and Conditions (continued):

The Customer is responsible for all upfront capital and installation costs of new line extension facilities, if such dedicated facilities as deemed by the Company are necessary between the alternate substation unit source and the Customer's preferred substation unit source. Costs paid by the Customer for such line extension facilities are a non-refundable contribution in aid of construction. N

The Customer is responsible for the ATO Reserved Capacity Charge billed monthly. The ATO Reserved Capacity Charge ($ per kW of ATO Reserved Capacity) is based on the Customer's applicable rate designation in the table herein and the Company's last Commission-approved Class Cost of Service model in a Phase II electric rate proceeding.

ATO Reserved Capacity is the maximum demand, in kilowatts, that the Customer requests that the Company hold in reserve of the available deliverable capacity from an alternate substation unit source. ATO Reserved Capacity is mutually agreed and set forth in the written agreement between the Customer and the Company. The Customer may submit a written request to the Company to amend the ATO Reserved Capacity. The Company, in its sole discretion, may agree to amend the ATO Reserved Capacity, by written amendment, based on other customers' needs and availability on the system.

ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE (EASBC)
ELECTRIC

Energy Assistance System Benefit Charge (EASBC) is a mandatory, monthly charge collected by the Company from all utility customers unless customers opt-out or are otherwise exempted.

EASBC was enacted in Colorado House Bill 1105 (2021) and is codified in statute at §40-8.7-104(2.5), C.R.S.

EASBC financially contributes to low-income utility assistance. The assistance is administered by Energy Outreach Colorado (EOC). Customers may call 1-866-HEAT-HELP for information on qualifying for low-income utility assistance.

Customers may opt out of EASBC by notifying Black Hills Energy at.

Black Hills will automatically exempt customers from EASBC for the succeeding twelve months where such customers received direct utility bill payment assistance in the previous twelve months.

**EASBC effective to all utility customers**

| Effective On and After | **Rate Schedules** | **Monthly Charge** |
|---|---|---|
| October 1, 2021 | All | $0.50 |
| October 1, 2022 | All | $0.75 |
| October 1, 2023 | All | $0.79 |
| October 1, 2024 | All | $0.81 |

Note: The Monthly Charge shall adjust annually each October 1, beginning in 2023, based on the annual percentage change in the published Index for July in the previous year and July in the current year. Index shall mean the *U.S. Dept. of Labor's Bureau of Labor Statistics Consumer Price Index for Denver-Aurora-Lakewood for All Items and All Urban Consumers,* or its successor index.

EASBC will not be subject to any riders.

TRANSPORTATION ELECTRIFICATION PROGRAMS (TEP) RIDER
ELECTRIC

Applicability: The Company has a Commission approved three-year Transportation Electrification Plan ("TEP") and the Company is authorized to implement a Transportation Electrification Program Rider ("TEPR") as provided below. All rate schedules for electric service are subject to the TEPR to reflect the ongoing costs associated with the Company's Commission approved TEP. The TEP amount will be subject to annual changes to be effective on June 1 of each year. The TEPR to be applied to each rate schedule is set forth in Sheet No. 112. N

Definitions:

TEP Plan Year: Each calendar year under the TEP is referred to as the "Plan Year".

Rebate Revenue Requirement: Calculated as a return on the total value of rebates awarded less accumulated amortization at the Company's weighted average cost of capital, trued up for taxes and the amortization expense of the rebates.

Administrative and General Expenses: Those expenses which Company prudently incurred, where such expense categories are Commission-approved in a prospective three-year TEP Budget. These specifically refer to Legal, Consulting, Education and Outreach, EV Vendor, and Program Manager expenses.

Performance Incentive Mechanism ("PIM"): Contingent upon the successful execution of Commission approved TEP programs, the Company is authorized to collect a TEP Performance Incentive Mechanism, which will be grossed up for taxes.

Customer Class Allocator: The percent of the Plan Year costs that is applied to each Customer Class, as shown in Table 1.

Over/Under Recovery Amounts: The balance, positive or negative, of TEPR revenue less the costs intended to be recovered each year through the rider. Any over-recovered amounts will include a carrying charge applied at the Company's weighted average cost of debt. No carrying charge will be applied to any under-recovered amounts.

TRANSPORTATION ELECTRIFICATION PROGRAMS (TEP) RIDER (CONTINUED)
ELECTRIC

Definitions cont.: Class Billing Determinants: The billing determinants used to calculate the TEPR rate for each class are the projected billing determinants for the respective customer class for the 12 months following the effective date of the TEPR. N

Table 1
Revenue Requirement Allocation by Customer Class

| Customer Class | Revenue Requirement Allocation |
|---|---|
| Residential | 46.25% |
| Small General Service | 11.60% |
| Large General Service | 23.20% |
| Large Power Service | 17.58% |
| Lighting | 0.96% |
| Irrigation | 0.41% |

TEPR Filings: The TEPR filings will be calculated using the formula below and will include any required support.

The TEPR formula:

$$((R + E + P \pm OU) \times Ac) / BDc$$

Where:

R = Rebate Revenue Requirement.
E = Administrative and General Expenses.
P = Performance Incentive Mechanism.
OU = Over/Under Recovery Amounts.
Ac = Customer Class Allocator.
BDc = Class Billing Determinants.

TRANSPORTATION ELECTRIFICATION PROGRAMS (TEP) RIDER (CONTINUED)
ELECTRIC

Additional Annual Filing Requirements: On or before April 1 and October 1 of each year, the Company will file the TEP Semi-Annual Report. The first TEP Annual Report will be filed April 1, 2022. The TEP Annual Report will contain the necessary information for the Commission and parties to evaluate the reasonableness and prudency of actual Ready EV expenditures, as well as the Company's estimate of relevant EV revenues, and actual results for the prior Plan Year for the following metrics: N

a. Number of rebates given,
b. Total value of rebates given by type,
c. Number of customers enrolled in each EV rate,
d. Locations of public Level 2 EVSE and public DCFC projects,
e. Estimated capacity of participating Level 2 EVSE and public DCFC projects,
f. Plan administration costs,
g. Monthly charging data,
h. Net energy and demand impacts for each of the new EV rates (RS-EV separately for EV and non-EV customers, SGS-EV, and LGS-SEV), which will include,
    - i Annual Class Non-Coincident Peak ("NCP") demand,
    - ii Class demand during the Company's 4 Coincident Peak ("CP") demand,
    - iii Monthly Class billing demand,
    - iv Monthly Average load factor,
    - v Monthly on-peak kWh,
    - vi Monthly shoulder kWh, and
    - vii Monthly off-peak kWh.

TRANSPORTATION ELECTRIFICATION PROGRAMS (TEP) RIDER (CONTINUED)
ELECTRIC

Additional Annual Filing Requirements Cont.:

i. Monthly aggregate revenues for each of the new EV rates,
j. Monthly aggregate revenues that would have been collected had EV rate customers been on their respective standard rates (i.e., shadow bill),
k. Results of stakeholder meetings,
l. Summary of ongoing pilots and new programs implemented,
m. Customer survey results,
n. Load-shifting,
o. Aggregated customer load profile data,
p. Total distribution extension costs per EVSE project,
q. Construction allowances paid per EVSE project,
r. Progress made during stakeholder meetings, and
s. Both the Modified Total Resource Cost Test ("mTRC") and Participant Cost Test ("PCT") results.

TEP Budget Flexibility:

Pursuant to Commission Decisions on the Company's TEP, the Company is authorized to have budget flexibility in each Plan Year of the approved TEP. The budget flexibility, in a Plan Year, shall allow the Company to:

1. Shift funds between programs of the TEP, subject to a cap of 150% for any individual category, and
2. Increase the overall Ready EV budget up to 125% of the annual budget costs per year.

The Company may not shift more than 50% of budgets between programs. The Company will dedicate 15% of the budget in a Plan Year to income-qualified programs and higher-emissions communities.

TEPR Rates:

| Customer Class | Rate | |
|---|---|---|
| Residential | $0.00020/kWh | D |
| Small General Service | $0.00016/kWh | D |
| Large General Service | $0.04339/kW | D |
| Large Power Service | $0.04642/kW | D |
| Lighting | $0.00019/kWh | D |
| Irrigation | $0.00024/kWh | D |

# Extraordinary Gas Cost Recovery Rider

Applicability: The Extraordinary Gas Cost Recovery Rider ("EGCRR") will apply to all rate schedules who are subject to the Energy Cost Adjustment ("ECA").

Recovery Period: The EGCRR will be in place for a two year period beginning from the effective date of this tariff.

Rate: The EGCRR is a charge equal to $0.00 per kWh. R

Over/Under recovery: The ECRR is designed to recover $22,079,045. At the end of the recovery period, any over or under recovery shall be included in the next ECA true-up calculation.

The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by determining the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under-recovered for the accumulation period. Any over- or under- recovered balance shall be included in the next ECA true-up filing.

INTEREST

Interest will not be included.

RULES AND REGULATIONS
ELECTRIC

## SECTION 1-DEFINITIONS

1. Agricultural Service: Agricultural Service as used herein is limited to the cultivation, production or processing of crops and does not included livestock feeding, livestock processing or associated feed processing which is classified as industrial service.

2. Applicant: An individual or individuals, association, firm or corporation making application for Company's service.

3. Commercial Service: Commercial Service is the furnishing of electric energy for all applications, except as expressly prohibited or modified in any applicable rate or the rules and regulations filed with the Public Utilities Commission, in commercial establishments. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered a commercial enterprise. This category includes but is not limited to clubs, lodges, hotels, motels, rooming houses, camp grounds, schools, municipal buildings, churches and eleemosynary institutions. Small Commercial customers are defined as those commercial establishments qualifying for Small General Service rate SGS-N or SGS-D where actual demand is less than 50 kW.

4. Commission: The Colorado Public Utilities Commission.

5. Company: Black Hills Colorado Electric, LLC, d/b/a Black Hills Energy

6. Connected Load: Combined nominal rated electrical capacity of all appliances and apparatus installed on customer's premises, which may at the will of the customer, be operated with service supplied by Company.

7. Customer: Any person who is currently receiving utility service. Customer applies to any class of customer as defined by the Commission or by utility tariff.

8. Customer’s Installation: All electric wires, cut outs, switches and electric apparatus of every kind and nature, except Company meters, used in connection with or forming part of an installation for utilizing service for any purpose, ordinarily located on customer's side of "point of delivery" and including "service entrance," whether such installation is owned outright by customer, under lease or otherwise.

9. Electric Service: Electric service is the maintenance by the Company, at the point of delivery, of electric energy, available for use by a customer in accordance with the customer’s application.

10. Industrial Power Service: Industrial power service is the furnishing of electric energy for all applications, for industrial usage, except as expressly prohibited or modified in any applicable rate or the rules and regulations filed with the Public Utilities Commission.

RULES AND REGULATIONS
ELECTRIC

SECTION 1 - DEFINITIONS (CONTINUED)

11. Irrigation Service: Irrigation service is the furnishing of electric energy for all applications, for irrigation usage, except as expressly prohibited or modified in any applicable rate or the rules and regulations filed with the Public Utilities Commission.

12. Lighting Service: Lighting service is the furnishing of electric energy for all applications, for lighting usage, except as expressly prohibited or modified in any applicable rate or the rules and regulations filed with the Public Utilities Commission. This category includes but is not limited to private area, street, alley, park, highway, and security lighting as well as traffic signals operated by municipalities, governmental agencies, and subdivisions.

13 Net Metering: Net metering measures the difference between the electricity the customer buys from the utility and the electricity the customer produces using its own generating source.

14. Past due: The point at which the company can affect a customer's account for regulated service due to non-payment of charges for regulated service. An unpaid bill will not be considered past due until 15 days after mailing.

15. Point of Delivery: Point where Company's distribution system is connected to customer's installation.

16. Residential Service: Residential service is the furnishing of electric energy for domestic use in private homes and individual apartments where one household is supplied through one meter.

17. Service Connection or Service Loop: The electric conductor, either overhead or underground between the last pole of the Company's distribution system or in case of underground, the pull box and the point of termination at the consumer's installation.

18. Service Entrance: That portion of customer's installation between point of delivery and Company's meter.

## SECTION 2 – GENERAL

1. The following rules and regulations, filed with The Colorado Public Utilities Commission as a part of the electric tariff of the Company, set forth the terms and conditions under which electric service is supplied and govern all classes of service in all the territory served by the Company. They are subject to termination, change, or modification, in whole or in part, at any time as provided by the rules and regulations of said Commission. Service furnished by the Company is also subject to the Company's rules and regulations, the National Electrical Safety Code, and the rules and regulations of The Public Utilities Commission of the State of Colorado. Copies of the Company's publication are available for any customer's inspection at the offices of the Company.

2. No agent, representative or employee of the Company shall have authority to waive or modify the rules and regulations as stated herein, but the Company shall have the right to amend or abolish any of these rules or to make such additional rules as it may deem necessary from time to time subject to their approval by the regulatory bodies having jurisdiction.

3. The Company requests the customer to notify the office of the Company of any insufficiency of supply or unsatisfactory service.

4. Benefit of Service. The use of electric service constitutes an agreement under which the user receives electric service and agrees to pay the Company therefore in accordance with the applicable rate schedules, rules and regulations. Each person of full legal age who resides at the premises to which service is delivered shall be deemed to receive benefit of service supplied and shall be liable to the Company for payment, subject to conditions hereinafter stated, whether or not service is listed in his/her name. The primary obligor for payment is the customer of record with the Company. The Company is obligated to pursue reasonable and timely efforts to effect payment by or collections from applicant or customer of record. In the event such efforts are unavailing, and it is necessary for the Company to effect payment by or collection from a user who is not the applicant or customer of record by transfer of an account or otherwise, the Company shall give prior written notice to said user that he/she may factually dispute the applicability of the benefit of service rule stated in this paragraph to his/her specific situation by making written complaint to the Public Utilities Commission. The benefits and obligations of the agreement for service may not be assigned without written consent of the Company.

RULES AND REGULATIONS
ELECTRIC

## SECTION 3 - APPLICATION

1. The Company may require prospective customers to apply for the service desired in person or by telephone and also to establish the customers' credit. All applications for service shall be made by customer and accepted by Company before any service is supplied by Company, and when accepted shall constitute a contract between customer and Company, subject to duly established rules and regulations for the period specified in the rate schedule under which service is furnished. Customer shall not assign any rights thereunder without written consent of the Company.

2. Separate applications for service are required for service at different locations or to cover more than one meter at the same address or location to be used by the same customer unless additional meters are installed for Company convenience.

3. All applications for service shall be made in the true name of the person desiring the service. In case of any violation of this provision the Company may discontinue service to such customer as provided in Section 1.4., General, Benefit of Service.

4. All contracts for service shall be for the minimum period specified in the applicable rate schedule and/or the filed rules and regulations covering line extensions.

5. The contract shall, at the option of the Company, cease and terminate and all bills for service previously furnished immediately become due and payable without further notice in case a landlord's warrant or any writ of execution is issued against customer or levied upon the said premises, or any property thereon, or in case an assignment or any act of bankruptcy is made or committed by the customer, or any petition, either voluntary or involuntary is filed by or against the customer in bankruptcy, and service may be discontinued upon a ten (10) day notice.

6. Customers who intend to remove from the premises or desire to discontinue the use of electricity shall give the Company not less than three (3) business days' notice of such intention or desire. The customer shall be liable for all electricity that may be used upon the premises until such notice has been given and the Company has made the final meter reading, provided such reading is made within three (3) business days after vacation of premises. If the customer does not notify the Company of his/her intention to remove from the premises or his/her desire to discontinue the use of electricity prior to this actual removal, the customer shall be liable for all electricity that may be used upon the premises until such notice has been given and the Company has made the final meter reading, provided such reading is made not more than three (3) business days after receipt of such notice.

SECTION 3 - APPLICATION (CONTINUED)

7. A contract for service is not transferable by the customer and new occupants of the premises must make application in either the Company office or by telephone before service will be rendered.

8. Before service is connected the customer, without cost to the Company, shall make or procure conveyance to Company of rights-of-way or easements for suitable location of Company's lines, conduits, transformers or metering equipment on or across lands owned or occupied by customer and shall furnish shelter satisfactory to Company for all apparatus of Company located on customer's side of point of delivery.

9. The point of delivery of electric service furnished by Company shall be at the exterior of the building or premises to be served where the same may be furnished with a standard service connection. In cases where the building or premises cannot be served by a standard service connection, special arrangements with the Company will be required. A standard service connection as used herein is one which does not require additional support other than the pole from which the service is taken and one standard service support for each wire to the building to be served.

10. A copy of Company's rate schedules, connection and extension policy, rules governing customer's electric wiring and installations, general and special rules and regulations, supplements thereto and revisions thereof, as filed with the regulatory bodies having jurisdiction, is kept in the office of the Company and is open for inspection during regular business hours. An electronic copy of the rates and rules are also found at the company's website – www.blackhillscorp.com. The customer shall elect under which available rate schedule service shall be supplied.

11. Where there are two (2) or more rate schedules applicable to any class of service, the Company will, upon request of customer, explain to customer conditions, character of installation, or rules of service governing the several schedules and will assist the customer in the selection of the most favorable rate schedule, but the customer must designate and be responsible for the selection of the rate schedule so desired, and Company assumes no liability.

12. Where two or more schedules are available for the class of service required and the customer desires to change from one to the other this may be accomplished upon receipt of request in writing from the customer, but such a change will not be permitted more often than once every twelve (12) months.

## SECTION 4 – DEPOSITS

1. The Company will require a deposit under the following two conditions: (1) From a presently or previously served customer whose payment record shows recent or substantial delinquencies; (2) from all new customers except those customers that do one of the following: T T

A. provide written documentation of a 12 consecutive month good payment history from which that person received electric service; T

B. participated in the Low-Income Energy Assistance Program (LEAP) in the last 12 months; N

C. participated in a low-income program consistent with rule 3412 in the last 12 months; or N

D. received energy bill assistance from Energy Outreach Colorado withing the last 12 months. N N

The 12 consecutive months must have ended no earlier than 60 days prior to applying for new service. A third-party guarantee of payment will be accepted in lieu of a deposit. T

2. Such deposit, when required, shall not exceed an amount equal to an estimated 90 days' bill of the customer, or in the case of a new customer, an estimated 90 days' bill based on the average annual consumption for that class of customer. The minimum deposit required of a customer will be $100.00. Every customer from whom a deposit is received shall be issued a receipt. The deposit may be paid in four (4) equal installments. N N

3. A special guarantee or advanced payment may be required when expenditures over and above those for ordinary service connections are necessary; when exceptional or special methods of constructions are demanded; or in those cases when service is temporary or seasonal in nature.

SECTION 4 – DEPOSITS
(CONTINUED)

4. Interest on customer deposits shall be paid annually at a rate determined in accordance with the method prescribed by the Public Utilities Commission of Colorado. Simple interest shall be paid by the Company on such deposits at the rate of 4.93 percent per annum, for the time the deposit was held by the Company and the Company served customer. Interest payments may, at the option of the Company, be made either in cash or by a credit to the customer's account. The interest rate is subject to change upon Commission Approval. T

5. Deposits of residential and small commercial customers will be reviewed annually and refunds made to customers whose account is current and no more than two payments within the past 12 months were made after the due date. All other deposits shall be subject to management review prior to refunding; however, in no event will a deposit be refunded to a customer who is continually in arrears.

6. If a customer has no deposit and service is disconnected for nonpayment of bill or violation of the rules and regulations, the Company may require a deposit as provided in Section 4.2 above before service is reconnected.

7. In case the character or volume of customer's service should change at any time so that customer's deposit plus accrued interest is inadequate to ensure payment of bills as provided for in Section 4.2 above, Company reserves the right to require customer to increase his/her deposit to an amount satisfactory to Company.

## SECTION 4 - DEPOSITS (CONTINUED)

8. Certificates of deposit are not transferable. Deposits shall be refunded upon surrender of the original certificate of deposit or, in case of its loss, upon request of payment supported by proof of an affidavit.

9. The Company shall offer Customers at least one payment alternative that does not require the use of the Customer's social security number. N N

## SECTION 5 - CHARACTER OF SERVICE

1. The type of electric service available will depend upon the location, size and type of load to be served. The customer shall ascertain from the local office of the Company the phase and voltage of the service that will be available before proceeding with any wiring or the purchase of motors or special equipment or the installation of wiring for same.

2. The Company reserves the right to specify the kind and voltage of service to be supplied to any location and to specify the voltage at which any customer's service shall be metered in accordance with the applicable rate schedule. Service will be rendered to customer from Company's nearest adequate distribution line and the customer shall accept such service.

3. Service Connection or Service Loop:

   A. Overhead service connection or service loops from overhead distribution systems will be installed and maintained by the Company as per terms set forth in Section 21, Extension of Electric Distribution Facilities.

   B. Underground service laterals from Company's distribution system will be provided as per terms set forth in Section 21, Extension of Electric Distribution Facilities.

4. Unless otherwise provided by the rate schedule, no other source of electric service shall be introduced or permitted, directly or indirectly, in connection with the customer's equipment to which energy is supplied by the Company without written notice to and written permission from the Company.

5. The rates set forth in the schedule of rates for electric service apply only to the supply and use of electric service of such character as is regularly supplied by this Company in the locality in which the premises supplied are situated. They apply to the regular supply of service and not to auxiliary, foreign, breakdown or emergency service. The Company will not supply electric service for auxiliary, foreign, breakdown or emergency purposes except in accordance with the special provisions for such special services as are filed in its rate schedules.

SECTION 5 - CHARACTER OF SERVICE (CONTINUED)

6. The Company's service for separate use of tenants or occupants of multiple family houses, office buildings, stores and other leased or jointly used premises will be furnished directly to them through the Company's individual meters and will not be supplied through a master meter for submetering to such tenants or occupants except under conditions provided by the rate schedules for such service.

7. In cases of hoists, elevators, furnaces, welding machines and other equipment where the use of electricity is intermittent or subject to violent fluctuation, the Company reserves the right to require the customer to install at the customer's own expense suitable equipment to reasonably limit such intermittent fluctuations.

8. Reverse phase relays and circuit breakers or similar devices are required for all polyphase services to protect the installation in case of phase reversal or phase failure. Should special cases seem to warrant any exception to the above rules and regulations the Company may after an investigation make such exception.

9. The Company agrees to use reasonable diligence in providing electrical service. In case the supply of current should be interrupted or fail for any reason of accident, state or municipal interference or any other cause not reasonably within the Company's control, the Company shall not be liable for damage resulting from such interruption or failure.

10. Underground/Overhead Service

A. Residential Subdivisions

1. In new residential subdivisions Company will extend its electric distribution lines when the subdivisions have been platted for development and installation can be made at one time. Covenants in the plat must dedicate the original filing and all future extensions in the subdivision for electric service.

2. A copy of the initial filing and proposals for all additional filings shall be provided to facilitate planning of service to the complete development.

3. The filed plat will clearly indicate dedicated easements for electric facilities. Developers should consult with Company representatives before finalizing these easements. Easements will include provisions for street lighting circuits.

SECTION 5 - CHARACTER OF SERVICE (CONTINUED)

4. Company may, at its option, elect to install a front or rear lot system or any combination thereof.

5. The installation of electric facilities by Company is contingent upon completion of suitable grading of premises. Lot stakes and grade stakes shall be provided along the complete route if present grade is within plus or minus six (6) inches of final grade. If not within grade limits, the area shall be brought to final grade prior to installation of electric facilities.

6. If Company is required to move any of its facilities subsequent to installation due to a change in grade or lot lines, the developer or any other applicant shall pay the entire cost of the move. If Company is required to move any of its facilities after service is being rendered therefrom, the customer or other party whose actions causes such move shall pay the entire cost thereof.

7. Provisions for street lighting must be approved by the municipality wherein the lighting is located.

B. Underground Service Laterals from Existing Overhead Distribution

1. New Services: For all classes of service Company will furnish, install or cause to be installed the underground service lateral to the meter location. The customer will contribute to Company an amount equal to the estimated cost of the underground as per terms set forth in Section 21, Extension of Electric Distribution Facilities.

2. Replacement Services: For all classes of service Company will replace an existing overhead service drop with an underground service lateral if the customer pays Company for the full cost of the work involved, including labor, transportation and material for installation of the underground service lateral and labor costs of removal of existing overhead service drop.

## SECTION 5 - CHARACTER OF SERVICE (CONTINUED)

C. Underground Primary Service

1. When an applicant requires the extension of Company's primary service underground on private property, Company will furnish and install or cause to be installed said primary facilities. The applicant will contribute to Company an amount equal to the estimated cost of the underground primary including transformer and protective devices. Said primary extensions are also subject to the provisions of Section 21, Extension of Electric Distribution Facilities.

2. In the event applicant elects to own the transformer, Company will provide the underground primary as in Section 5.C.1. above exclusive of any cost difference considerations for transformer to be owned by applicant. Applicant owned transformers must conform to Company specifications for similar equipment.

3. In event primary distribution is installed as in Section 5.C.1. or Section 5.C.2. above, applicant will install, own and maintain all secondary distribution from transformer to service entrance.

4. Metering location will be at option of Company. Applicant or applicant's representative should consult with Company regarding this matter prior to finalizing of plans.

RULES AND REGULATIONS
ELECTRIC

## SECTION 6 - RATE APPLICATION

1. Application of Residential Rate: The Residential Electric Rate applies to service for the individual customer for domestic purposes in a private home or individual living unit where only one household is served through a single meter. Service to out buildings such as garages and barns used in connection with the residence may also be served through the residential meter.

2. Application of Small General Service Rate: The Small General Service Rate applies to electric service for small commercial, agricultural, industrial and institutional customers where load characteristics are such that they do not qualify or could not benefit from service under any other rate.

3. Application of Large General Service Rate: The Large General Service Rate applies to all classes of large commercial, industrial, and institutional customers whose load characteristics, i.e. demand in kW, kWh and load factor are such that they can benefit from the rate over other available rates. There is a minimum demand requirement.

4. Application of Large Power Service Rate: The Large Power Service Rate applies to all classes of large commercial, industrial, and institutional customers whose load characteristics, i.e. demand in kW, kWh and load factor are such that they can benefit from the rate over other available rates. There is a minimum demand requirement. Customers with a maximum demand in excess of 1,400 kW at least twice during a consecutive twelve (12) month period may, at the option of the Company, be required to take service under this rate.

5. Application of Irrigation Pumping Rate: The Irrigation Rate applies to service for water pumping and other equipment or devices that support pumping operations for irrigation.

6. Application of Private Area Lighting Rate: The Private Area Lighting Rate applies to electric service for lighting private areas and grounds, for protective and safety purposes.

7. Application of Street Lighting Rate: The Street Lighting Rate applies to electric service for street, alley, park and highway lighting provided by municipalities or other governmental authorities, school districts, subdivisions, and unincorporated communities.

8. Application of Traffic Signal Lighting Rate: The Traffic Signal Lighting Rate applies to electric service for traffic signals or other warning lights.

9. Application Of Temporary Service Rate: Customers desiring service for a shorter period than one (1) year may obtain it under the schedule of rates for electric service of the Company by depositing with the Company, in advance of construction, a non-refundable sum equal to the actual cost (excluding transformer and meter costs) to install the connection and the estimated removal costs upon termination of service.

## SECTION 6 - RATE APPLICATION (CONTINUED)

10. Supplemental Schedules: Additional or supplemental schedules may be filed from time to time and information concerning the rates to be charged and the character of service available should be obtained by the customer before the premises are wired.

11. Combined Residential and Commercial Service: Where both residential and commercial classes of service are supplied through a single meter, such combined service shall be classified as commercial and billed at the commercial rate. The customer may arrange his/her wiring so as to separate the commercial service from the residential service, in which event two (2) meters will be installed by the Company and separate residential and commercial rates will be billed to the respective classes of service.

## SECTION 7 - BILLING

1. At each point of delivery the use of service shall be metered separately for each customer served. Whenever for any reason Company furnishes two (2) or more meter installations for a single customer, each point of metering shall be considered a separate service and be separately billed, except under special circumstances as described in Section 12.2., Meters, Combined Readings for Billing Purposes.

2. The meter will be read at the time service is established and on the next regular read date of the area billing cycle. Thereafter, readings will be taken at approximate thirty (30) day intervals, unless otherwise provided in the applicable rate schedule.

3. Bills are payable monthly, unless otherwise provided in the rate schedule, to an accredited agent not later than fifteen (15) days from date of bill.

4. The customer may elect to receive e-billing (electronic billing), rendered in lieu of a printed bill. The e-bill shall contain the same disclosures and commission-required information as contained on the printed bill. The customer will not be charged a fee for the election, but must affirmatively consent to the e-billing option. The customer will not be charged a fee for payment options that is different than customers receiving printed bills. Payments for e-bills are due not later than fifteen (15) days from date of bill.

5. Removal bills, special bills, bills rendered on vacation of premises or bills rendered to persons discontinuing service must be paid upon presentation. All bills must be paid at the offices of the Company or authorized agents within the time specified on the bills. The Company will mail to the customer at the address shown on the application for service, a bill for electricity delivered thereunder.

RULES AND REGULATIONS
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SECTION 7 - BILLING (CONTINUED)

6. The Company shall adjust customer charges for electricity incorrectly billed as follows:
   A. In the event of under-billings, the utility may charge for the period during which the under-billing occurred, with such period not to exceed 6 months. In the event of under-billing, the customer may elect to enter into a payment arrangement on the under-billed amount. The payment arrangement shall be equal in length to the length of time during which the under-billing lasted. Such under-billings shall not be subject to interest.
   B. In the event of over-billings, the utility shall refund for the period during which the over-billing occurred, with such period not to exceed 2 years. In the event of over-billing, the customer may elect to receive the refund as a credit to future billings or as a one-time payment. If the customer elects a one-time payment, the utility shall make the refund within 30 days. Such over-billings shall not be subject to interest.
   C. The periods set out in section 7.5.A and 7.5.B shall commence on the date on which (1) either the customer notifies the utility or the utility notifies the customer of a billing error or (2) the customer informs the utility of a billing error dispute or makes an informal complaint to the External Affairs section of the Commission.

7. A month, as referred to in these rules and regulations, shall mean the period between any two (2) regular consecutive readings by the Company of the meter or meters, on the customer's premises. Should the Company be unable to read the meter or meters for one (1) or more months, the Company will presume that the consumption registered by the meter subsequent to the last previous meter reading was utilized during two or more intervening months in proportion to the customer's previous consumption. If the next reading shows that the bill for the amount of electricity delivered since the last previous meter reading computed on the published rates of the Company, is not equal to as much as the minimum charge for each month that has passed since the last previous meter reading, then the customer agrees to pay the minimum charge for each month since the last regular reading. If the customer intends to be absent for a period in excess of one month he should notify the Company in writing to that effect. The Company will then bill the customer at the minimum bill for one or more months and will consider all consumption on the meter to have been used during the one normal billing month unless meter registration indicates quite conclusively that service was used in both or all of the intervening months.

8. To compensate the Company for the cost of processing bad checks, the Company will make a charge of $15.00 to any customer whose check for payment is returned by the bank as not payable.

9. Delayed Payment Charges:
   A. All bills for utility service are due and payable upon receipt. A bill shall be deemed delinquent if payment thereof is not received by the Company or its authorized agent on or before the date stated on the bill which date shall be:
      1. For all non-residential customers, the fifteenth (15th) day after date of billing.
   B. When a bill becomes a delinquent; a late payment charge in an amount equal to one and one half percent (1.5%) of the delinquent amount owed for current non-residential utility service will be added to the customer's bill.

SECTION 7 – BILLING (CONTINUED)

C. If the last calendar day for remittance falls on a Sunday, legal holiday, or any other day when the offices of the Company are not open to the general public, the final payment date shall be extended through the next business day.

SECTION 8 - DISCONTINUANCE OF SERVICE

1. In case of bills not paid within thirty (30) days of due date of bill, the Company may discontinue service to the delinquent customer.

2. Discontinuance of service is subject to the terms and conditions of Commission Rule 3407, "DISCONTINUANCE OF SERVICE" and Commission Rule 3408, "NOTICE OF DISCONTINUANCE OF SERVICE," as found in the PUC Rules Regulating the Service of Electric Utilities

3. If service has been discontinued because of non-payment of bill or for a violation of Section 8.2. above, Residential and Small General Service Non-Demand customer classes must pay all delinquent bills plus $15.00 to cover the cost of reconnection. All other non-residential customer classes must pay all delinquent bills plus $50.00 to cover the cost of reconnection if such reconnection occurs during regularly scheduled business hours, and if reconnection is requested after regularly scheduled business hours, a payment equal to the Company's fully loaded actual costs of labor and transportation will be made. The Company reserves the right to refuse to render service to a customer at any new address until all delinquent bills of such customer for prior service in any area served by the Company in Colorado are paid.

4. For the convenience of the property owners and of new customers, Company may elect not to disconnect or remove its electric meters when service is discontinued by the customer, except upon request of the property owner.

5. When the customer ceases to use electric service or vacates the premises at which service has previously been taken by the customer, the customer shall notify Company at once and a final bill will be rendered. Where the meter has not thereafter been disconnected, a new customer commencing to take service at premises previously served, or an existing customer resuming service at such premises, shall immediately notify Company and shall be responsible and will be billed for all energy registered by the meter subsequently to previous occupant. The owner or agent of the property will assume payment for any part of the energy consumed subsequent to the meter reading following discontinuance of service by the last previous occupant.

SECTION 8 - DISCONTINUANCE OF SERVICE (CONTINUED)

6. RESTORATION OF SERVICE

The Company shall restore service if the customer does any of the following: T

A. Pays in full the amount for regulated charges shown on the disconnection notice plus any required deposit and collection and reconnection charges.
B. Pays any collection or reconnection fees required by Company tariff, enters into an installment payment plan and makes the first installment payment, unless the cause for disconnection was a customer's breach of such an arrangement.
C. Presents a medical emergency certificate as set out in Rule 3407 (e) (IV).
D. Demonstrates to the Company that the cause for discontinuance, if other than nonpayment, has been cured. T

Unless prevented by safety concerns or exigent circumstances, the Company shall restore service to a customer who has completed an action in the above paragraph within 24 hours (excluding weekends and holidays) of the time that the customer completes an action in the above paragraph, or within 12 hours of the time that the customer completes an action in the above paragraph if the customer pays applicable after-hours charges and fees established in tariffs. The utility must exercise its best efforts to restore service for customers meeting requirements of the above paragraph on the same day of a service discontinuance.

The Company will resolve doubts as to whether a customer has met the requirements for service restoration under the above paragraph in favor of restoration.

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## SECTION 9 - IRREGULAR DIVERSION OF ELECTRICITY

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1. The Company shall have the right to discontinue its service upon a ten (10) day notice to any customer on any premises:

A. If lights, appliances or other electricity consuming devices are connected on the line side of the meter, or any connections or devices of any kind are found installed on the premises of the customer, which would prevent the meter from registering the total amount of electricity used or to be used.

B. The Company may elect to remove any electric consuming devices or connections on the line side of the meter itself causing a momentary interruption of service. Such interruption shall not constitute a discontinuance of service and shall not require advance notice.

C. If anyone has interfered or tampered with any wires or devices connected with the Company's electric distribution system, thereby making possible the use of electricity at customer's premises without the knowledge and consent of the Company.

D. If the customer, or anyone connected with them, or anyone with their knowledge and consent has violated any of the provisions of the Colorado statutes, city or town ordinances, statutes of the United States or other lawful regulations, applicable to the Company's service at the customer's premises.

RULES AND REGULATIONS
ELECTRIC

SECTION 9 - IRREGULAR DIVERSION OF ELECTRICITY (CONTINUED)

2. The existence of electricity consuming devices, installed ahead of the meter or any tampering or interfering (including the breaking of meter seals) with wires, devices or equipment connected to the Company's distribution system, or the injury, alteration or obstruction of any meter which will permit or make possible the use of electricity without the knowledge and consent of the Company, shall be taken as prima facie evidence of the diversion of electricity by the customer in whose name service to the premises is being rendered.

3. In case a Company check meter registers more current in the same interval of time than does the meter installed at the customer's premises, that fact shall constitute prima facie evidence that unregistered electricity has been diverted by the customer.

4. The Company shall, in any reasonable manner, compute the amount of unmetered electricity, and may request to inspect the customer's premises to make an actual service count of all current consuming devices. Such computation will be made for a period beginning with the date the customer began using service at the location where the irregularity was discovered, unless evidence indicates that the diversion of service commenced at a later date, and ending with the date on which the irregularity ceased. In cases where the Company for any reason whatsoever is unable to make a service count, the computation shall be based on other available information. Bills for such unmetered electricity based on the rates effective during the period of irregularity, for the cost of disconnecting service and for the expense incurred by the Company in investigating and determining the diversion of electricity, shall be due and payable upon presentation.

5. When service has been discontinued for a diversion of electricity, the Company shall not be required to furnish service to the customer, or to any one for his/her use, at the same or any other place, until:

A. The customer shall have paid all bills as set forth in the preceding paragraph, plus the cost of disconnecting service.

B. The customer shall have paid the cost of installing, or shall have installed, upon the premises wherever the customer desires service, such continuous metallic conduit, either rigid or flexible, as the Company may require, and such other protective devices as will permit the installation of the Company's standard outdoor metering equipment for the purpose of preventing future irregular diversion of electricity.

6. The foregoing rules and regulations applicable to irregular diversion of electricity are not in any way intended to impair, affect or modify any action or prosecution under the criminal statutes of the State of Colorado.

## SECTION 10 - CUSTOMER'S WIRING AND EQUIPMENT

1. Customer shall at his/her own expense furnish, install and maintain all electric wiring and apparatus including necessary protective devices essential to utilization of service beyond the delivery point. The customer's equipment and apparatus shall be suitable for the Company's service and shall be installed and maintained in good and safe condition by customer in accordance with the rules and regulations of the National Electrical Code and/or rules and regulations of the Company on file with the Commission except as modified by regulations of municipal or other public authorities applicable thereto.

2. When inspection is required under regulation by municipal or other public authority, service will not be connected until proper inspection and approval has been made.

3. The Company reserves the right to refuse service if the customer’s installation is not maintained in accordance with the National Electrical Code and/or rules and regulations of the Company on file with the Commission except as modified by regulations of municipal or otherwise qualified public authorities.

4. The Company reserves the right to regulate and control the use of electricity in any class of service so that it will not unduly interfere with other electric service. The customer's use of service shall not cause undue fluctuation or disturbance on the Company's distribution system. If upon inspection the equipment or wiring is found unsafe or likely to result in disturbance or interruption of electric, television, or radio service to others, the Company may refuse to connect or to continue service until the customer, at his/her own expense, remedies such faults and defects.

5. In the event a customer shall add to or increase the size of his/her electrical equipment, he shall notify the Company in writing so that its meter and other equipment may be enlarged sufficiently to care for the increased load. If the customer fails to so notify the Company he will be held responsible for any damage to the meter or other equipment of the Company caused by such increased load.

## SECTION 11 - SERVICE ENTRANCE EQUIPMENT

1. The point of attachment of service drop to the exterior of a building shall not be less than ten (10) feet from ground, and shall meet all requirements of the National Electrical Code.

2. All service entrance wires shall be located at a point on the building most convenient for connection to the Company's lines and shall be extended through building's outside wall at such a point as will avoid the placing of open service wires over roofs or on adjoining property, too near other wires, windows, awnings, drain pipes, chimneys or other obstructions. The location of point of connections shall be designated by local authorized electrical inspectors and/or the Company.

3. For new service locations; or, additions or alterations to existing service locations:

   A. In an overhead distribution area, the Company will provide a service drop, cable or wires to the customer's service entrance. Whenever it is necessary that the customer shall perform any work or furnish or maintain any equipment or facilities, the customer shall do the same, or cause the same to be done at his/her expense.

   B. The customer shall furnish, install, connect, and maintain all wiring and equipment including service masts, end boxes, service switch, meter sockets, meter connections, ground rod and any associated materials for the service entrance. All wiring and equipment shall comply with the Company's "Standards for Electric Meter Installation and Use" (published on its website at URL www.blackhillsenergy.com), the National Electrical Code, and any other codes or regulations in effect in the area served. The Company will furnish meters, metering transformers and test blocks. Title to meters shall at all times vest in Company.

   C. A one-time grace period ending on July 21, 2014 at 4 pm Mountain Time shall be allowed by the Company for those requesting customers who demonstrate difficulty complying with the meter socket requirement in a reasonable or timely manner. During the grace period, the Company shall furnish the meter socket to the requesting customer from its remaining inventory.

   D. Except as otherwise provided by law or municipal ordinance, service entrances shall be installed by the customer in accordance with the rules and requirements of the National Electrical Code. The customer shall install rigid conduit or electrical metallic tubing between service entrance head and meter socket

SECTION 11 - SERVICE ENTRANCE EQUIPMENT (CONTINUED)

4. The meter socket shall be placed on the supply side of the main safety switch circuit breaker or fuse, except where multiple-occupancy buildings require a main switch to meet National Electrical Code requirements.

5. All new installations of three (3) or more circuits must be wired for 120/240 volt, 3-wire when secondary distribution is single-phase except when distribution is connected wye, the voltage will be 120/208.

6. Any enclosures installed on the service side of the meter, which allow access to the service wiring, shall be sealable.

## SECTION 11 - SERVICE ENTRANCE EQUIPMENT (CONTINUED)

7. The authorities having jurisdiction and the Company require that the service neutral be grounded to the metal enclosure of the service equipment, both the entrance switch and the meter socket. It is also required that approved clamps be used when connecting to the ground rod.

8. For transformer type meter installations, the customer shall install meter sockets and instrument transformers on initial installations and on subsequent alterations to the main cable or bus circuit. The customer shall furnish and install conduit between meter and metering transformers. The Company will furnish and install color-coded secondary wiring between meters and metering transformers in the aforesaid conduit.

9. Where aluminum wire is used in meter sockets, an inhibiter contact-aid must be used on terminals to prevent oxidation, and to maintain good electrical surface contact.

10. Where installation of combination meter sockets is requested, the customer is required to comply with the requirements specified in Company's Electric Extensions Standards handbook.

11. A minimum of three (3) feet of wire shall extend from the service head for connection to the Company's service loop. The neutral wire shall be marked distinctly so that it may be readily identified.

## SECTION 12 – METERS

1. Ownership: All meters and other devices furnished by the Company will be maintained by the Company and shall remain its property.

2. Combined Readings for Billing Purposes: Combining meter readings to determine total bills for any customer is prohibited except in those cases when it is a convenience to the Company to install more than one (1) meter for customer use under a single contract.

3. Location: Meters and necessary metering apparatus shall be located in a suitable space provided by the customer at a location approved by the Company.

This location shall be:

A. An outside location substantially free from vibration.
B. Readily accessible and convenient for reading, testing and servicing.
C. Such that all metering apparatus will be protected from injury by the elements, or through neglect, or deliberate acts of persons.

4. In case it is not practical to furnish a suitable outside location for the metering apparatus, approval must be obtained by the customer from the Company for installation of such apparatus at an agreed upon indoor location.

5. Meter sockets or similar meter mounting devices must be securely fastened to the wall and so mounted that the meter will be centered between four feet six inches and five feet six inches above the floor or ground. It is the customer's responsibility to maintain this condition.

6. When two or more meters are served from a single service entrance, all meters shall be grouped in a manner specified by the Company.

7. On all installations of two (2) or more meters, each meter location shall be legibly and permanently marked by the applicant/customer to indicate at all times the room, apartment, portion of a building, or special use supplied therefrom.

8. Whenever the entrance wiring has to be replaced or changed for any reason other than emergency restoration of service, indoor meters shall at that time be brought to an outdoor location in compliance with the requirements of this section.

9. All service shall be metered on secondary side of transformers unless otherwise specified in the applicable rate schedule. If a rate schedule specifies that service shall be metered on one side, either primary or secondary, of a transformer, the Company, at its option, may install the meter on the other side. In such an instance, an adjustment for losses will be made in accordance with the provisions of the special terms and conditions listed in the applicable rate schedule.

10. Accuracy: The Company will exercise reasonable means to determine and maintain the general accuracy of all electric meters in use. All meters will be tested for accuracy of registration according to the following procedures:

First, all meters will be tested for accuracy in compliance with applicable ANSI standards by the manufacturer before leaving factory and prior to delivery to BHE.

Second, upon receipt from the manufacturer and before installation at customer premises, BHE will test a reasonable number of sample meters for accuracy in compliance with applicable ANSI standards.

Third, after such acceptance testing, each meter installed in the BHE service territory will be assigned to a homogenous lot based on the date of purchase and type of meter.

Fourth, after installation, meter performance will be monitored through daily read and meter health reports generated by the AMI system; and, daily and weekly basis “exceptions reporting” through the customer billing system.

SECTION 12 - METERS (CONTINUED)

Fifth, each calendar year beginning 15 years after the date of meter purchase, a random sample of meters will be drawn from each homogeneous lot and BHE will "credit" towards the random sample those meters returned from service and tested in compliance with the pertinent part of Rule 3304(d) which reads "Every service meter must be tested and adjusted, either before installation or no later than 60 days after installation, to ensure that it registers accurately and conforms to the requirements of rule 3302." Randomly selected meters that are inaccessible or physically damaged prior to testing will be excluded from the statistical analysis. The random sampling will conform to published standards for testing (ANSI C12.1-2008) and for sampling (ANSI/ASQ Z1.9-2008, Tables A-1, A-2, E-2, and B-3). Each sample meter will be removed from Customer's meter socket and bench tested in Black Hills' in-house meter shop. Each sample meter will be tested for accuracy at full load ("FL") and at light load ("LL"); and, the test results of these will be averaged using the formula [FL+ LL]/2 for a final accuracy measurement. The meter test reference standard will be calibrated annually and shall have the accuracy of +/- 0.05%. Should a meter lot fail twice within 5 consecutive test years (the "2-in-5" rule), the Company will employ a tightened inspection or create sub-lots. Lots that fail tightened inspection the second following year will be retired from service. Any sample meter failing the accuracy test by 0.5% will be retired from service. BHE's electric meter random sampling program will use a value of 2.5 for the Acceptable Quality Level ("AQL"). An affiliate of BHE, Black Hills Power, Inc., located in South Dakota, will operate and manage BHE's electric meter random sampling program.

The statistical sampling program conforms to the guidelines provided by ANSI and Tables for Inspection by Variables for Percent Non Conforming (ANSI/ASQ Z1.2008).

All meters tested in the random sample, and all meters tested according to Section 12.13, will be tested at both full load ("FL") and light load ("LL") utilizing a test reference standard of 0.05% and the average percentage registration is calculated as (FL + LL)/2 in accordance with Method 2 of ANSCI C12.1-2008 Section 5.1.5.2. Meters will be considered accurate for billing purposes if they register within +/- 2% under test conditions in accordance with ANSI C12.1-2008 Section 5.1.2.2 and Commission Rule 3302.

SECTION 12 - METERS (CONTINUED)

11. Testing Equipment: The Company will provide such testing apparatus and equipment as may be necessary to comply with the rules and regulations of the Public Utilities Commission of the State of Colorado and the provisions thereof. Equipment to be used as reference or test standards will be certified annually by an outside vendor and calibrated with an instrument that is traceable to the National Institute of Standards and Technology. Meter test equipment will be kept in a temperature stable environment. Current Certificate of Calibration and Testing documents will remain on file in the Company's in-house meter shop.

12. Testing Routine Schedules: The Company will test its single and polyphase electronic metering devices according to a random sampling method described in Section 12.10

SECTION 12 - METERS (CONTINUED)

13. Other Tests: The Company at any time, upon written request of the customer, shall test the customer's meter as soon as practicable after receipt of such request. The result of the test will be the basis for settlement of any dispute as to the accuracy of the meter. Such request shall not constitute a reason for withholding payment of bills when due. The test shall be performed at no charge to the customer with the following exception: when the meter has been tested within the twelve month period prior to the request and the test shows the average error of the meter, as defined below in Section 12.15.B., to be less than the limits set forth above in Section 12.10., the test shall be at the customer's expense. The customer shall have the right to require the Company to conduct the test in the presence of the customer or his/her authorized agent. Authorized agent includes a representative of the Colorado Public Utilities Commission as provided below in Section 12.14.A.

The Company may at any time, at its expense, test any of its meters. If inaccuracies exceeding the limits set forth above in Section 12.10. are detected, adjustments and corrections will be made according to Section 12.15.

14. Written Application to the Commission

A. Upon written application to the Commission by the customer, the Commission will send a trained employee to witness the test of any service meter as performed by the Company. The application for the service shall be accompanied by a remittance of the amount fixed below as the fee for the service. If the meter is found to be fast beyond the limits prescribed below in Section 15, the Company shall reimburse this fee to the customer. The schedule of fees for this service shall be as follows:

1. For continuous current and single-phase meters operating at 480 volts or less, up to and including 200 amperes rated capacity of meter element, each $50.00
2. For single-phase meters above 480 volts and for polyphase meters with or without instrument transformers, each ..... $50.00

SECTION 12 - METERS (CONTINUED)

B. Upon written application to the Commission by the Company, the Commission will send a trained employee to witness a test of any of the Company's service meters upon payment of the scheduled fee. This provision and the above schedule of fees apply only when there is a dispute between the customer and the Company regarding the accuracy of the meter.

15. Adjustment of Bill for Meter Errors

A. If upon any test of any service watt-hour meter, the meter is found to be more than two (2) percent fast at any load, additional tests shall be made to determine the weighted-average error of the meter.

B. Weighted-average error: the weighted-average error of the meter in tests shall be defined as the arithmetic average of the percent error at light load and at heavy load, both at unity power factor, giving the heavy load registration a weight of four (4) and the light load registration a weight of one (1).

C. When a meter is found to be running fast in excess of two (2) percent in any test, the Company shall refund to the customer one-half of the weighted-average error for the period of time elapsed from the discovery of the meter error to the last previous test, but such period shall not to exceed twenty-four (24) months. The customer may elect to receive the refund as either (1) a one-time payment from the Company to be issued within 30 days, or (2) a credit to future billings from the Company. The over-billed amount shall not be subject to interest.

D. When a meter is found to be running slow in excess of two (2) percent in any test, the Company may make a charge to the customer for one-half of the weighted-average error for the period of time elapsed from the discovery of the meter error to the last previous test, but such period shall not to exceed six (6) months. The customer may elect a payment-arrangement with the Company on the under-billed amount equal in length to the period of time during which the under-billing occurred. The under-billed amount shall not be subject to interest.

## SECTION 12 - METERS (CONTINUED)

E. If a meter is found not to register or to partially register for any period, the Company shall estimate a charge for the kilowatt-hours used by averaging the amounts registered over similar periods, or over corresponding periods in previous years, or such other acceptable information as available. The period for which the utility charges the estimated amount shall not exceed six (6) months.

F. If a meter is found to register on no-load, the Company will estimate the registration produced thereby for a period not to exceed twenty- four (24) months preceding such finding and a corresponding refund will be made to the customer.

16. Notification of Defects: Customer shall notify the Company of any defect in Company's wiring or equipment or of failure of meter to register. If the Company's meters fail to register, the Company shall adjust the charges described above in Section 12.15.

## SECTION 13 - INDOOR INSTALLATIONS

When an indoor installation of transformers or other oil-filled equipment is required by the customer or when conditions of his/her property are such that an outdoor installation is impracticable, the customer shall furnish upon his/her property, without cost to the Company, a building, room, or vault which shall meet the requirements of the National Electrical Code, adequate for the housing of such transformers, meters, switches and other equipment which have to be furnished by the Company. This room shall be ventilated, readily accessible, free from excess moisture or dust, and securely protected against access by any person except Company agents or inspection authorities.

## SECTION 14 - ACCESS

The customer shall give the authorized agents of the Company permission to enter the customer's premises at any reasonable hour for the purpose of installing, inspecting, repairing, removing or reading the registration of any or all of the Company's apparatus located on the customer's premises and used in connection with the supply of electricity.

## SECTION 15 - LIABILITY

1. The customer shall be responsible for all damage to or loss of the Company's property located on the customer's premises unless occasioned by causes beyond his/her control or by the Company's negligence.

2. The Company shall not be liable for damage resulting to the customer or to any third persons from the use of electric current or the presence of the Company's property on the customer's premises unless due to fault or neglect on the part of the Company.

3. The Company is not liable or responsible to the customer for any loss, injury or damage which may result from defects in the wiring or devices owned by the customer or on the customer's premises or from the connection of the Company's service wires with the customer's wires and appliances. The Company contracts only to furnish electric service.

4. The Company shall not be liable for injuries or damages to persons or property caused by guy wires, ropes, attachments, structures, or any other apparatus or material not the property of the Company which may cross over, go through, or be near the Company's lines or property. When stacks, guys, drain pipes, aerials, antennas, and other obstructions are being erected or removed in close proximity to the pole lines or wires of the Company, notice should be furnished to the Company in order that it may render assistance in protecting life and property and its service.

5. Aerials for radio, television or broadcasting equipment must not be placed over or under Company lines or attached to Company poles, towers or structures. Installation of any type of antennae shall comply with provisions of Article 810 of the National Electrical Code.

6. The Company shall not be liable for damages resulting from interruptions or failure of service occasioned by accidents, state or municipal interference, or any other cause, not reasonably within the Company's control.

7. In case of any shortage of electric supply, from whatever cause, that limits the Company's supply to less than total system demand or any emergency that limits the Company's ability to deliver total system requirements, the Company shall have the right to grant preference to that service which, in its opinion, is most essential to the public welfare. Company shall also have the right to put into effect, without notice, involuntary curtailments as are necessary to preserve system integrity, which may include blackouts of parts of Company's system on a rotating basis.

## SECTION 16 - MOBILE HOME PARK SERVICE

1. Upon application by a Mobile Home Park owner, Company will furnish and install or cause to be installed an underground distribution system subject to Section 21, Extension of Electric Distribution Facilities; and the following conditions:

A. Owner must present written evidence that the entire park and any future extensions thereof will be dedicated to underground electric facilities.

B. When all of the requirements of Section 16.1.A. have been met, Company will extend its primary distribution underground into the park placing transformers as required for indicated load.

C. At points along the primary route, mutually agreeable to Company and owner, Company will group meters as required in meter pedestals provided by Mobile Home Park owner and approved by Company.

D. Owner will install, own and maintain the underground secondary service wiring from the metering points to service equipment, owned by owner, at each space. Service equipment must meet all applicable local, state or national code requirements.

2. Upon request the Company will render electric service directly to each mobile home space through individual Company-owned meters and bill each meter as a separate customer of the Company in accordance with the provisions of the following stated conditions and policies.

A. The mobile home park owner shall provide the Company with satisfactory evidence that his/her facilities and operations comply with all provisions of any mobile park ordinance or other rules and regulations of public authorities having jurisdiction in the area.

B. Owner shall provide a plat of the park noting all streets and easements, rental spaces and locations of all utilities serving the area. Recorded easements will be granted to the Company for all Company's required electric facilities if easement is not noted on a recorded plat.

C. Owner will cause to be displayed, in a permanent manner, identifying lot numbers for each space for which metered electric service is required.

D. Owner will provide the necessary pole, at each space, for support of Company's service drop and meter housing in the size and the location specified by Company. Yard lighting and other general service wiring shall be installed on such service supports by owner in such a manner as not to interfere with the proper clearances of Company facilities to be attached hereto.

## SECTION 16 - MOBILE HOME PARK SERVICE (CONTINUED)

E. Owner will furnish, install and maintain all general service, wiring, fusing or protective equipment and devices necessary for utilization of direct Company service by individual mobile home owners. Installation will be in accordance with Company's Rules and Regulations and all applicable local, state or National Electrical Code.

F. General service for street lighting, water pumping, laundries, community buildings, signs, etc. will be served through one meter on secondary wiring installed, owned and maintained by applicant and will be billed at the appropriate General Service rate schedule.

G. The service supplied each individual mobile home by the Company will be billed at the residential rate schedule, subject to the terms of the rate schedule and the filed rules and regulations pertaining thereto.

3. Extensions provided under terms of Section 16.1., will also be subject to the terms of Section 21, Extension of Electric Distribution Facilities, and particularly Section 21.5., Indeterminate Service.

4. Mobile home parks presently receiving service on a master metered basis may continue to do so. However, Company may upon request and at its option elect to furnish individually metered service within the park. In that event, owner will agree to deed to Company for $1.00 all existing distribution facilities within park area and to make a non-refundable cash contribution to Company in an amount equal to 100% of cost of installing and upgrading distribution system within park to provide individual metered service to each space. Said contribution will not include cost of transformers or metering. Service will then be provided as in Section 16.1.

## SECTION 17 - FORCE AND EFFECT OF OTHER RULES AND REGULATIONS

1. Except as herein modified, all rules and regulations now or hereafter filed with the Public Utilities Commission of the State of Colorado and other regulatory bodies, having jurisdiction, shall remain and be in full force and effect.

RULES AND REGULATIONS
ELECTRIC

## SECTION 18 - MOTORS AND EQUIPMENT

1. General

A. In order that service to lighting customers may not be unduly affected, the following limitations on motor starting current, type and size of motors, and other current using equipment are necessary.

For usual applications, the Company renders 60-cycle secondary service from circuits of the following characteristics:

1. Single-phase, 3 wire, 120/240 or 120/208 volts
2. Three-phase, 4 wire, delta 120/240 volts, where available
3. Three-phase, 4 wire, wye 120/208 volts
4. Three-phase, 4 wire, wye 277/480 volts
5. Three-phase, 3 wire, 480 volts

B. Service provided at primary voltages will be supplied where conditions warrant. It is particularly important that the Company be consulted in these cases. The Company will designate the type of service based on the location, size and nature of the proposed load, and its relation to the Company's facilities.

C. Service as listed in Section 18.1.A. is available generally. Three-phase service may not be generally available except in commercial and industrial districts. Prior checking with the Company will determine the availability of this service.

D. Customers and contractors contemplating the purchase and/or installation of any three-phase motor larger than ten (10) horsepower or any single-phase motor larger than seven and one-half (7 ½) horsepower, or a welder, should obtain from Company representative written information relating to the character of service available at the address of such proposed installation.

2. Motors

A. Individual single-phase motors rated at seven and one-half (7 ½) horsepower or less will ordinarily be permitted at any point where electrical service is available. Individual single-phase, 230 volt motors larger that seven and one-half (7 ½) horsepower may be connected upon special approval of the Company.

SECTION 18 - MOTORS AND EQUIPMENT (CONTINUED)

B. A single-phase or three phase motor may be started "across-the-line" if its total starting current does not exceed the limitations as described below in Section 18.2.C.

C. Starting currents must be limited to a value that will not cause more than a two percent (2%) voltage dip, as measured on the primary side of the service transformer, based on not more than two (2) starts per hour unless approved by the Company prior to installation.

3. Welders

A. Individual transformer type arc welders for 240 volt, single-phase connections, whose rated primary input current does not exceed 30 amperes, will be permitted at any point where electrical service is available so long as this connection does not unduly affect service being rendered to other customers from the same secondary.

B. Larger welders shall be connected only upon special applications and arrangements for service.

4. Power Quality

A. The Company is responsible for maintaining power quality in conformity to industry standards.

B. The Company utilizes many industry standards to evaluate power quality. The IEEE Std 519-1992 is considered a primary resource.

C. The Customer is responsible for limiting harmonic currents and other power quality abnormalities initiated in the Customer system and introduced into the Company's power system.

D. The Company should be contacted prior to the installation of known equipment that alters or injects distortion onto the Company's 60-Hertz distribution system.

## SECTION 19 - BUDGET BILLING PLAN

. Any customer may elect to be billed on the Budget Billing Plan. The Budget Billing Plan calculates a monthly budget bill amount based on the rolling twelve (12) month average of actual customer bills. The monthly amount billed a customer will not be changed unless the budget bill amount increases or decreases more than ten percent (10%) from the previous month budget bill amount. The Budget Billing Plan is also referred to as a rolling average with a +/- 10% threshold plan.

2. A customer entering the Budget Billing Plan will pay an amount equal to the average of the previous twelve (12) months' actual bills plus one twelfth (1/12) of any existing prior balance. An estimated bill will be calculated for a customer entering the plan without an account history

3. A customer may elect to enter the Budget Billing Plan in any month of the year. At the end of the first full customer year (12 months) under the plan, and each year thereafter, the balance of each account, whether negative or positive, will be divided by twelve (12) and one twelfth (1/12) of the amount will be added to or subtracted from the budget bill amount.

4. A customer may discontinue the Budget Billing Plan at any time by notifying the Company and making suitable payment arrangements for the outstanding balance of the account.

5. Monthly payments under the plan must be made by the normal due date of the bill. Termination of service for non-payment of a bill will subject a customer to removal from the plan and the outstanding amount of the account for actual usage shall be due and payable.

6. The monthly payment may be subject to adjustment during the year due error in computations.

7. A credit balance in a customer's plan account will not draw interest. Monthly plan payments must be made as scheduled even though a credit balance exists in the account.

## SECTION 20 - CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES

1. Definition: Co-Generation and Small Power Production Facilities are those facilities not owned by a person(s) primarily engaged in the generation or sale of electric power other than that electrical power solely from co-generation small power production facilities.

2. Qualifying Criteria: Co-Generation and Small Power Production Facilities must be a "qualifying facility" as defined in Title 18, Code of Federal Regulations, Part 292, Sections 292.201 through 292.207. Owners and/or operators of these facilities must meet any applicable Public Utilities Commission rules and revisions thereof and must comply with any and all applicable Company tariff provisions on file and in effect, all of which may be revised from time-to-time. In addition the owner and/or operator shall comply with the Interconnection Standards For Co-Generation and Small Power Production Facilities as established by the Company.

3. General Rules Applying To All Categories of Co-Generation and Small Power Production Facilities

A. In the event that operation of these facilities adversely affects other Company facilities or their respective operations, the operator will be required to correct any deficiencies and reimburse the Company for any losses and/or increased cost created by operation of the facility.

B. The costs associated with reviewing and evaluating the effects of the proposed interconnection of the facility with the Company's distribution or transmission grid and the detailed engineering and testing of the facility shall be paid for by the facility owner at standard engineering rates applicable at the time such review and evaluation takes place.

C. The Co-generator or Small Power Producer (CG/SPP) shall be responsible for all additional first costs and on-going expenses associated with the billing, metering, and connection of the facility to the Company's system.

D. The Company will file each contract for facilities with a design capacity greater than 100 kW with the Public Utilities Commission (Commission) no later than thirty (30) days prior to the proposed effective date thereof. Such contracts may be suspended by the Commission and hearing set thereon.

E. Any operation and/or maintenance expense incurred by the Company on behalf of or as a result of any CG/SPP shall be paid for by the CG/SPP.

F. CG/SPPs operating synchronous generators will be required to meet certain other standards which are contained in the Company's Interconnection Standards For Co-Generation and Small Power Production Facilities.

SECTION 20 - CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES (CONTINUED)

G. No CG/SPP may commence generation in parallel with the Company's system until it has established to the satisfaction of the Company that it has complied with the applicable Company rules and regulations, the Company's interconnection standards, and the rules and regulations of the Public Utilities Commission.

H. The CG/SPP shall be obliged to pay any and all interconnection costs which are in addition to the costs which would normally be incurred for a customer of similar size and type.

I. The Company reserves the right not to purchase electric capacity and/or energy during any period when, due to operational circumstances, purchases from the CG/SPP would result in costs greater than those which the Company would incur if it did not make such purchases, but instead generated itself or purchased in lieu thereof, at wholesale, under terms of a long-term firm purchase agreement, an equivalent amount of energy or capacity. This provision is only applicable in the case of light-loading periods during which either the Company or a wholesale supplier must shut down base load generation in order for the Company to purchase an equivalent amount of energy or capacity from CG/SPPs. Invocation of the operational circumstance provision is subject to advance notification to the CG/SPP in time for the CG/SPP to cease delivery of capacity and/or energy to the Company. This notification shall be in accordance with PUC Decision C82-1175 implementing section 201 and 210, PURPA, Small Power Production and Co-Generation Facilities, Paragraphs 3.701-3.704, and subject to PUC verification.

Also reserved to the Company is the right not to purchase capacity or energy when such purchase from the CG/SPP would contribute to an unsafe operation or a system emergency.

4. Categories of Co-Generation and Small Power Production Facilities

Five (5) categories of CG/SPP facilities have been established as follows:

| Category | Design Capacity |
|---|---|
| Category 1 | 10 kW and under |
| Category 2 | Over 10 kW through 100 kW, inclusive |
| Category 3 | Over 100 kW through 1.5 MW, inclusive |
| Category 4 | Over 1.5 MW through 5 MW, inclusive |
| Category 5 | Over 5 MW up to and including 10 MW |

SECTION 20 - CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES (CONTINUED)

5. General Basis of Payments

A. Categories 1 and 2: These categories will be serviced under the Company's CG-SPP1 Co-Generation and Small Power Production rate schedule.

For CG/SPPs in these categories, the Company will separately measure the monthly sales to and from the CG/SPP and render a bill according to the provisions of the above-referenced rate schedule.

B. Categories 3 through 5: The Company and the CG/SPP may enter into a contract for the purchase of power. Pre-contractual discussion/negotiation information obtained by the Company will be reported to the Public Utilities Commission. Capacity and energy payments will be at the rates of the Company's "avoided capacity and energy costs." The Company will recalculate its "avoided costs" annually by December 1 taking into account, to the extent possible, Commission Rule 4 CCR 723-3-3902. Payment rates to CG/SPP's based upon these "avoided costs" will be filed with the Commission to become effective on January 1 each year. The avoided cost calculation will be derived from historical Company data from October 1 of the previous calendar year through September 30 of the current calendar year. This rate calculation methodology shall apply generally. Nothing in the rules and regulations of this section shall prevent the Company from determining payment rates on a situation specific basis when warranted. Rates thus derived will be subject to Commission approval.

6. Specific Basis of Payments

Payments or credits will be determined monthly for each listed category at the rates shown in the purchased power amount table at the end of this section.

RULES AND REGULATIONS
ELECTRIC

SECTION 20 - CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES (CONTINUED)

PURCHASED POWER AMOUNT TABLE

Capacity Payment Rate:

| | | | |
|---|---|---|---|
| Categories 1 & 2 | Capacity Payment per Month per Kilowatt | NONE | |
| Energy Payment Rate[1]: | Energy Payment per Kilowatt-hour | $0.04217 | R |

[1] Additional capacity and energy payment rates will be filed to become effective on January 1 of each calendar year, and the rates will be applicable to Independent Power Production Facilities ("IPPF") achieving commercial operational status during the time period in which the rate is effective.

RULES AND REGULATIONS
ELECTRIC

## SECTION 21 – EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES

1. Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.

2. Definition Of Terms

A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.

B. Construction Allowance: The cost of that portion of the Distribution Extension, which is made by Company.

C. Methodology For Calculating Construction Allowance: The methodology used to determine the appropriate Construction Allowance by Service Class will be based on information taken from the most recent Phase II rate proceeding and will consist of two parts: a service lateral portion and a distribution system component. Construction Allowances shall be calculated separately for each class of customers. The Service Lateral Extension Construction Allowance portion shall be derived as the gross embedded, lateral plant investment per customer (if applicable). The Distribution System Component shall be derived as the gross, embedded, distribution plant investment per customer. The Lighting Equipment Construction Allowance portion shall be derived as the gross embedded lighting equipment investment per lighting unit.

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RULES AND REGULATIONS
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RESERVED FOR FUTURE USE

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

D. Construction Charges: That portion of the Distribution Extension's construction costs for which the applicant is responsible. The Electric Extension Standards and the provisions in this extension policy specify which segments of service shall be furnished by applicant and which segments are provided by Company at cost to applicant. These charges may consist of the following components:

1. Nonrefundable charges represent the portion of Construction Charges above the Construction Allowance that will not be reimbursable to applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by applicant and Company and specified in the Facilities Extension Agreement.)

2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the applicant during the Open Extension Period, dependent upon the applicant's requisite performance as outlined in the Facilities Extension Agreement.

E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.

F. Electric Extension Standards: Company's Electric Extension Standards handbook, available upon request to any applicant, defines Company's uniform standards and requirements for installation, wiring and system design.

G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Extension Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.

H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.

J. Facilities Extension Agreement: Written agreement between applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.

K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

L. Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.

M. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured. Electric Vehicle Charging Stations ("EVSE") shall be designated as Permanent Service. N

N. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than eighteen (18) months.

3. General Provisions

A. Company at its sole discretion, after consideration of applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth herein.

B. The determination of facility type and routing will be made by Company to be consistent with the characteristics of an applicant's requirements and for the territory in which service is to be rendered and the nature of Company's existing facilities in the area.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

C. The facilities provided will be constructed to conform to the Electric Extension Standards. Except as otherwise provided (Excess Facilities), the type of construction required to serve the applicant appropriately will be determined by Company.

D. Facilities Extension Agreements will be based upon Company's Estimated Construction Cost for providing the facilities necessary to supply the service requested by applicant. Company shall exercise due diligence with respect to providing the estimate of total costs to the customer. If it is necessary or desirable to use private, public and/or government rights-of-way to furnish service, applicant may, at Company's discretion, be required to pay the cost of providing such rights-of-way. All Distribution Extensions, with the exception of service conduits, provided wholly, or in part, at the expense of an applicant shall become the property of Company once approved and accepted by Company.

E. Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and easements satisfactory to Company have been received.

F. Rights-of-way and easements which are satisfactory to Company including those as may be required for street lighting, must be furnished by the applicant in reasonable time to meet construction and service requirements and before Company shall be required to commence its installation; such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded to within six (6) inches of final grade by applicant at no charge to Company. Such clearance and grading must be maintained by the applicant during construction by Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the electric facilities, the estimated cost of such relocation shall be paid by the applicant or its successors as a non-refundable Construction Charge

G. An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching. Where practical, the Applicant will be given the option of paying the increase costs or providing the excavation of rock at no cost to the Company.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

H. Meter locations in all instances will be determined by Company and will be located so as to be accessible to Company's meter readers at all times.

4. Permanent Service

A. Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the applicant to Company before Company's construction commences.

B. The Construction Charges may be refundable in part, or in their entirety, to the original applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by applicant and Company, shall outline the applicable refund mechanism as related to the performance required by applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.

5. Indeterminate Service

A. For all types of electric service of an indeterminate character, applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.

B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the applicant, the applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service applicants will apply.

## SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

### 6. Temporary Service

For electric service of a temporary nature, applicant shall be required to pay to Company a non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences. This classification does not include temporary meter sets furnished to service an applicant's construction requirements. Such temporary service is normally a 100 Amp self-contained meter set.

### 7. Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

### 8. Relocation Or Conversion Request

An applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement. No construction allowance is applicable.

### 9. Excess Facilities Request

In those instances where Company chooses to provide facilities at applicant's request in variance with the Electric Extension Standards, applicant shall be required to pay Company for the cost of such facilities, and to pay Company a non-refundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

10. Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

A. Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.

11. Calculation and Payment of Refunds

Distribution line extensions requiring customer construction payments are subject to refunds during the five (5) year period commencing with the extension completion date. No refunds will be made after the five (5) year period following the extension completion date and any remaining unrefunded customer construction payment becomes permanent and no longer subject to refund for any reason. In no case shall refunds be made which exceed in total the total amount of construction payment made by any customer. In no event shall any customer who has terminated service be eligible for any refund after such termination.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

12. Construction Allowance By Service Class

| Service Class and Rate Schedules | Construction Allowances | |
|---|---|---|
| | Service Lateral | Distribution System |
| Residential | $164 | $1,059 |
| Small General Service – Non Demand | $79 | $803 |
| Small General Service – Demand | $610 | $518 per kW |
| Large General Service – Secondary | $3,861 | $531 per kW |
| Large General Service –Primary | n/a | $120 per kW |
| Large Power Service – Secondary | $46,262 | $518 per kW |
| Large Power Service –Primary | n/a | $206 per kW |
| Irrigation | $153 | $518 per kW |
| Traffic Signal Lighting | n/a | $2,532 per point of delivery |
| Street Lighting – Company Owned | $534 per unit | n/a |
| Private Area Lighting – Company Owned | $1,673 per unit | n/a |

Notes:

1. Where the distribution allowance is based on kW, the credit is determined by multiplying the projected peak load by the allowance per kW.

2. The total construction allowance is the sum of the service lateral amount (if applicable) plus the calculated distribution allowance in note 1 above.

SECTION 21 - EXTENSION OF ELECTRIC DISTRIBUTION FACILITIES (CONTINUED)

For each additional permanent service customer connected directly to an electric distribution extension upon which there is unrefunded construction payment remaining, Company will recalculate the extension considering the costs of any additional transformation and secondary facilities and considering the construction allowance provided by such additional customer or customers, as well as appropriate sharing of construction payment requirements among all customers to be served by the distribution line extension. Construction payments as are required of each additional customer or customers must be made prior to connection of electric service laterals. Refunds of customer construction payments where appropriate will be calculated and paid once each year during the refund period and at a time determined by Company. Each customer having made a construction payment will receive as a refund the amount necessary to adjust his/her construction payment to the proper level considering the additional customers served from the extension and considering the construction allowance effect, if any, from a subsequent extension. Any additional construction involving adding primary voltage lines shall be a subsequent extension.

13. Photovoltaic Cost Comparison

A. Bona Fide applicants, when requesting of the Company a cost estimate of a distribution line extension, shall receive a photovoltaic system cost comparison, upon meeting the following conditions:

1. Providing the Company with load data (estimated monthly kilowatt-hour usage) as requested by the Company to conduct the comparison.

2. The applicant's peak demand is estimated to be less than 25 kilowatts.

B. In performing the comparison analysis, the Company will consider line extension distance, overhead/underground construction, terrain, other variable construction costs, and the probability of additions to the line extension within the life of the open extension period.

C. For applicants whose ratio of estimated monthly kilowatt-hour usage divided by line extension mileage is less than or equal to one thousand (1,000), (i.e., kWh/Mileage is $\leq$ 1,000), the Company will provide the photovoltaic system cost comparison at no cost to the applicant.

D. For applicants whose ratio exceeds one thousand (1,000), the Company will inform the applicant that the applicant may request a photovoltaic cost estimate. If the applicant makes such a request, the applicant will be required to provide the Company with load data (estimated monthly kilowatt-hour usage), as requested by the Company to conduct the comparison, and pay the Company for its cost of performing the analysis, if required by the Company.

## SECTION 22 - ELECTRIC TRANSMISSION LINE EXTENSION POLICY

1. Purpose

The purpose of this policy is to set forth the service connection and transmission system extension requirements when one (1) or more applicants request electric service at premises not connected to Company's transmission system or request an alteration in service to premises already connected where such change necessitates additional investment.

2. General Provisions

A. The provisions of this policy are subject to the applicable rules and regulations of the Public Utilities Commission of the State of Colorado and to the Company's rules and regulations on file with said Public Utilities Commission.

B. The provisions hereinafter set forth apply to those instances in which requested service is to be provided via a transmission level extension of the Company's system requiring a special type of construction, involving unusual conditions or circumstances where the amount and permanency of the service taken by the applicant cannot be reasonably assured. Such additions will require the advance payment of a non-refundable construction payment by the applicant requesting the transmission service. Except as otherwise provided herein, the type of construction required to appropriately serve the customer will be determined by the Company. The applicant will be required to pay the added cost involved when a different type of construction equal to or greater than proposed by the Company is desired. The ownership of any pole line, circuit or other facilities provided wholly or in part at the expense of an applicant under these rules and regulations shall at all times be vested exclusively with the Company. Where applicants are so located that it is necessary or desirable to use public and/or government rights-of-way to furnish service, such applicants may be required to pay the cost of providing such rights-of-way.

C. Depending upon the circumstances, the Company may approve the posting of a surety bond and the payment of the construction payment by the applicant in installments coincident with the Company's actual expenditures during the construction period of the extension.

SECTION 22 - ELECTRIC TRANSMISSION LINE EXTENSION POLICY (CONTINUED)

3. Definition Of Terms

A. Construction Cost of Transmission Facilities: The combined costs of all facilities necessary to the transmission extension or reinforcement, including all costs relating to permitting, rights-of-ways and taxes.

B. Construction Payment: Amount advanced, or otherwise arranged for, in accordance with this rule by applicant to pay all construction costs.

C. Established Cost: All costs necessary for the transmission extension. It shall not include or be determined with reference to provision for additional capacity, size or strength in excess of that actually necessary to conform to industry standards required to serve the load.

D. Extension Completion Date: The date on which the construction of a transmission extension or transmission reinforcement is completed as shown by Company records.

E. Open Extension Period: The period of time, five (5) years, during which the Company shall calculate and pay refunds of customer construction payments according to the provisions of this rule. The open extension period begins on the extension completion date.

F. Transmission Extension: Any construction of transmission facilities provided by the Company, either overhead or underground, and all appurtenant facilities including meter installation facilities (including meters to the extent they are provided by the Company), extending from the Company's transmission system necessary to supply transmission service to an additional customer.

G. Transmission Reinforcement: The increase in capacity of existing facilities necessitated by applicants estimated electric requirements.

H. Transmission System: The Company's lines which transmit energy at 69,000 volts and above from generating plants, purchase points, and other sources of supply to substations for transmission or distribution. The term transmission system shall also be interpreted to include substations and related facilities for transmission or distribution.

SECTION 22 - ELECTRIC TRANSMISSION LINE EXTENSION POLICY (CONTINUED)

4. Meter Installations

The Company will furnish and set the appropriate meter or meters. The applicant will provide all facilities necessary for proper meter installation in conformance with industry standards for installation. The title to meters shall be at all times vested in the Company.

5. Construction Payments

This policy is applicable to overhead or underground electric transmission line extensions for service.

The Company shall own, build or cause to be built, operate and maintain the necessary facilities to provide transmission service. Extensions to the Company's transmission system shall be built within a reasonable period after a request for such service subject to the following:

A. For electric service supplied at a transmission voltage, applicant shall be required to pay to the Company the entire established cost for necessary overhead or underground electric transmission extension facilities as a construction payment. The construction payment normally will be considered non-refundable, except as provided for below, and shall not draw interest. Further, the applicant shall contract to pay the Company annually, in addition to the charge in the general rate schedule, an amount to cover the cost of insurance, replacement or removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities. This additional charge, together with the general rate schedule, is then subject to all the provisions and procedures in effect before the Commission.

B. When more than one customer is to be served from a prospective extension, the Company will apportion the extension costs among the customers with consideration given to:

1. The shared portions of the facilities and

2. The highest maximum non-coincident monthly kilowatt demands of the customers. The apportionment of the shared facilities cost shall be accomplished by means of a simple proration using the above-referenced demands as a basis. Any customer may choose to assume more than his/her calculated apportionment.

SECTION 22 - ELECTRIC TRANSMISSION LINE EXTENSION POLICY (CONTINUED)

6. Calculation And Payments Of Refunds

A. No refund of construction payments for transmission service will be made unless the extension is subdivided by the addition of new customers during the open extension period, as follows:

B. The Company will determine the portions of the open transmission extension costs to be allocated to additional customers. The portions of customer construction payments required from the additional customers resulting from the allocation will be refunded to the existing open extension customer(s) as each additional customer's extension is completed or as soon as the Company has reasonable assurance that it will be completed. There will be no refund due to any customer served from a closed transmission extension, i.e. after the open extension period has expired.

## SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN

### APPLICABILITY

The Company's electric operations are subject to a Quality of Service Monitoring Plan ("QSP") for five consecutive years beginning July 1, 2005. The Company will extend the QSP compliance reporting for three additional performance years through June 30, 2013, as modified by Decision No. C10-0848, Docket No. 10AL-008E. Under the plan, benchmarks are established for each of the following performance measures:

1. Customer complaints received by the Colorado Public Utilities Commission ("Commission" or "COPUC");

2. Telephone response by the Company's customer call center; and

3. Electric service unavailability.

If for any reason the Company's performance falls below the established benchmarks for a Performance Year, the Company shall be required to remit money to its customers in the form of a bill credit.

### DEFINITIONS

A. Performance Year–Performance year is a twelve-month period beginning July 1 and ending June 30th of the next year. The initial Performance Year shall begin on July 1, 2005.

B. Customer–A customer is defined as an electric customer that receives a bill from the Company.

C. Customer Complaints–Customer complaints are customer contacts with the Commission's External Affairs Section that are determined by the Commission as not in compliance with the Company's rules and regulations or tariffs or the applicable Commission rules.

D. Answer Time–Answer time will be measured from the instant the Customer selects the option from the mechanized menu to speak to a Customer Service Representative ("CSR") to the time the call is responded to by a CSR.

E. SAIDI–SAIDI is the average interruption duration for customers served during a performance year. It will be determined by dividing the sum of all customer interruption durations during a given performance year by the number of customers served during the performance year. The average interruption time shall exclude "major event days" as defined by IEEE 1366-2003.

SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN (CONTINUED)

F. CAIDI–CAIDI is the average interruption duration for customers interrupted during a given performance year. It is determined by dividing the sum of all customer sustained (greater than one minute) interruption durations by the number of sustained customer interruptions over a performance year. The CAIDI shall exclude the impact of "major event days" as defined by IEEE 1366-2003.

G. SAIFI–SAIFI is the average number of interruptions per customer served per a given performance year. It is determined by dividing the accumulated number of customer interruptions in a performance year by the number of customers served. Customer interruption is considered one interruption to one Customer.

ANNUAL REVIEW PROCESS AND SCOPE

The QSP will be in effect for five years beginning July 1, 2005. During the five program years, either the Company, the OCC or the COPUC Staff, by means of a written motion served on the Company, may request modifications of the QSP. In recognition of the Company's need for certain stability in planning to meet these operational goals, but also understanding changes are inevitable, the modifications requested may include but are not limited to acquisitions or sale of Company property, operational and technical changes, or changes in state or federal laws. Any significant changes or modifications need to consider the Company's ability to respond, perhaps requiring beginning of the year changes versus mid-year changes.

BILL CREDITS

The maximum bill credit for the July 2005 through June 2006 performance year is $125,000. During the first performance year, the maximum bill credit will be allocated among the various performance measures as follows:

| Performance Metric | Min. Bill Credit | Max. Bill Credit Step 1 Ratchet | Max. Bill Credit Step 2 Ratchet |
|---|---|---|---|
| Customer Complaints | $25,000 | $37,500 | $56,250 |
| Telephone Response | $25,000 | $37,500 | $56,250 |
| Electric Service Unavailability | $75,000 | $112,500 | $168,750 |
| Total | $125,000 | $187,500 | $281,250 |

## SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN (CONTINUED)

### BILL CREDIT ADJUSTMENT

A ratchet mechanism will be used to increase (and to decrease) each bill credit associated with individual metrics by increments calculated from 50% increases (and 33% decreases) per year. The ratchet mechanism is intended to increase the customer bill credits (ratchet up) if Company fails to meet the benchmark on a performance metric, or to decrease the customer bill credits (ratchet down) if Black Hills Energy meets or exceeds the benchmark on a performance metric. In no event will the maximum bill credit amount exceed $281,250 during the initial five-year term of the QSP. In no event will the minimum bill credit amount be less than $125,000 during the initial five-year term of the QSP.

### BILL CREDIT PAYMENT

All bill credit payments will be made to the customers between January 1 and December 31 of the year following a Performance Year.

### EXCLUSION PROCESS

The Company may request exclusion of certain events from the calculation of its performance on the three measures. In its request, the Company must separately document and report the period and impact of each event for which it requests exclusion and the rationale for excluding it. Requests for exclusion should be made throughout the performance year and as soon after the event occurs as practicable. The COPUC staff shall determine whether it can support such requested exclusions, fully or partially within 30 calendar days of the request being submitted, and advise the Company in a written response. If the Company wishes to object to the staff's determination, it may request mediation through the Commission's alternative dispute resolution process or request that an administrative law judge resolve the dispute and issue a final ruling.

### REPORTING REQUIREMENTS

By September 30 of each year, the Company will file a report with the Commission detailing the Company's actual performance as compared with the benchmarks established for each measure. This report will be accompanied by supporting documentation related to the results achieved by the Company along with any bill credit payment calculations. COPUC staff will review and verify the findings in the Company's report and submit a written report to the Commission by October 31 of each year.

SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN (CONTINUED)

PERFORMANCE MEASURES

1. Customer Complaints

This measure will assess the rate of Customer Complaints per 1,000 Customers on a Performance Year basis. The number of Customers will be the number of June bills sent out by the Company. The number of Customer Complaints is the number of customer complaints obtained from the COPUC External Affairs Section's Consumer Complaint System, less the exclusions determined through the Exclusion Process as described herein. The benchmark is 0.8 complaints per 1,000 customers.

Performance Targets-Customer Complaints Bill Credit

| Customer Complaints Per 1000 Customers | Credit Level | Minimum Bill Credit |
|---|---|---|
| ≤ 0.8 | None | $ 0 |
| >0.8 but ≤ 0.9 | 25% | $ 8,000 |
| >0.9 but ≤ 1.0 | 50% | $16,000 |
| >1.0 | 100% | $25,000 |

Calculation

Rate of Customer Complaints per 1,000 Customers = total Customer Complaints for the performance year divided by the number of June bills multiplied by 1,000.

Exclusions

The total number of Customer Complaints will be recorded with no exclusions, less the exclusions determined through the Exclusion Process as described herein.

2. Telephone Response

This performance measure will assess the response time to customer calls answered by the Company Customer Call Center (**calls to 1-888-890-5554** ) and is measured on a Performance Year basis. The percent of calls answered within 20 seconds will be provided by the Company using the Automatic Call Distributor ("ACD"), less the exclusions determined through the Exclusion Process as described herein. The benchmark is 65 percent of phone calls answered within 20 seconds.

Performance Targets-Call Center Bill Credit

| Response % ≤ 20 seconds | Bill Credit Level | Minimum Potential Bill Credit |
|---|---|---|
| ≥ 65% | None | $ 0 |
| ≥ 55% but < 65% | 25% | $ 8,000 |
| ≥ 45% but < 55% | 50% | $16,000 |
| < 45% | 100% | $25,000 |

SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN (CONTINUED)

Calculation

At the end of the Performance Year, the monthly Answer Time as measured by the Company's ACD will be averaged over the 12-month period to produce an annual average telephone response percent less than or equal to 20 seconds.

Additional Exclusions

Telephone response time will be recorded with no exclusions, but the Company may request exclusion of certain circumstances or events. Such events include but are not limited to periods of emergency, catastrophe, natural disaster, catastrophic storm, civil unrest or other events affecting large number of Customers. Such events should include only those extraordinary events that result in an unusually heavy influx of telephone calls to the Customer Inquiry Center. For example, nuisance calls (i.e., those generated by disgruntled employees or others, aimed at increasing the call volume to the Customer Inquiry Center) should be excluded.

3. Electric Service Unavailability

This service quality measure will assess the duration and frequency of electric system service interruption that the Company's Colorado electric customers experience on a Performance Year basis. For all years of the Plan, the Company's combined transmission and distribution SAIDI will be utilized for this measure. The service interruption statistics will exclude "major event days" as defined in IEEE 1366-2003.

The Company will provide to the Staff and the OCC quarterly reports that show the SAIDI, CAIDI and SAIFI results for the distribution and transmission system. If these reports establish a pattern of substantial changes in service quality over more than one year or the reporting system used to compile the statistics undergoes a major change, either the Company, the OCC or the COPUC Staff may request that the Commission modify the QSP.

Benchmarks

System SAIDI

The System SAIDI benchmark is 101 minutes for the total Colorado electric transmission/distribution system.

Performance Targets- Electric Service Unavailability Bill Credit

| Total System SAIDI (minutes) | Bill Credit Level | Minimum Potential Bill Credit Per Performance Year |
|---|---|---|
| > 121 | 100% | $ 75,000 |
| >111 but ≤ 121 | 75% | $ 50,000 |
| >101 but ≤ 111 | 50% | $ 25,000 |
| ≤ 101 | None | $ 0 |

## SECTION 23 - ELECTRIC QUALITY OF SERVICE MONITORING PLAN (CONTINUED)

### Calculation

The amount of Bill Credit will be determined by the actual result for a Performance Year as described herein.

Certain Customer interruptions will not be included in the data used to calculate these measures. These are:
(1) planned outages;
(2) momentary outages of less than one minute in duration; and
(3) outdoor lighting and street lighting.

### Exclusions

The SAIDI, CAIDI and SAIFI data will be calculated excluding “major event days” as defined by IEEE 1366-2003.

## SECTION 24 – CUSTOMER DATA

### Standard Data Request (Customer-Identified, Single Customer File)

| | |
|---|---|
| Definition | 'Standard Data Request', as provided for herein, is for Standard Customer Data for a single customer that is actively maintained in the Company's system. 'Standard Customer Data' shall mean energy usage data, provided as 15-minute interval data (kWh), for up to 13 previous calendar months. 'Actively maintained' means retrievable upon demand by the Company or Customer only. 'System' means the Company's back office (CIS+) system utilized for normal revenue billing processes. Only the Company and its contracted agents and the Customer have access rights to the data necessary to fulfill a Standard Data Request. Raw data, directly accessible from the Customer's meter on a real-time basis, is not available in the Company's ordinary course of business. |
| Residential and Non Residential description of Standard Data Request | Company will provide Standard Customer Data for a single customer. |
| Rates and/or Charges | $0 (gratuitous service). |
| Frequency of customer data updates | Updated each day, for prior day usage. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Standard Data Request (Customer-Identified, Single Customer File) - CONTINUED

| | |
|---|---|
| Method for transmittal and access | Customer may elect one file format: (1) electronic, as comma-separated values (CSV); or, (2) paper, as printed from PDF. Customer will access and download the electronic format file through its own password-protected MyAccount Portal. Customer will receive the paper format file by email or postal mail from the Company. 'MyAccount Portal' is a secure website hosted by the Company for its retail customers for online account services. |
| Security requirements for transmittal and access | Customer is responsible for maintaining and protecting its own password for access to MyAccount Portal for the electronic format file. Customer is responsible for providing an accurate email or postal address for delivery by Company of the paper format file. |
| Timeframe for processing customer's request (paper format file) | Upon receipt of customer's request and/or a valid "Consent to Disclose Utility Customer Data" form (where applicable), Company will use reasonable efforts to process the request within three (3) business days. The 'Consent to Disclose Utility Customer Data" form is provided by the Colo. Public Utilities Commission on its website, and the Company website, for the customer-of-record to authorize, in writing, release of its customer data by the Company to designated third-parties. |
| Consent for release of customer data to customer's Third Party | A valid written "Consent to Disclose Utility Customer Data" form is required if Company is requested to release Standard Customer Data to customer's designated Third-Party, unless exempted by law or Commission Order. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Standard Data Request (Customer-Identified, Single Customer File) - CONTINUED

| | | |
|---|---|---|
| Customer request method (paper format file) | Customer may contact the Company by telephone at (888) 890-5554; by fax at (800) 540-2486; or by email at customerservice@support.blackhillsenergy.com | T |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Non Standard Data Request (Customer-Identified, Multiple Customers Batched File)

| | |
|---|---|
| Definition | 'Non Standard Data Request', as provided for herein, shall mean Standard Customer Data for multiple customers, with customer-identities shown. 'Standard Customer Data' shall mean energy usage data, provided as 15-minute interval data (kWh), for up to 13 previous calendar months, for each customer requested in a batched file. Raw data, directly accessible from the Customer's meter on a real-time basis, is not available in the Company's ordinary course of business. |
| Residential and Non Residential description of Non Standard Data Request | Company will provide Standard Customer Data, for multiple customers with customer-identities shown, batched into a secure electronic file in a comma-separated (CSV) format. |
| Rates and/or Charges | $65 per hour, cost-based fee, for time spent by Company employees to develop, process, format, and deliver each batched file. |
| Frequency of customer data updates | Updated each day, for prior day usage. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Non Standard Data Request (Customer-Identified, Multiple Customers Batched File) - CONTINUED

| | |
|---|---|
| Method for transmittal and access | Company will deliver a secure electronic file in a comma-separated (CSV) format to the Third-Party's designated file-transfer protocol ("FTP") site or email address. 'Third-Party' shall mean the entity authorized by the customer-of-record to receive its customer data. |
| Security requirements for transmittal and access | Third-party is responsible for providing a secure FTP site or accurate email address for delivery by Company of the secure electronic file. |
| Timeframe for processing customer's Third-Party request | Upon receipt of customer's Third-Party request and a valid, written "Consent to Disclose Utility Customer Data" form for each customer-of-record requested in the batched file, Company will use reasonable efforts to process the request within twenty (20) business days. The Third-Party request must include an Excel spreadsheet file with the customer names and account numbers designated for the batched file. The "Consent to Disclose Utility Customer Data" form is provided by the Colo. Public Utilities Commission on its website, and the Company website, for the customer-of-record to authorize, in writing, release of its customer data by the Company to designated third-parties. |
| Consent for release of customer data to customer's Third-Party | A valid, written "Consent to Disclose Utility Customer Data" form is required if Company is requested to release Standard Customer Data to customer's designated Third-Party, unless exempted by law or Commission Order. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Non Standard Data Request (Customer-Identified, Multiple Customers Batched File) - CONTINUED

| | | |
|---|---|---|
| Customer's Third Party request method | Customer may contact the Company by telephone at (888) 890-5554; by fax at (800) 540-2486; or by email at customerservice@support.blackhillsenergy.com | T |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Aggregated Data Request (Non Customer-Identified, Multiple Customers Batched File)

| | |
|---|---|
| Definition | 'Aggregated Data Request', as provided for herein, shall mean Standard Customer Data for multiple customers without customer-identities. 'Standard Customer Data' shall mean energy usage data, provided as 15-minute interval data (kWh), for up to 13 previous calendar months, for each customer requested in a batched file. Reports generated by the Company under an Aggregated Data Request are non-standard under applicable Commission rules. |
| Residential and Non Residential description of Aggregated Data Request | Company will provide Standard Customer Data, for multiple customers without customer-identities shown, aggregated (batched) into a secure electronic file in a comma-separated (CSV) format and based on (1) the requester's selection parameters, and (2) the Aggregated Requirements specified herein. Selection parameters available are customer class, zip code, and/or class ID. |
| Rates and/or Charges | $65 per hour, cost-based fee, for time spent by Company employees to develop, process, format, and deliver each batched file. |
| Frequency of customer data updates | Updated each day, for prior day usage. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Aggregated Data Request (Non Customer-Identified, Multiple Customers Batched File) – CONTINUED

Aggregation Requirements

Company will not disclose aggregated data unless such disclosure conforms to the following:

1. Company will ensure the data does not include any personal information or a unique identifier, where 'unique identifier' shall mean a customer's name, mailing address, telephone number, or email address that is displayed on a bill..

2. At a minimum, a particular aggregation must contain: (1) at least fifteen customers, and (2) within any customer class, no single customer's customer data or premise associated with a single customer's customer data may comprise 15 percent or more of the total customer data aggregated per customer class to generate the aggregated data report (the "15/15 Rule").

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Aggregated Data Request (Non Customer-Identified, Multiple Customers Batched File) – CONTINUED

| | |
|---|---|
| Aggregation Revised Request | If an aggregated data report requested cannot be generated in compliance with the rules as provided for herein, the Company will notify the requestor that the aggregated data, as requested cannot be disclosed and identify the reason(s) the request was denied. The requestor shall be given an opportunity to revise its aggregated data request in order to address the identified reasons. An aggregated data request may be revised by expanding the number of customers in the request, expanding the geographic area included in the request, combining different customer classes or rate categories, or other applicable means of aggregating.<br><br>Company will not provide aggregated data in response to multiple overlapping requests from, or on behalf of, the same requestor that have the potential to identify customer data. |
| Method for transmittal and access | Company will deliver a secure electronic file in a comma-separated (CSV) format to the requester's designated file-transfer protocol ("FTP") site or email address. |
| Security requirements for transmittal and access | Requester is responsible for providing a secure FTP site or accurate email address for delivery by Company of the secure electronic file. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Aggregated Data Request (Non Customer-Identified, Multiple Customers Batched File) - CONTINUED

| | |
|---|---|
| Timeframe for processing Aggregated Data Request | Company will use reasonable efforts to process the Aggregated Data Request and will quote to the requester an estimated no. of business days for fulfillment of the request. Company reserves the right to check creditworthiness of the requester and/or require a pre-payment. |
| Consent for release of customer data to requester | Not applicable. Customer-identities are not provided in the aggregated (batched) data file; customer consent is not required. |
| Request method, format, and content | Requester must email the Company at customerservice@support.blackhillsenergy.com and submit a valid request which includes, at a minimum, the following items: T<br><br>Requester Name<br>Requester Company Name (if any)<br>Requester Billing Address<br>Requester Phone (daytime) and email address<br>Description of Standard Aggregated Data Report, including<br><br>Selection Parameters and Sorting Requirements<br>Description of Time Period (start and end dates) |

SECTION 24 – CUSTOMER DATA (CONTINUED)

Aggregated Data Request (Non Customer-Identified, Multiple Customers Batched File) – CONTINUED

**Aggregated Data Request Form**

**Date: _____**

**Requester Name:_____**

**Requester Company Name (if any):_____**

**Requester Billing Address:_____**

_____

**Requester Phone (daytime) and email address: _____**

_____

**Description of Standard Aggregated Data Report, including Selection Parameters and Sorting Requirements:**

_____

_____

_____

**Description of Time Period (start and end dates):_____**

**Description of electronic file delivery method (FTP, email, etc.): _____**

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Whole Building Energy Use Data Request
### (Non Customer-Identified, Multiple Customers Batched File)

| | |
|---|---|
| Definition | 'Whole Building Energy Use Data Request', as provided for herein, shall mean Standard Customer Data for multiple customers without customer-identities. 'Whole Building' means the sum of the monthly electric use for either all meters at a building on a parcel of real property, or all buildings on a parcel of real property. 'Standard Customer Data' shall mean energy usage data, provided as 15-minute interval data (kWh), for up to 13 previous calendar months, for each customer requested in a batched file. Reports generated by the Company under a Whole Building Energy Use Data Request are non-standard under applicable Commission rules. |
| Residential and Non Residential description of Whole Building Energy Use Data | Company will provide Standard Customer Data, for multiple customers in a Whole Building Energy Use Data Report without customer-identities shown, aggregated (batched) into a secure electronic file in a comma-separated (CSV) format. The file shall be based on the Whole Building Aggregation Requirements specified herein; and, only to the extent of, and based upon, information available in the ordinary course of business for a Tier II utility under the applicable Commission rules. |
| Requester | The Whole Building Energy Use Data Report as defined herein is only available to the Property Owner or its authorized agent. 'Property Owner' means the legal owner of government record for a parcel of real property within the service territory of a utility. |
| Rates and/or Charges | $65 per hour, cost-based fee, for time spent by Company employees to develop, process, format, and deliver each batched file. |

## SECTION 24 – CUSTOMER DATA (CONTINUED)

### Whole Building Energy Use Data Request
### (Non Customer-Identified, Multiple Customers Batched File)
### CONTINUED

**Whole Building Aggregation Requirements**

Company will not disclose Whole Building Energy Use Data unless such disclosure conforms to the following minimum:

a particular Whole Building Energy Use Data report must contain: (1) at least four customers or tenants, which may include the Property Owner's own account; and, (2) no single customer's Standard Customer Data, unless it is the Property Owner's, shall comprise more than 50 percent of the Whole Building Energy Use Data used to generate the Whole Building Energy Use Data Report (the "4/50 Rule").

SECTION 24 – CUSTOMER DATA (CONTINUED)

Whole Building Energy Use Data Request
(Non Customer-Identified, Multiple Customers Batched File)
CONTINUED

| | |
|---|---|
| Method for transmittal and access | Company will deliver a secure electronic file in a comma-separated (CSV) format to the requester's designated file-transfer protocol ("FTP") site or email address. |
| Security requirements for transmittal and access | Requester is responsible for providing a secure FTP site or accurate email address for delivery by Company of the secure electronic file. |
| Timeframe for processing Whole Building Energy Use Data Request | Company will use reasonable efforts to process the Whole Building Energy Use Data Request and will quote to the requester an estimated number of business days for fulfillment of the request. Company reserves the right to check creditworthiness of the requester and/or require a pre-payment. |
| Restrictions and Non-Disclosure Agreement Requirement | The Property Owner agrees to not disclose the Whole Building Energy Use Data except for the purposes of building benchmarking, identifying energy efficiency projects, and energy management; and, the Property Owner must execute a non-disclosure agreement ("NDA") with the Company, and such NDA must meet minimum requirements under applicable Commission rules. |
| Request method, format, and content | Requester must email the Company at customerservice@support.blackhillsenergy.com and submit a valid request which includes, at a minimum, the following items: T<br><br>Requester Name<br>Requester Company Name (if any)<br>Requester Billing Address<br>Requester Phone (daytime) and email address<br>Description of Whole Building Energy Use Data Report<br>Description of Time Period Start and End Dates Requested<br>Description of Electronic File Delivery Method Requested |

SECTION 24 – CUSTOMER DATA (CONTINUED)

Whole Building Energy Use Data Request
(Non Customer-Identified, Multiple Customers Batched File)
CONTINUED

**Whole Building Energy Use Data Request Form**

**Date: _____**

**Requester Name:_____**

**Requester Company Name (if any):_____**

**Requester Billing Address:_____**

_____

**Requester Phone (daytime) and email address: _____**

_____

**Description of Whole Building, of sufficient nature, for Company to determine applicable customer (tenant) accounts for aggregation processing:**

_____

_____

_____

**Description of Time Period (start and end dates):_____**

**Description of electronic file delivery method (FTP, email, etc.): _____**

## SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) T

**Purpose**

The purpose of this program is to provide bill-payment assistance to residential customers who are enrolled in the Black Hills Energy Affordability Program (BHEAP) in accordance with Commission Rule 3412, 4 Code of Colorado Regulations 723-3. BHEAP is a percentage-of-income-payment plan (PIPP). T

**Availability**

Participation in BHEAP for a residential customer is available only after all the following steps are met, in order: T

1. Customer meets Eligibility requirements as herein described and/or Customer completes an Application which has been accepted by the Company after third-party verification (hereinafter "Eligible Customer").
2. Eligible Customers are ranked together in order from lowest % of Federal Poverty Level (highest priority) to highest % of Federal Poverty Level (lowest priority).
3. If BHEAP funds are available (determined first, after payment of all BHEAP program costs, and next, after renewal applicants are timely enrolled, and last, based on Customer's FPL% priority ranking), then Company enrolls Eligible Customer into BHEAP for benefit delivery as described in detail in the "Enrollment Process" on Tariff Sheet R74.

**Eligibility**

1. Active residential customers are eligible for BHEAP as determined by the Department of Human Services, Energy Outreach Colorado, or the Colorado Energy Office to meet one or more of the following criteria: N

   a. median household income less than or equal to 200 percent of the federal poverty guideline;
   b. median household income less than or equal to 80 percent of the area median income, as published annually by the United States Department of Housing and Urban Development; <u>or</u>
   c. qualification under income guidelines adopted by the Department of Human Services pursuant to § 40-8.5-105, C.R.S.

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

Eligibility (continued)

2. All active residential customers meeting income guidelines adopted by the Department of Human Services pursuant to § 40-8.5-105, C.R.S., hereinafter known as "LEAP," must sign a fully complete and legible BHEAP application form providing all required information including a valid 10-digit LEAP Household Identification Number. The LEAP enrollment for the BHEAP applicant may be with any primary household heating fuel (electric, gas, or other fuels). The LEAP enrollment for the BHEAP applicant must have occurred within either: (1) the current LEAP application period; or, (2) the most recently closed LEAP application period provided further that the applicant must apply in the next successive LEAP application period for BHEAP eligibility. T/M

3. Upon acceptance into BHEAP, Participant agrees to participate in all no-cost, demand side management measures and programs which may be offered by the Company or a state-authorized weatherization agency for the residence, unless the Participant is a renter (tenant) and the landlord withholds any required consent. Further, Company shall refer BHEAP participants with annual electricity usages exceeding 10,000 kWh to the Colorado Energy Office for energy efficiency and/or weatherization programs offered by the state of Colorado or other entities. T

4. Upon acceptance into BHEAP, Participant agrees to be enrolled in the Company's Budget Billing Plan set forth in Section 19 of these Rules and Regulations and on Tariff Sheet R69 until the Company's automated billing system can be reasonably and prudently modified to enable an opt-out where requested by such Participant. T/C

5. All existing Participants must timely reapply and meet Eligibility requirements to remain in BHEAP, and the deadline for such action by the Participant is 12 months after enrollment. If a Participant does not timely reapply or no longer meets the eligibility criteria then in effect, the Participant will be removed from BHEAP and, upon subsequent reapplication to BHEAP, will again be subject to the enrollment process ranking as provided on Tariff Sheet R74. T

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

RESERVED FOR FUTURE USE

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

Program Benefit

The BHEAP Benefit is designed to bring the Participant's energy bill into a more affordable level based on household income level. Only the Participant's residential usage for the dwelling unit will be considered when calculating the BHEAP Benefit amount. All participating customers will receive their BHEAP Benefit in the form of a monthly fixed credit on their electric bill. The Participant is responsible for all charges in excess of the Participant's BHEAP Benefit. T

Benefit Determination and Delivery

The BHEAP Benefit shall be delivered as a monthly fixed bill credit during the Benefit Delivery Year, and when coupled with the Company's Budget Billing Plan, will provide the Participant with a reduced and levelized bill amount each month. The Participant's BHEAP Benefit shall be determined as follows:

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

Benefit Determination and Delivery (continued)

Estimated annual bill based on the prior year's usage for the dwelling unit.

Minus the product of (the Annual household income times the Percentage of Income Burden from the Table on Tariff Sheet R73 or R73A), but not less than $120

Equals the Annual BHEAP Benefit

Monthly BHEAP Fixed Bill Credit = Annual BHEAP Benefit/12 months

A customer will not be enrolled in BHEAP for a Benefit Delivery Year (i) if the calculated Annual BHEAP Benefit for a Participant is less than $50 for a Benefit Delivery Year, or (ii) if the Annual household Income x Percentage of T
Income Burden as calculated above for that customer, when divided by 12, is T
greater than that customer's Budget Billing amount (before the Monthly BHEAP Fixed Bill Credit).

The Company shall first apply any energy assistance benefit granted to the T
participant by LEAP to that portion of the program participant's full annual bill that exceeds the participant's affordable percentage of income payment ("the non-affordable portion"). The remaining non-affordable portion shall be funded from the collections of BHEAP Funding Fees set forth on Tariff Sheet 102. The Participant's Monthly BHEAP Fixed Bill Credit will be reduced by a Participant's monies received by the Company from assistance agencies other than LEAP.

RULES AND REGULATIONS
ELECTRIC

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) - CONTINUED T

Arrearage Forgiveness; Budget Billing; Program Removal for Non-Payment

Arrearage forgiveness shall be provided to the Participant as a monthly arrearage credit equal to 1/24 of the pre-existing arrearage so that the pre-existing arrearage is reduced to $0 over twenty-four months if the Participant remains in BHEAP for such twenty-four month period.

A participant under the terms and conditions of this Section 25 may receive arrearage credits, even if that participant does not receive a credit toward current bills. C

The Budget Billing Plan set forth in Section 19 of these Rules and Regulations will apply to Participants except that the arrearage forgiveness provisions herein will apply in lieu of the arrearage provisions of the budget billing provisions in Section 19 of the Company's rules and regulations.

At least two missed customer payments will result in removal of the Participant from budget billing as well as placement in the Company's regular delinquent collections cycle. A Participant will be removed from BHEAP upon final billing under a disconnection for non-payment event(s); and, the amount of remaining pre-existing arrearages, if any, shall become due. Upon subsequent reconnection(s) of service, the Customer may re-apply for BHEAP participation subject to the terms and conditions of Section 25 herein.

Portability of Benefits

If a BHEAP Participant moves to another premise during a Benefit Delivery Year, Company will re-determine the BHEAP Benefit (monthly fixed bill credit) in accordance with the terms and conditions of Tariff Sheet Nos. R67 and R68; and, the monthly arrearage forgiveness credit (if any) shall continue for the remainder of the 24-month period.

Definitions

*Arrearage.* Arrearage means the past-due amount appearing, as of the date on which a Participant newly enters the program, on the then most recent prior bill rendered to a Participant for which they received the benefit of service.

*Benefit Delivery Year.* For all Participants, the benefit delivery year is twelve billing cycles after notice of enrollment.

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) - CONTINUED T

Definitions (continued)

*LEAP.* LEAP means Low Income Energy Assistance Program, a county-run, federally funded, program supervised by the Colorado Department of Human Services, Division of Low-Income Energy Assistance.

*Participant.* Participant means a residential customer who is enrolled in BHEAP. T

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) - CONTINUED T

BHEAP Funding Fee

All rate schedules are subject to a BHEAP Funding Fee used to collect funds for meeting the requirements of implementing a low income program in accordance with Commission Rule 3412, 4 Code of Colorado Regulations 723-3. The BHEAP Funding Fee is set forth in Tariff Sheet No. 102.

Program credits applied to participants' bills, program credits applied to participants' pre-existing arrearages, program administrative costs, and Commission-sponsored program evaluation costs shall be recovered by the Company from the collections of BHEAP Funding Fees. Administrative costs shall not exceed ten percent of the total cost of program credits applied against bills for current usage and pre-existing arrearages or $10,000, whichever is greater.

RULES AND REGULATIONS
ELECTRIC

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

RESERVED FOR FUTURE USE T

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

Percentage of Income Burden

The following percentage-of-income burdens shall be used to calculate the BHEAP Benefit:

**Electric Heating Participants:**

| % of FPL* | % of Income burden** | % of FPL* | % of Income burden** | % of FPL* | % of Income burden** |
|---|---|---|---|---|---|
| 0% | 3.0% | 65% | 5.0% | 130% | 6.0% |
| 5% | 3.0% | 70% | 5.0% | 135% | 6.0% |
| 10% | 3.0% | 75% | 6.0% | 140% | 6.0% |
| 15% | 3.0% | 80% | 6.0% | 145% | 6.0% |
| 20% | 3.0% | 85% | 6.0% | 150% | 6.0% |
| 25% | 3.0% | 90% | 6.0% | 185% | 6.0% |
| 30% | 4.0% | 95% | 6.0% | 200% | 6.0% |
| 35% | 4.0% | 100% | 6.0% | | |
| 40% | 4.0% | 105% | 6.0% | | |
| 45% | 4.0% | 110% | 6.0% | | |
| 50% | 4.0% | 115% | 6.0% | | |
| 55% | 4.0% | 120% | 6.0% | | |
| 60% | 5.0% | 125% | 6.0% | | |

N

**Non-Electric Heating Participants (see Tariff Sheet No. R73A)**

*To determine % of Income Burden when Participant's income falls between the categories shown in the tables above, the Company will round down to the next-lower category for % of Income Burden. T

**Participants who have natural gas service in Colorado from a regulated division of Black Hills Energy will pay no higher than 5.0%. All Participants will have a minimum monthly payment of $10. N

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) – CONTINUED T

Percentage of Income Burden (continued)

The following percentage of income burdens shall be used to calculate the BHEAP Benefit:

**Non-Electric Heating Participants:**

| % of FPL* | % of Income burden** | % of FPL* | % of Income burden** | % of FPL* | % of Income burden** |
|---|---|---|---|---|---|
| 0% | 2.0% | 65% | 2.0% | 130% | 3.0% |
| 5% | 2.0% | 70% | 2.0% | 135% | 3.0% |
| 10% | 2.0% | 75% | 3.0% | 140% | 3.0% |
| 15% | 2.0% | 80% | 3.0% | 145% | 3.0% |
| 20% | 2.0% | 85% | 3.0% | 150% | 3.0% |
| 25% | 2.0% | 90% | 3.0% | 185% | 3.0% |
| 30% | 2.0% | 95% | 3.0% | 200% | 3.0% |
| 35% | 2.0% | 100% | 3.0% | | |
| 40% | 2.0% | 105% | 3.0% | | |
| 45% | 2.0% | 110% | 3.0% | | |
| 50% | 2.0% | 115% | 3.0% | | |
| 55% | 2.0% | 120% | 3.0% | | |
| 60% | 2.0% | 125% | 3.0% | | |

N

*To determine % of Income Burden when Participant's income falls between the categories shown in the tables above, the Company will round down to the next-lower category for % of Income Burden. C

**All Participants will have a minimum monthly payment of $10.

SECTION 25 – BLACK HILLS ENERGY AFFORDABILITY PROGRAM (BHEAP) - CONTINUED T

Enrollment Process

Eligible Customers are ranked together in order from lowest % of Federal Poverty Level (highest priority) to highest % of Federal Poverty Level (lowest priority). T

Enrollment will be completed as BHEAP funds are available. Availability of funds is determined first, after payment of all BHEAP program costs, and next, after renewal applicants are timely enrolled, and last, in order of Customer's FPL% priority ranking.

Eligible Customers for which BHEAP funds are not available will be placed on a waiting list and will continue to be ranked with other Eligible Customers as received. All Eligible Customers on the BHEAP waiting list must reapply or otherwise meet the eligibility requirements on Tariff Sheet R65 to remain on the BHEAP waiting list after an initial period of 12 months.

Because enrollment is limited by the availability of BHEAP funds, Eligible Customers including those whose BHEAP applications have been verified by a third-party are not guaranteed enrollment in BHEAP.

RULES AND REGULATIONS
ELECTRIC

## SECTION 26 – INTERCONNECTION SERVICE

Effective In — All territory served. N

Availability — Available for residential, commercial, industrial, and institutional customers ("Customer").

Applicability — This rule applies to generating facilities owned by the Customer ("Interconnection Customer" or "IC") that will interconnect with the Company's facilities and operate in parallel with the Company's distribution system ("Interconnection Service").

Generating facilities are distributed energy resources ("DER") which shall mean the Interconnection Customer's source of electric power connected to the utility's distribution grid, including retail renewable distributed generation, other small generation facilities for the production of electricity, energy storage systems, bi-directional storage, electric vehicle chargers with vehicle to grid, vehicle to home, vehicle to building, or any combination of any of these elements. DER shall not include the interconnection facilities not owned by the Interconnection Customer. DER includes an interconnection system or a supplemental DER device that is necessary for compliance with IEEE 1547-2018, until January 1, 2022, or until such time new DERs applying for interconnection will comply with IEEE 1547-2018. This tariff rule does not include any later amendments or editions of this standard. This standard is available for public inspection at the Public Utilities Commission of the State of Colorado at 1560 Broadway, Suite 250, Denver, Colorado 80202.

DER shall be limited in size to the Maximum Rated Capacity as defined herein.

RULES AND REGULATIONS
ELECTRIC

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

Purpose

This tariff rule shall set forth the fees, deadlines, and procedures for Interconnection Service. N

All other rules applicable to Interconnection Service shall be governed by 4 *CCR* 723-3-3850 *et seq.* as may be amended from time to time by the Public Utilities Commission of the State of Colorado ("the Commission Rule") and the Company's Interconnection Manual. The Interconnection Manual is available for download at the Company's website described herein.

Grandfathered Exemption

Generating facilities interconnected prior to the effective date of this tariff rule are governed by the requirements of their existing interconnection agreements, as fully executed.

RULES AND REGULATIONS
ELECTRIC

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

Definitions

A Customer shall initiate the process for Interconnection Service by submitting the appropriate application and fees, based on the size and type of DER, defined as follows: N

Level 1
Customer-based generator facilities, certified inverter-based, with a nameplate rating of 25 kW AC or less, and which may be paired with a non-exporting Energy Storage System (ESS) of 25 kW or less.

Level 2 (Fast Track)
Customer-based generator facilities, with a nameplate rating greater than 25 kW, including synchronous and induction facilities no larger than 2 MW AC, but subject to larger sizes based on type, size, voltage, and location. For certified inverter-based systems, the size limit of the interconnection resource varies according to the voltage of the utility line at the proposed point of interconnection. Certified inverter-based interconnection resource facilities located within 2.5 electrical circuit miles of a substation and on a mainline are eligible.

Level 3 (Study Process)
An interconnection customer proposing to interconnect its interconnection resource with the utility's system if the interconnection resource does not meet the size limitations for the Level 2 Process, is not certified; or, is certified but did not pass the Level 1 Process or Level 2 Process.

Additional definitions that govern this tariff rule are found in 4 *CCR* 723-3-3852, as amended from time to time, and further supplemented with the definitions as follows:

Mainline
A mainline can be a bulk feeder that emanates from the feeder head. Mainline can include bulk feeder, sub-feeder, taps off the bulk electric network, or any primary line that brings power into an area wherein there are taps for end users. Mainlines can be enhanced by protection, or power factor correction, or voltage support equipment. Mainlines should not be limited to particular wire size ranges but limited by function.

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

Definitions, continued

Meter Collar Adapter N

Meter collar adapter means a device that is installed between the Company's bi-directional electric billing meter and the meter socket box at a utility customer's premises. The device has electrical connection points both electrically upstream and electrically downstream of the meter.

Witness/Commissioning Test

Witness/Commissioning Test shall mean a site inspection by the Company witnessing the calibration and testing of the relays and operation and performance of the DER and inverters, before permanent interconnection with the Company's distribution system.

In the event of a conflict between definitions in this tariff rule and definitions in 4 *CCR* 723-3-3852, the latter shall apply.

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

**Fees and Deposits**

The cost-based fees for Interconnection Service are set forth in Table 1. There are no deposit requirements for interconnection applications. N

Table 1. Interconnection Fees

| Application Description | Fee Amount |
|---|---|
| Pre-application | $ 250 |
| Level One | $ 380 |
| Level Two | $ 760 |
| Level Three | $ 760 |

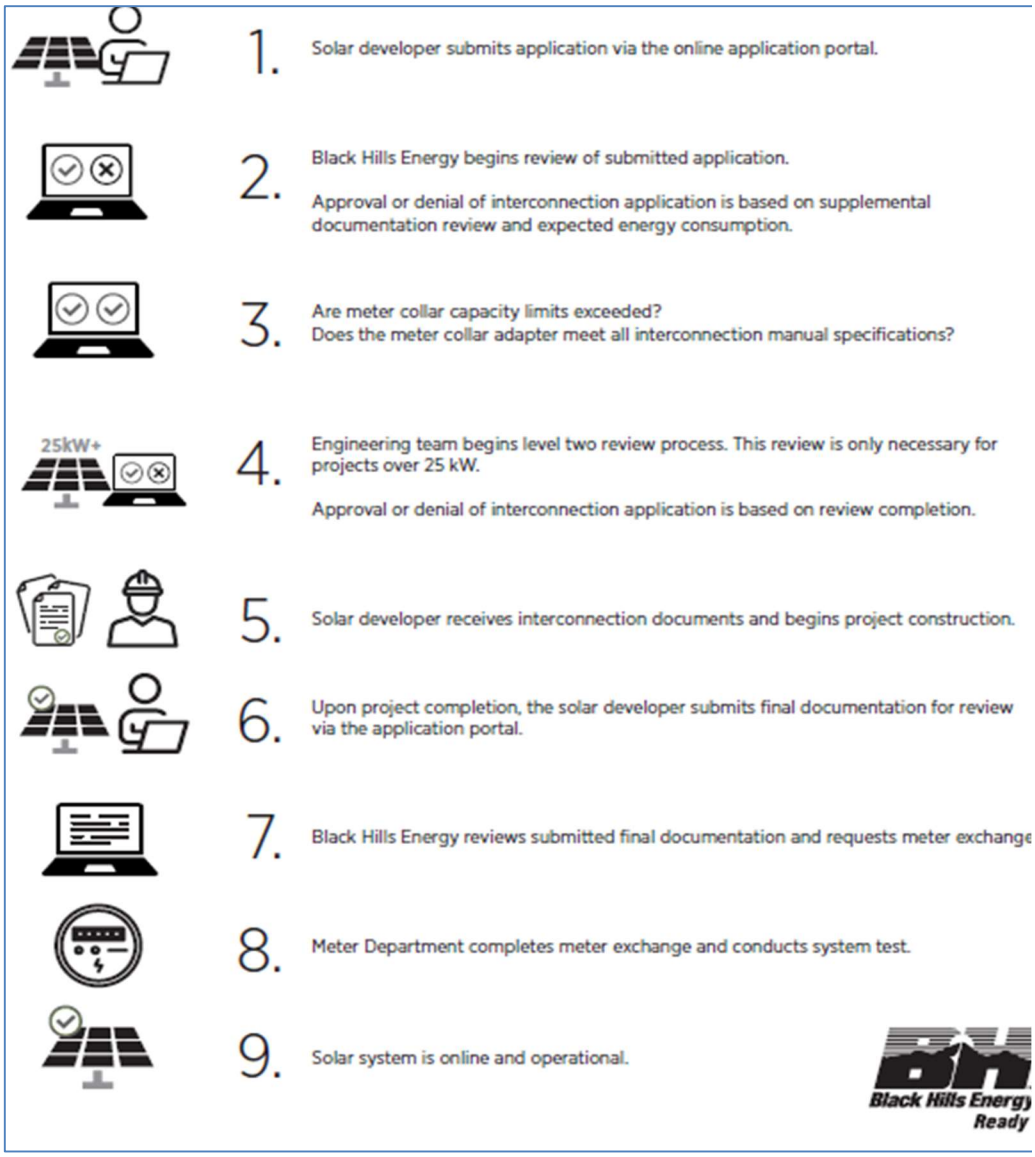
**Procedures and Deadlines**

The general process for Interconnection Service is depicted in Figure 1. The timelines for Interconnection Service, establishing deadlines, are provided in Table 2, as follows:

Procedures and Deadlines, continued

**Figure 1. Interconnection Application Process**

N



Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process** N

**Pre-application**

| | | |
|---|---|---|
| 1 | **Informal inquiry.** Prior to submitting its interconnection request, the IC may ask the Company whether the proposed interconnection is subject to these procedures.<br>• *See* Commission Rule 3853(a)(I). | 15 business days is Company deadline to respond. |
| 2 | **Formal inquiry.** An IC may submit a formal request for a pre-application report on a proposed interconnection at a specific site using a form supplied by the Company and pay the pre-application fee defined in this tariff rule. The completed request form and payment of the pre-application fee shall set the deadline.<br>• *See* Commission Rule 3853(a)(IV)(A). | 20 business days is Company deadline to provide the pre-application report after receipt of completed form and full payment of pre-application fee. |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Interconnection requests (applications)**

| | | |
|---|---|---|
| 3 | **Application submittal.** IC shall submit its interconnection request to the Company together with the processing fee defined in this tariff rule. The interconnection request shall be date-stamped and time-stamped upon receipt.<br>• *See* Commission Rule 3853(d)(I)-(III). | 3 business days is Company deadline to notify the IC of receipt. |
| 4 | **Application completeness.** If the interconnection request is incomplete, the Company shall provide, along with the notice, a written list detailing all information that must be provided to complete the interconnection request.<br>• *See* Commission Rule 3853(d)(IV) | 10 business days is Company deadline to determine completeness and notify IC. |
| 5 | **Application re-submittal.** The IC may re-submit the listed information or request an extension of time to provide such information.<br>• *See* Commission Rule 3853(d)(IV) | 10 business days is IC deadline after receipt of the Company notice. |
| 6 | **Application withdrawal.** If the IC does not re-submit or request an extension of time, the interconnection request will be deemed withdrawn.<br>• *See* Commission Rule 3853(d)(IV) | 1 year is IC deadline to re-submit the application without paying an additional interconnection application fee. |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Interconnection requests (applications) - continued**

| | | |
|---|---|---|
| 7 | **Application modification, material.** An IC may submit a modification(s) to its interconnection request for interconnection resource data or equipment configuration or to the interconnection site.<br>• *See* Commission Rule 3853(d)(VI) | 10 business days is the Company deadline to evaluate whether the modification is material (or not) as per this tariff rule and notify the IC in writing. |
| 8 | **Application modification and IC determination.** If the proposed modification is determined by the Company to be material, the IC shall provide its determination in writing whether to withdraw the proposed material modification or proceed with a new interconnection request for such material modification. If the proposed modification is determined by the Company not to be a material modification, then the modification shall be accepted by the Company and the IC shall retain its eligibility for interconnection, including its place in the interconnection queue.<br>• *See* Commission Rule 3853(d)(VI)(A) | 10 business days is the IC deadline for IC determination to withdraw or proceed with new interconnection request. |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Interconnection agreements**

| | | |
|---|---|---|
| 9 | **Interconnection agreement, initial document.** The Company shall provide an interconnection agreement to the requesting Interconnection Customer.<br>• *See* Commission Rule 3853(f)(III) | 30 business days is the IC deadline to sign and return the interconnection agreement or to request that the Company file an unexecuted interconnection agreement with the Commission. Otherwise, the interconnection request shall be deemed withdrawn. |
| 10 | **Interconnection agreement, executed document.** After receiving the initial document, the IC shall execute and return the partially executed document to the Company.<br>• *See* Commission Rule 3853(f)(III) | 2 business days is the Company deadline to provide the IC with a fully executed interconnection agreement. |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 1 Process (25 kW Inverters)**

| | | |
|---|---|---|
| 11 | **Application submittal.**<br>See Step 3. | |
| 12 | **Application completeness.**<br>See Step 4. | |
| 13 | **Screen tests.** The Company shall verify whether the interconnection resource can be interconnected safely and reliably using the same screens in Level 2 which are applicable to Level 1; and additionally, the Company shall review the application for impacts to highly seasonal circuits, if applicable.<br>• *See* Commission Rule 3854(a)(IV) | 10 business days is Company deadline to verify |
| 14 | **Screen failure.** If screen tests fail, but the Company determines the interconnection resource may be interconnected consistent with safety, reliability and power quality standards, the Company shall provide the IC with an executed interconnection agreement.<br>• *See* Commission Rule 3854(a)(IV) | 5 business days is Company deadline for determination of interconnection |
| 15 | **Application approval.** Subject to Step 13 or 14, the Company approves and executes the application and returns it to the Customer.<br>• *See* Commission Rule 3854(a)(V) | 10 business days is Company deadline to approve and execute |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 1 Process (25 kW Inverters) - continued**

| | | |
|---|---|---|
| 16 | **Certificate of completion.** After installation, the IC returns the certificate of completion to the Company. The Company shall notify the IC that parallel operation is authorized upon satisfactory inspection by the Company of the interconnected resource, a witness test, and appropriate metering replacement, each of which are at the sole discretion of the Company.<br>• *See* Commission Rule 3854(a)(VI)-(VII) | 10 business days is Company deadline to complete inspections and witness test and notify IC of the right to operate the interconnected resource in parallel operation |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 2 Process (Fast Track)**

| | | |
|---|---|---|
| 17 | **Initial review.** Upon Company receipt of a complete interconnection request, and notification to the IC, the Company shall perform an initial review using the appropriate screens.<br>• *See* Commission Rule 3855(b)<br>• *See* Commission Rule 3855(b)(I)-(XII), Screens | 15 business days is Company deadline to perform initial review and notify IC of the results |
| 18 | **Screens determination.** The Company shall notify the IC of its determination that the interconnection request requires minor modification, a supplemental study or other additional studies or actions, or significant costs to address safety, reliability, or power quality problems.<br>• *See* Commission Rule 3855 (c)(II) | 5 business days is Company deadline after screens determination to notify the IC and provide data and analyses |
| 19 | **Customer options meeting.** The Company shall offer to convene a customer options meeting to review possible IC facility modifications or the screen analysis and related results.<br>• *See* Commission Rule 3855 (c)(II) | 10 business days is Company deadline after screens determinations to offer a customer options meeting |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 2 Process (Fast Track) - continued**

| | | |
|---|---|---|
| 20 | **Supplemental review offer.** The Company may offer to conduct a Supplemental Review and the IC shall be responsible for the Company's actual costs for conducting the Supplemental Review. If the written agreement and deposit (if applicable) have not been received by the Company, the interconnection request shall be evaluated under the Level 3 Process, unless the request is withdrawn by the IC.<br>• *See* Commission Rule 3855(d)(I) | 15 business days is IC deadline to accept in writing the Company offer for a Supplemental Review and submit a deposit (if applicable) for the estimated costs |
| 21 | **Supplemental review invoice.** IC must pay any review costs that exceed the deposit (if applicable). If the deposit (if applicable) exceeds the invoiced costs, the Company must return such excess without interest.<br>• *See* Commission Rule 3855(d)(I) | 20 business days is IC responsibility for payment after receipt of the Company's invoice and 20 business days is Company deadline to return an excess deposit (if applicable) |
| 22 | **Supplemental review.** Upon receipt of the deposit (if applicable), the Company will perform the Supplemental Review using the appropriate screens, notify the IC of the results in writing, and include copies of the analysis and underlying data.<br>• *See* Commission Rule 3855(d)(II)<br>• *See* Commission Rule 3855(d)(VI), Screens | 30 business days following receipt of the deposit (if applicable) is the Company deadline to perform the Supplemental Review |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 2 Process (Fast Track) - continued**

| | | |
|---|---|---|
| 23 | **Supplemental review screen failure.** The Company shall notify the IC of the failure of any Supplemental Review screen or of the Company's inability to perform any screen for the interconnection resource.<br>• *See* Commission Rule 3855(d)(IV) | 2 business days is IC deadline to grant the Company permission for subsequent evaluations |
| 24 | **Interconnection agreements.** If the proposed interconnection passes the screens or fails the screens but the Company determines the interconnection can occur consistent with safety, reliability and power quality standards, the interconnection request shall be approved, and the Company will provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3855(e)(I)-(II) | 5 business days is Company deadline after such determination to provide IC with an executable interconnection agreement |
| 25 | **Modifications.** If the IC agrees to pay for modifications, pursuant to Commission Rule 3855(c)(II)(A), the Company will provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3855(e)(III) | 10 business days of the customer options meeting is the Company deadline to provide IC with an executable interconnection agreement |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 2 Process (Fast Track) - continued**

| | | |
|---|---|---|
| 26 | **Modifications.** If the IC agrees to pay for modifications, pursuant to Commission Rule 3855(d)(VII), the Company will provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3855(e)(IV) | 5 business days of the IC agreement to pay is the Company deadline to provide IC with an executable interconnection agreement |

**Level 3 Process (Study Process)**

| | | |
|---|---|---|
| 27 | **Scoping meeting.** A scoping meeting between the IC and the Company will be held and include system engineers and other resources as may be reasonably required.<br>• *See* Commission Rule 3856(a)(I) | 10 business days after the interconnection request is deemed complete |
| 28 | **Feasibility study agreement proposal.** After the scoping meeting, and if the parties agree that a feasibility study should be performed, the Company shall provide a feasibility study agreement including an outline of the scope of the study and a non-binding good faith estimate to perform the study.<br>• *See* Commission Rule 3856(a)(II) | 5 business days after the scoping meeting is the Company deadline to provide a feasibility study agreement |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 3 Process (Study Process) - continued**

| | | |
|---|---|---|
| 29 | **Feasibility study agreement executed.** The IC must execute the feasibility study agreement and return it to the Company to remain in consideration for interconnection.<br>• *See* Commission Rule 3856(a)(III) | 15 business days after receipt of feasibility study agreement is IC deadline to execute and return |
| 30 | **Feasibility study agreement declined.** The IC may elect not to perform a feasibility study, after which, the Company shall provide to the IC a system impact study agreement proposal including an outline of the scope of the study and a non-binding good faith estimate to perform the study.<br>• *See* Commission Rule 3856(a)(III) | 5 business days after the scoping meeting is the Company deadline to provide a system impact study agreement proposal. |
| 31 | **Waiver of studies.** The feasibility study, scoping study, and facility study may be combined or waived by mutual agreement of the Company and the IC; after which, the Company shall provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3856(a)(IV) | 10 business days after the scoping meeting is the Company deadline to provide IC with an executable interconnection agreement |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 3 Process (Study Process) - continued**

| | | |
|---|---|---|
| 32 | **Waiver of scoping meeting.** By mutual agreement, if the scoping meeting is omitted, the Company shall provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3856(a)(IV) | 10 business days is the Company deadline after the interconnection request is deemed complete and Level 2 Process is completed |
| 33 | **Studies combined.** If feasibility study, system impact study and facility study are combined, or required to be completed for a single application, the Company shall perform the combined studies.<br>• *See* Commission Rule 3856(a)(V) | 90 business days is the Company deadline after the date which the IC authorized the Company to proceed with the Level 3 Process |
| 34 | **Feasibility study performed.** The Company shall perform a feasibility study to identify any potential adverse system impacts. At its discretion, the Company may use the Level 2 supplemental review as described in Commission Rule 3855(d) as the feasibility study.<br>• *See* Commission Rule 3856(b)(I) | 30 business days after a feasibility study agreement is fully executed, is the Company deadline to perform a feasibility study |
| 35 | **System impact study and feasibility study not required.** If these studies are not required, the Company shall provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3856(b)(VI) | 5 business days is the Company deadline to provide the IC with an executable interconnection agreement |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 3 Process (Study Process) - continued**

| | | |
|---|---|---|
| 36 | **System impact study performed.** The Company shall perform a system impact study using the applicable screens.<br>• *See* Commission Rule 3856(c)(I) | 30 business days is the Company deadline to perform after receiving a fully executed system impact study agreement. |
| 37 | **Distribution system impact study agreement.** If potential distribution system adverse system impacts are identified in the scoping meeting or shown in the feasibility study, the Company shall send to the IC a distribution system impact study agreement. This agreement may be submitted following the scoping meeting if no feasibility study is to be performed.<br>• *See* Commission Rule 3856(c)(II) | 15 business days is the Company deadline to submit the distribution system impact study agreement |
| 38 | **Transmission system impact study agreement.** If potential transmission system adverse system impacts are identified in the feasibility study or the distribution system impact study, the Company shall send to the IC a transmission system impact study agreement.<br>• *See* Commission Rule 3856(c)(III) | 5 business days is the Company deadline to submit the transmission system impact study agreement |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 3 Process (Study Process) - continued**

| | | |
|---|---|---|
| 39 | **System impact study agreement(s) executed.** In order to remain under consideration for interconnection, the IC must return executed system impact study agreement(s).<br>• *See* Commission Rule 3856(c)(VI) | 30 business days is IC deadline to return an executed agreement |
| 40 | **No facilities study is required.** If no facilities study is required for the interconnection resource, the company shall provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3856(c)(X) | 5 business days is the Company deadline after the completion of the system impact study. |
| 41 | **System impact study report.** Once the required system impact study(s) is completed, a system impact study report shall be prepared by the Company and transmitted to the IC along with a facilities study agreement.<br>• *See* Commission Rule 3856(d)(I) | 5 business days is the Company deadline to provide the system impact study report and facilities study agreement |
| 42 | **Facilities study performed.** The Company shall perform a facilities study once the appropriate agreement has been fully executed.<br>• *See* Commission Rule 3856(d)(I) | 45 business days is the Company deadline to perform the facilities study |

Procedures and Deadlines, continued

**Table 2. Timelines for Interconnection Process (continued)** N

**Level 3 Process (Study Process) - continued**

| | | |
|---|---|---|
| 43 | **Facilities study agreement executed, or request for an extension of time.** In order to remain under consideration for interconnection, the IC must return the executed facilities study agreement or a request for an extension of time.<br>• *See* Commission Rule 3856(d)(II) | 30 business days is IC deadline to return an executed facilities study agreement |
| 44 | **Interconnection agreement.** Upon completion of the facilities study, and with the agreement of the IC to pay for interconnection facilities and upgrades identified in the facilities study, the Company shall provide the IC with an executable interconnection agreement.<br>• *See* Commission Rule 3856(d)(VII) | 5 business days is the Company deadline to provide IC with an executable interconnection agreement |

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

| | | |
|---|---|---|
| Maximum Rated Capacity | The Maximum Rated Capacity of the DER shall be the maximum specified by the interconnection customer in the interconnection request. | N |
| Material Modification Withdrawals | Modification(s) of the Customer's application shall be considered material whenever such modification(s) cause the generating facility to change process levels (*i.e.*, Level 1, 2, or 3). In addition, in some cases, a material modification may exist within a Level 2 or Level 3 application. The Customer's application thereafter shall be deemed withdrawn, at the discretion of the Company. Such withdrawal will require the Customer to resubmit a new application with the appropriate supporting documentation. | |
| Meter Collar Adapters | A Customer-owned meter collar adapter must be Company approved and UL-listed. The standards for a meter collar adapter, and the approval process, are included in the Company's Interconnection Manual, available for download at the Company's website www.blackhillsenergy.com. | |

SECTION 26 – INTERCONNECTION SERVICE (CONTINUED)

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|---|---|---|
| Company website for Interconnection Service Information | https://www.blackhillsenergy.com/services/electric-services/compliance | N |
| Company email for Interconnection Service Inquiries | BHESolar@blackhillscorp.com | |